



इंडियन ऑयल कॉर्पोरेशन लिमिटेड

हल्दिया रिफाइनरी, डाकघर : हल्दिया ऑयल रिफाइनरी -721606
जिला : पूर्व मेदिनीपुर (प० ब०)

Indian Oil Corporation Limited

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रिफाइनरीज प्रभाग
Refineries Division

26.11.2022

To

MS. SOMA DAS, IFS

Inspector General of Forests

Deputy Director General of Forests (C)

Ministry of Env., Forest and Climate Change,

Integrated Regional Office, Kolkata IB – 198,

Sector-III, Salt Lake City, Kolkata - 700106

Our reference no.: HR/HSE/8C/2022-23/ (2)

Sub: Half yearly compliance reports in respect of the stipulated conditions under Environmental Clearance for existing Projects at Haldia Refinery, IOCL for the period 01-04- 2022 to 30-09-2022

Sir,


We enclose herewith the half yearly compliance reports in respect of the stipulated terms and condition under Environment Clearance for existing projects at Haldia Refinery for the period 01-04- 2022 to 30-09-2022.

- 1) Environmental Clearance of Lube oil Block.
- 2) Installation of Diesel Hydro desulphurisation unit at Crude processing level for 4.6 MTPA at Haldia refinery at IOC.
- 3) Fluidised Catalytic Cracking unit (FCCU) at Haldia Refinery of IOC- ENV Clearance.
- 4) 2nd Vacuum Distillation Unit (capacity 2 MMTPA) and Catalytic ISO dewaxing unit (capacity 0.2 MMTPA) at 7.5 MMTPA Crude processing level at Haldia Refinery by M/S IOCL at village Haldia , District Midnapore, WB- EC reg.
- 5) Installation of facilities for improvement of HSD Quality and Distillate Yield (OHCU) and MS Quality Improvement (MSQI) at Haldia Refinery, IOCL, Midnapore, WB.
- 6) 3rd Gas turbine (GT-3) with heat recovery steam generation (HRSG) at Haldia refinery by M/S IOCL- EC reg.

- 7) Environmental Clearance for expansion of Crude oil Refining capacity by revamping of RFCCU from 0.7 MMTPA to 1.0 MMTPA at Haldia Refinery, Purba Medinipur, WB by M/s IOCL.
- 8) Installation of Delayed Coking unit (DCU) at Haldia refinery Haldia WB by IOCL- EC (Now clubbed to DYIP project).
- 9) Capacity expansion from 7.5 MMTPA to 8.0 MMTPA along with Distillate Yield Improvement Project (DYIP) and Feed Processing Unit (FPU) at IOCL Haldia Refinery, Purba Medinipur, WB - EC reg.
- 10) BS-VI Fuel Quality Up-gradation Project Phase-I at Haldia Refinery, West Bengal by M/s IOCL.
- 11) Augmentation of VDU-II (2.4 to 2.6 TMTPA) in place of VDU-I (1.5 to 1.7 TMTPA)- as per Ministries notification dated 23rd Nov 2016, para 7(ii) (b), no requirement for amendment in the EC dated 04th Mar-2016.
- 12) Installation of 2nd Catalytic Iso-Dewaxing Unit of capacity 270TMTPA by M/s Haldia Refinery of IOCL located at East Medinipur, West Bengal- EC regarding

Thanking you.

Yours faithfully,


26/11/2022

I Daniel Raj

Dy. General Manager (HSE)

IOCL, Haldia Refinery

Haldia, Dist-Purba Medinipur

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Enclosure: Half yearly compliance reports in respect of the stipulated condition under Environmental Clearance along with annexures.



Indian Oil Corporation Limited

Haldia Refinery

Report

on

Six Monthly Compliance Status on
Conditions Stipulated under Environmental Clearance
for existing Projects at Haldia Refinery

Status for the period 01-04- 2021 to 30-09-2022

Index on Status of Compliance on past Environmental Clearance

Sl. No.	EC Ref No, Issue Date	Description of EC	Present Status	Page No
1	J-11011/34/88-IA, Date 16-Mar-1989	Environmental Clearance of Lube oil Block	EC Compliance status enclosed.	1-4
2	J.11011/39/96- IA II (I) Date 18-Dec-1996	Installation of Diesel Hydro Desulphurisation unit at Crude processing level for 4.6 MTPA at Haldia refinery at IOC	EC Compliance status enclosed.	5-6
3	J.11011/99/96-IA II (I) Date 1-Oct-1997	Fluidized Catalytic Cracking unit (FCCU) at Haldia Refinery of IOC- ENV Clearance	EC Compliance status enclosed.	7
4	J. 11011/28/2000-IA II Date 21-Aug-2000	2nd Vacuum Distillation Unit (capacity 2 MMTPA) and Catalytic ISO dewaxing unit (capacity 0.2 MMTPA) at 7.5 MMTPA Crude processing level at Haldia Refinery by M/S IOCL at village Haldia , District Midnapore, WB- EC reg.	EC Compliance status enclosed.	8-11
5	J-11011/5/2002-IA II(I) Date 1-May-2002	Installation of facilities for improvement of HSD Quality and Distillate Yield (OHCU) and MS Quality Improvement (MSQI) at Haldia Refinery, IOCL, Midnapore, WB	EC Compliance status enclosed.	12-14
6	J-13011/14/2006-IA II (T) Date 5-Jan-2007	3rd Gas turbine (GT-3) with heat recovery steam generation (HRSG) at Haldia refinery by M/S IOCL- EC reg	EC Compliance status enclosed.	15-17
7	J-11011/422/2006-IA II(I) Date 06-Mar-2007	Environmental clearance for expansion of Crude oil Refining capacity by revamping of RFCCU from 0.7 MMTPA to 1.0 MMTPA at Haldia Refinery, Haldia, Purba Medinipur, WB, by M/S IOCL	The revamping of RFCCU job was not pursued due to economic reasons. EC Compliance status enclosed.	18-24
8	J-11011/904/2007-IA II (I) Date 17-Mar-2009	Installation of Delayed Coking unit (DCU) at Haldia refinery Haldia WB by IOCL- EC.	Applied for EC validity extension before expiry of validity. As per directives of MoEF & CC, this project was clubbed with the next project and name of the	24

			project was changed as Distillate Yield Improvement Project (DYIP) for which EC was received on 4 th March 2016.	
9	J-11011/299/2013-IA II(I) Date 04-Mar-2016	Proposed capacity expansion from 7.5 MTPA to 8.0 MTPA along with Distillate Yield Improvement Project (DYIP) and installation of Feed Processing Unit (FPU) at IOCL Haldia Refinery, Purba Medinipur, WB - EC reg	EC Compliance status enclosed.	25-31
10	J-11011/175/2016-IA-II(I) Date 28-Nov-2017	BS-VI Fuel Quality Up-gradation Project (Phase-I) at Haldia Refinery, Haldia West Bengal by M/s IOCL.	EC Compliance status enclosed.	32-36
11	J-11011/299/2013-IA II(I) Date 11-Dec-2019	Capacity expansion from 7.5 MTPA to 8.0 MTPA along with Distillate Yield Improvement Project (DYIP) and installation of Feed Processing Unit (FPU) at IOCL Haldia Refinery, Purba Medinipur, WB – EC-Amendment in EC dated 04-March-2016	Augmentation of VDU-II (2.4 to 2.6 MTPA) in place of VDU-I (1.5 to 1.7 MTPA) – As per Ministries notification dated 23 rd Nov 2016, para 7 (ii) (b) , no requirement for amendment in the EC dated 4-March-2016	37
12	J-11011/175/2016-IA-II(I) Date 05-Jan-2021	Installation of 2nd Catalytic Iso-Dewaxing unit of capacity 270TMTPA by M/s Haldia Refinery of IOCL located at East Medinipur, West Bengal- EC regarding	EC Compliance status enclosed.	38-43

Annexure	Description
Annexure-1a & 1b	Month wise actual average data of Ambient Air Quality Monitoring for the period Oct'21 to Mar'22
Annexure-2	Monthly average data of Final Treated Effluent discharge to River Hooghly for the period Oct'21 to Mar'22
Annexure-3	Result of Ground sampling done by WBPCB recognized lab
Annexure-4	Expenditure incurred by Haldia Refinery to implement the condition stipulated by MoEF & CC for the period Oct'21 to Mar'22
Annexure-5	Noise level at Boundary Area of Haldia Refinery
Annexure-6	SO ₂ Stack Emission Monitoring data for the period Oct'21 to Mar'22
Annexure-7	Typical data of Continuous Ambient Air Quality Monitoring Station for the Period Oct'21 to Mar'22
Annexure-8a & 8b	Record on Occupational health Checkup for the period Oct'21 to Mar'22
Annexure-9	Details of CSR activities carried out by Haldia Refinery
Annexure-10	Copy of Haldia Refinery membership with CHWTSDF agency
Annexure-11	Copy of newspaper advertisement in English & Bengali language for CDWU-II project

Haldia Refinery

SUB: SIX MONTHLY STATUS REPORT for the period **Apr'22 to Sept'22** Date: 01.06.2022

1.0 EC Reference No. & Issue date: J11011/34/88-IA; 16th MARCH, 1989

Status of Conditions Imposed With Respect To Environmental Clearance: For Lube Oil Block at Haldia Refinery

Sl. No.	STIPULATION BY MoEF & CC	STATUS
i)	The project proponent must strictly adhere to the stipulations made by West Bengal Pollution Control Board.	Haldia Refinery has been adhering to the stipulations made by the West Bengal Pollution Control Board and submitting necessary compliance reports as per schedule.
ii)	The project authority will explore the possibility of either increasing the stack height or sulphur recovery or desulphurisation of flue gases or use of LSHS to achieve total amount emission of SO ₂ at 1.5 tonnes / hour. The quarterly report of the progress in this regard should be submitted to this Ministry till the installation of the unit. Efforts being made to obtain the necessary approvals should be clearly indicated.	Only Low Sulphur fuel gas & fuel oil are now used in heaters. Sulphur Recovery Units (SRU) commissioned in April/May'94. New SRUs are commissioned in 2010. The emissions from stacks are well within the prescribed limits. Online monitoring system and up-linking of data to CPCB server have been followed. Six months average of SO ₂ emission from heater stacks of all Process Units during Apr'22 to Sept'22 was 260-270 Kg/hr and this is within the latest specified limits i.e. 980.0 Kg/hr.
iii)	Air quality monitoring network design should be made on the basis of model exercise and submitted to this Department within three months for review. A minimum of three air quality monitoring stations should be set up.	The ambient air quality within refinery is monitored twice every week at 5 Nos of locations in refinery & 2 Nos locations in township. Six-monthly ambient air quality monitored data is being submitted to the MoEF & CC Regional Office. Refer Annexure-1 & Annexure-1A for six months data from Apr'22 to Sept'22. 03 nos Continuous Ambient Air Quality Monitoring Stations (CAAQMS) are also installed inside the Refinery whose data is linked and transmitted to CPCB server.
iv)	All the stacks should be provided with continuous stack monitoring facilities. The data should be furnished quarterly to State Pollution Control Board and half yearly to this Ministry.	Continuous stack monitoring facilities with SO ₂ , PM ₁₀ , NO _x and CO analyzers are installed to the furnaces having > 10 MM Kcal /Hr heat duty which is linked to CPCB server. West Bengal Pollution Control Board also checks the stack emission by sampling on quarterly basis.

Sl. No.	STIPULATION BY MoEF & CC	STATUS
v)	The project authority should prepare a plan for implementation of disposal of solid waste generated during various process operations or in the treatment plant provided. They should ensure that no leaching of pollutants like sulphides take place from the solid wastes. The plan for disposal and management of solid wastes should be submitted to the competent authority for scrutiny and approval within six months.	Plan for disposal of solid waste submitted and Hazardous waste authorization obtained from WBPCB. WBPCB periodically visits the site for verification. Yearly Hazardous Waste return is submitted to WBPCB in the month of June every year.
vi)	No change in design of stack should be made without the prior approval of State Pollution Control Board. Alternate pollution control system and/or proper design (steam injection system) of the stack should be made to minimize hydrocarbon emission due to failure in the flare system in the plant.	No change in design of stack has been made. The emissions from stacks are within the stipulated limits. Flare gas recovery compressors are in operation to recover flare gas and recycle as fuel gas.
vii)	Additional area under the control of project which is not being used for the plant utilities should be afforested and funds for this purpose should be suitably provided.	As Haldia Refinery does not have enough land within the premise. Haldia Refinery entered into an MOU with Department of Forest Govt. of WB and Haldia Development Authority (HDA) for development of 28 acre (approx.) of land owned by HDA. As per MOU terms, Department of Forest has undertaken tree plantation of selective variety and thereafter maintenance of the plant for five years after plantation. ❖ Recently, in 2021-22, approximately 20 lakh Mangrove plantation completed in Beliarychar island. ❖ As per MOU terms, Department of Forest shall undertake tree plantation of selective variety and thereafter maintenance of the plant for five years after plantation.
viii)	Tree plantation program in the plant premises and in the periphery of the plant should be undertaken in consultation with State Forest Department. Plant species which are sensitive as well as resistant to Sulphur-dioxide emissions should be chosen for plantation purposes.	As per MOU terms, Department of Forest has undertaken tree plantation of selective variety and thereafter maintenance of the plant for five years after plantation. • Total 20 lakh nos. of mangroves have been planted in Beliarychar island from Oct'2020 to Sept'2021 under consultation of DFO.

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ix)	Project authority must set up laboratory facilities in the existing premises for testing air emissions and water quality.	Haldia Refinery has its own NABL accredited as well as WBPCB approved laboratory and all water quality is being tested daily. The ambient air quality within refinery is monitored at 5 Nos locations inside Refinery and 2 Nos locations in township through authorized agency approved by WBPCB and MoEF&CC. Also a Continuous Ambient Air Quality Monitoring Station (CAAQMS) installed near the refinery Gate-2 whose data is transmitted to CPCB and WBPCB server.
x)	The clearance of Chief Inspector of Explosives must be taken before starting construction of the proposed plant and a copy of consent letter should be made available to this Ministry.	PESO approval obtained before starting construction of every Project. Consent from PESO is taken before commissioning of process units.
xi)	Project authority will establish five water quality monitoring stations in consultation with State Pollution Control Board to monitor the quality of stream water and to study the impact of treated effluent discharge and will submit its report quarterly to state Pollution Control Board and half yearly to this Ministry. Ground water quality also should be monitored.	Effluent water quality is monitored daily at IOCL own laboratory which is NABL accredited as well as approved by WBPCB. Water quality is monitored at the outlet of ETP-1, ETP-2 and TTP/RO outlet. Online analyzers are also installed at these three (03) locations to monitor pH, TSS, COD & BOD. Additionally, two numbers of water quality monitoring stations have also been installed in storm water channel to check the quality. Refer monthly average data for six months of the final treated effluent discharged to Hooghly river is enclosed as Annexure-2. Ground water quality is monitored quarterly by WBPCB thru their authorized lab. Report is enclosed as Annexure-3.
xii)	The project authority will explore the possibility of water recycling to the maximum possible extent. A plan in this regard should be prepared within the next one year and furnished to this Ministry.	As a part of resource conservation, treated effluents from ETPs are reused in Fire water, Cooling towers and also used as feed to Tertiary Treatment RO plant to produce Permeate water. The permeate water is used as feed to DMW Plant and make up to Cooling tower. Around 91-92% of treated water is being reused.
xiii)	The liquid effluent coming out of the plant premises should strictly conform to MINAS.	The liquid treated effluent coming out of the ETP premises conform to MINAS and being monitored by Online Effluent monitoring system.
xiv)	The project authority will submit a Disaster Management Plan duly approved by nodal agency.	Emergency Response and disaster management plan is certified by PNGRB approved agency M/S EHS Integrated solution and it is valid till 31.08.2025.

xv)	A separate environmental management cell with suitably qualified people to carry out various functions related to environmental management should be set up under the control of a Senior Technical personnel who will report direct to the head of organization.	Health Safety & Environment (HS&E) department exists in Haldia Refinery with several qualified personnel with 15 - 35 years' experience in Refineries & Petrochemicals industries. Also all activities are monitored by Refinery Head quarter HSE department. For any professional help such as Risk Assessment & EIA/ EMP study, Haldia Refinery is always appointing competent professional agency approved by MoEF&CC. Regular Environmental monitoring and Ambient air quality monitoring is done by WBPCB recognized laboratory.
xvi)	The fund provision of Rs.10 Crores which has been made should be utilized for implementation of all conditions stipulated herein and the budget so provided will not be delivered for any other purpose. The conditions stipulated above needs additional funds it should be so provided either from non-recurring or recurring budget of the unit.	Adequate funds are allocated every year for implementation of all conditions stipulated for Environmental protection to meet the requirements. Expenditure for the year 2021-22 on environment monitoring job, tree plantation, operation & maintenance of ETP & TTP-RO, oil recovery from oily sludge, disposal of hazardous waste, awareness program, installation of new Solar PV power plant, Consent fees, EIA study and RA study job etc are shown in Annexure-4.



Haldia Refinery

SUB: SIX MONTHLY STATUS REPORT for the period **Apr'22 to Sept'22** Date: 01.06.2022

2.0 EC Reference No. & Issue date: 11011/39/96-IA II (I) ; 18/12/1996

Status of Conditions Imposed With respect To Environmental Clearance: For DHDS unit at Crude Processing level for 4.6 MMTPA at Haldia Refinery, IOC

Sl. No.	STIPULATION BY MoEF & CC	STATUS
i)	The project authority must strictly adhere to the stipulations laid down by the West Bengal State Pollution Control Board and the State Govt.	Haldia Refinery has been adhering to the stipulations made by the West Bengal Pollution Control Board and submitting necessary compliance Reports as per schedule.
ii)	No expansion or modernization of the plant should be carried out without approval of the Ministry of Environment and Forest.	Environmental clearance from MoEF & CC always taken for all new projects as well as before any expansion or modernization in the plant.
iii)	The total SO ₂ emission from Haldia Refinery including DHDS project should not exceed norms of 850 Kg/hr. after installing the new Crude Distillation unit (CDU).	Only Low Sulphur fuel gas & fuel oil are now used in heaters. Sulphur Recovery Units (SRU) commissioned in April/May'94. New SRUs are commissioned in 2010. The emissions from stacks are well within the prescribed limits. Online monitoring system and up-linking of data to CPCB server have been followed. Six months average of SO ₂ emission from heater stacks of all Process Units during Apr'22 to Sept'22 was 260-270 Kg/hr and this is within the latest specified limits i.e. 980.0 Kg/hr.
iv)	The existing ETP should be adequately augmented (if required) to accommodate the additional effluent from the DHDS project before commissioning the project so as ensure that the treated effluent meets the MINAS.	Old ETP revamped capacity is 650 m ³ /hr since 2003-04 and new ETP of capacity 600 m ³ /hr commissioned in 2010. The combined capacity of the two ETPs caters to the effluent load of the refinery.
v)	Time bound Action Plan for disposal of oily sludge / recovery of oil & design details of the solid waste disposal pit should be furnished to the Ministry within a period of three months. Hazardous waste should be handled as per Hazardous Waste (Management & Handling) rules, 1989 and necessary approval from SPCB must be obtained for its safe collection, treatment, storage and disposal.	Haldia refinery has Hazardous Waste (HW) Authorization from WBPCB with validity up to 31-12-2025. Yearly Hazardous Waste return is being submitted to WBPCB in the month of June every year.
vi)	SRU having an efficiency of more than 99% should be installed.	New SRU having efficiency >99.5% has been installed and commissioned.

Sl. No.	STIPULATION BY Moef & CC	STATUS
vii)	Location of riverine outfall point showing the alignment of pipeline and outfall point with reference to the HTL and LTL should be submitted to this Ministry. IOC should also obtain the expert opinion of NIO or any other expert body on the best possible location of the outfall point and IOC should abide by the changes if any recommended by the expert body.	<p>The job was carried out by National Institute of Oceanography (NIO), Goa. As per the study, the existing location of outfall point of treated effluent to river Hooghly is suitable and does not require change.</p> <p>The copy of final report sent to Joint Director (S), MOE&F, Bhubaneswar in Aug-99. The sketch on location of riverine outfall point has already been included in that report.</p>
viii)	The IOC should commission a study by a competent technical expert to evaluate the effects of the existing effluents on aquatic life and on mangrove and submit to the Ministry the results of the study within one year.	A study was carried out by National Institute of Oceanography (NIO), Goa to evaluate the effects of effluents on aquatic life and on mangroves. As per the study report, the effect of treated effluent is insignificant. The copy of final report was sent to Joint Director (S), MOE&F, Eastern Regional Office, Bhubaneswar in Aug-99.
ix)	A detailed risk analysis study board on maximum credible accident analysis (MCA) and HAZOP study should be done to the Refinery including DHDS project facilities and submitted to this Ministry Board. On this, a Disaster Management Plan and off site plan be prepared and submitted after approval has been obtained from nodal agency.	<ul style="list-style-type: none"> • Risk Analysis Report submitted to Ministry for every projects during obtaining EC. • Quantitative Risk Assessment study is done in every 5 years of interval. • Hazop study being done at 5 years interval. • Emergency Response and Disaster Management Plan of Haldia Refinery is recertified at 3 years interval. • The ERDMP of Haldia Refinery is valid till 31.08.2025
x)	<p>The project authority must strictly comply with the provisions made in MSIHC Rules, 1989 as amended in October, 1994 for handling of hazardous chemicals etc.</p> <p>Necessary approvals from Chief Controller of Explosives must be obtained before commission the project.</p>	<p>Safety Audit by Third party agency as per MSIHC Rules done in Dec'21 and Nov'22.</p> <p>PESO approval obtained before commissioning of the Project.</p>

Haldia Refinery

SUB: SIX MONTHLY STATUS REPORT for the period **Apr'22 to Sept'22** Date: 01.06.2022

3.0 EC Reference No. & Issue Date: J.11011/99/96-IA II (I); 01/10/1997

Status of Conditions Imposed With Respect To Environmental Clearance of "Fluidized Catalytic Cracking Unit (FCCU) At Haldia Refinery of IOC"

Sl. No.	CONDITIONS	STATUS
i)	The project authority must strictly adhere to the stipulations laid down by the West Bengal State Pollution Control Board and the State Govt.	Haldia Refinery has been adhering to the stipulations made by the West Bengal Pollution Control and submitting necessary compliance Reports as per schedule.
ii)	No expansion or modernization of the plant should be carried out without approval of the Ministry of Environment and Forest	Environmental clearance from MoEF & CC is taken before any expansion or modernization in the plant.
iii)	The total SO ₂ emission from the FCCU project should not exceed 390 kg/hr. Maximum SO ₂ emission from the Refinery complex should be below 1500 kg/hr. (letter dated 16.03.89). However, efforts may be made to peg the SO ₂ values at 1240 kg/hr. in the post DHDS and FCCU phase.	Low Sulphur fuel gas & Fuel oil are used in Furnace/heater. Sulphur Recovery Units commissioned in April / May'94. SRU-IV and SRU-V are commissioned in the year 2010 & 2020 respectively. The emissions from stacks are well within the prescribed limits. Online monitoring system and uplinking of data to CPCB server have been completed. The emissions from stacks are well within the prescribed limits. The six monthly average of SO ₂ emission rate from heater stacks of all Process Units is 260-270 Kg/hr. The average data of SO ₂ emission from all heater stacks of all process units is shown as Annexure-6.
iv)	The studies on aquatic life and marine outfall for discharge of treated effluent into the river should be expedited. A time bound action plan to implement the conditions stipulated by the Ministry while according approval for the DHDS unit vide letter dated 18/12/96 should be submitted to the Ministry for review within a period of one month.	A study was carried out by National Institute of Oceanography (NIO), Goa on aquatic life & marine outfall for discharge of treated effluent into the river Hooghly. As per the study report, effect of treated effluent on aquatic life and marine outfall into the river Hooghly is insignificant. The copy of final report sent to joint Director (S), MoEF & CC, Eastern Regional Office, Bhubaneswar in Aug.-99.

Haldia Refinery

SUB: SIX MONTHLY STATUS REPORT for the period **Apr'22 to Sept'22** Date: 01.06.2022

4.0 EC Reference No. & Issue date : J.11011/28/2000-IA II ; 21/08/2000

Status of Conditions Imposed With Respect To Environmental Clearance Of "2nd Vacuum Distillation Unit (Capacity 2 MMMTPA) and Catalytic ISO-Dewaxing Unit (Capacity 0.2 MMMTPA) At 7.5 MMMTPA Crude Processing Level At Haldia Refinery of IOC"

SPECIFIC CONDITIONS:

Sl. No	STIPULATION BY MoE&F & CC	STATUS
1	The SO ₂ emission from the refinery unit including the proposed 2nd VDU and CIDW should not exceed 1340 kg/hr.	<p>Low Sulphur fuel gas & Fuel oil are used in Furnace/heater.</p> <p>Sulphur Recovery Units commissioned in April / May'94. New SRUs are commissioned in 2010.</p> <p>The emissions from stacks are well within the prescribed limits. Online monitoring system and uplinking of data to CPCB server have been completed.</p> <p>The emissions from stacks are well within the prescribed limits. The six monthly average of SO₂ emission rate from heater stacks of all Process Units is 260-270 Kg/hr.</p> <p>The average data of SO₂ emission from all heater stacks of all process units is shown as Annexure-6.</p>
2	The ETP load should be within the design capacity of 540 m ³ /hr. The total quantity of effluent generation should not exceed 414 m ³ /hr as indicated in the EMP of which 150 m ³ /hr treated effluent should be recycled and rest 264 m ³ /hr should be discharged after proper treatment. The treated effluent should comply with the prescribed standards.	<p>Present ETP-1 revamped capacity is 650 m³/hr and New ETP-2 capacity is 600 m³/hr. The combined ETP load remains 900-1100 m³/hr. The treated water from ETP-1 & ETP-2 is reused in TTP-RO feed, Fire water & Cooling water. Only TTP-RO reject is being discharged to Hooghly river after treatment.</p> <p>The monthly average data for six months of the Final treated effluent discharged to river Hooghly is attached as Annexure-2.</p>
3	<p>The oily sludge generated from the refinery operation should be subjected to melting pit treatment for recovery of oil. The recovered oil should be recycled. The residual oily sludge should be disposed off in the HDPE lined pits.</p> <p>The spent catalyst from CIDW unit should be sent to supplier for metal recovery.</p>	<p>The methodology for recovery of oil as indicated is practiced.</p> <p>The tank bottom sludge is reprocessed using mechanized process for recovery of slop oil and recovered oil is recycled.</p> <p>The residual sludge after oil recovery is being disposed to authorized agency approved by WBPCB.</p> <p>The spent catalyst discharged from CIDW Unit after run life is sent to authorize metal recyclers for metal recovery through MSTC whenever requirement arises.</p>



Sl. No	STIPULATION BY MoE&F & CC	STATUS
4	Oil spill response facilities should be in place, in accordance with OISD guidelines with regard to the likely risks associated with transportation of finished products by Hooghly-Sea route.	Facilities are in place to combat Tier-I spill situation in line with the guidelines of OISD & Coast Guard.
5	Green belt of adequate width and density should be provided to mitigate the effects of fugitive emission all around the plant in consultation with the local DFO. The bio-sludge from biotreater should be used as manure in the green belt development.	As Haldia Refinery does not have enough land within the premise. Haldia Refinery entered into an MOU with Department of Forest Govt. of WB and Haldia Development Authority(HDA) for development of 28 acre (approx.) of land owned by HDA. As per MOU terms, Department of Forest has undertake tree plantation of selective variety and thereafter maintenance of the plant for five years after plantation. <ul style="list-style-type: none"> Total 20 lakh nos. of mangroves have been planted in Beliarychar island from Oct'2020 to Sept'2021 under consultation of DFO. Residual sludge is presently disposed through authorized Co-processing Cement Plant and TSDF agency.
6.	Occupational Health Surveillance of the workers should be done on a regular basis and records maintained as per the Factories Act and the West Bengal Factories Rules.	Haldia Refinery has its own Occupational Health center with all facilities. Periodical health checkup schedule is being followed for target employees as per Factories Act and WB Factory Rules and records are being maintained. The OHC record from Apr'22 to Sept'22 is shown in Annexure-8a &8b.

GENERAL CONDITIONS:

Sl. No	STIPULATION BY MOE&F & CC	STATUS
1	The project authorities must strictly adhere to the stipulations made by the West Bengal State Pollution Control Board and the State Government.	Haldia Refinery has been adhering to the stipulations made by the WBPCB and submitting necessary compliance Reports as per schedule.
2	No further expansion or modernization in the plant should be carried out without prior approval of the Ministry of Environment and Forests.	Environmental clearance from MoEF & CC is taken before any expansion or modernization in the plant.
3	At no time, the emissions should go beyond the prescribed standards. In the event of failure of any pollution control system adopted by the units, the respective unit should be immediately put out of operation and should not be restarted until the desired efficiency has been achieved.	Low Sulphur fuel gas & Fuel oil are used in Furnace/heater. Sulphur Recovery Units commissioned in April / May'94. New SRUs are commissioned in 2010. The emissions from stacks are well within the prescribed limits. Online monitoring system and uplinking of data to CPCB server have been completed. The emissions from stacks are well within

		the prescribed limits. The six monthly average of SO ₂ emission rate from heater stacks of all Process Units is 260-270 Kg/hr. The average data of SO ₂ emission from all heater stacks of all process units is shown as Annexure-6.
4	The overall noise levels in and around the plant area should be kept well within the standards (85 dBA) by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels should conform to the standards prescribed under EPA Rules 1989 viz., 75 dBA (day time) and 70 dBA (night time).	Leq of noise level along refinery boundary wall is conforming to limits of <75 dBA in day time and <70 dBA in night time. The noise level data at boundary area of Haldia Refinery is enclosed as Annexure-5. Proper Personal Protective Equipments (PPEs) are being used, if person working in any high noise area.
5	The project authorities must strictly comply with the provisions made in Manufacture, Storage and Import of Hazardous Chemicals Rules 1989 as amended in October, 1994 for handling of hazardous chemicals etc. Necessary approvals from Chief Controller of Explosives must be obtained before commission of the project.	Safety Audit under MSIHC Rules done in Dec'21 in Haldia Refinery. Recently 2 nd Audit completed in Nov'2022. PESO approval obtained before commissioning of the Project.
6	The project authorities will provide adequate funds both recurring and non-recurring to implement the conditions stipulated by the Ministry of Environment and Forests as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so provided should not be diverted for any other purposes	Adequate funds are allocated every year for implementation of all conditions stipulated for Environmental protection to meet the requirements. Expenditure for the year 2021-22 on environment monitoring job, tree plantation, operation & maintenance of ETP & TTP-RO, oil recovery from oily sludge, disposal of hazardous waste, awareness program, installation of new Solar PV power plant, Consent fees, EIA study and RA study job etc are shown in Annexure-4.
7	The stipulated conditions will be monitored by the Regional of this Ministry at Bhubaneswar/ Central Pollution Control Board / State Pollution Control Board. A six monthly compliance report and the monitored data should be submitted to them regularly.	The compliance status is submitted to the MoEF & CC, Regional Office, Bhubaneswar & State Pollution Control Board every six months. Last report sent in June'22.
8	The Project Proponent should inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the State Pollution Control Board / Committee and may also be seen at Website of the Ministry and Forests at http:// WWW. envfor.nic.in . This should be advertised in at least two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned.	After receipt of Environmental clearance, application is being placed before State pollution control board to obtain consent to establish. Also the news of EC was published in two local news papers.



9.	The Project Authorities should inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of commencing the land development work.	2 nd VDU & CIDW unit commissioned on 15 th March, 2002 and 25 th March, 2003 respectively and the same was communicated to the authorities in time.
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Haldia Refinery

SUB: SIX MONTHLY STATUS REPORT for the period **Apr'22 to Sept'22** Date: 01.06.2022

5.0 EC Reference No. & Issue Date: J11011/5/2002 IA II(I) ; 1st May 2002

Status of conditions imposed with respect to environmental clearance of installation of facilities for improvement of HSD quality and distillate yield (OHCU) and MS quality improvement (MSQI) at Haldia refinery of M/S. IOCL in district Midnapore (E), West Bengal.

A. SPECIFIC CONDITIONS:

Sl. No	STIPULATION BY MOE&F & CC	STATUS
i	The company shall ensure strict implementations / compliance of the terms and conditions mentioned vide Ministry's letters No. J-11011/39/96-IA.II(1) dated 18/12/96, J-11011/99/96-IA.II(1) dated 01/10/1997 AND J-11011/28/2000-IA.II(1) dated 21 st August, 2000.	Terms and conditions as described in the respective letters are complied.
ii	The company shall also ensure that the total SO ₂ emission from the Haldia Refinery (including expansion of OHCU & MS Quality Improvement Project) will not exceed 1466 kg/hr.	Low Sulphur fuel gas & Fuel oil are used in heaters and boilers. Sulphur Recovery Units (SRU) commissioned in April/ May'94. New SRUs are commissioned in 2010. The emissions from stacks are well within the prescribed limits. Online monitoring system and uplinking of data to CPCB server have been completed. The average SO ₂ emission from all Process Units heater stacks from Apr'22 to Sept'22 was 260-270 Kg/hr and SO ₂ emission report is enclosed as Annexure-6.
iii	Additional water requirement should be met from the Geonkhali Water Supply Scheme. There should be no further drawl from ground.	No new tube well has been made for withdrawal from ground. Additional water requirement is met from Geonkhali Water Supply of Haldia development authority.
iv	The ETP load should be within the design capacity of 540m ³ /hr. The total quantity of effluent generation should not exceed 446 m ³ /hr as indicated in the EMP of which 150m ³ /hr treated effluent should be recycled and rest 296 m ³ /hr should be discharged after proper treatment. The treated effluent should comply with the prescribed standards.	At present ETP-1 revamped capacity is 650 m ³ /hr and New ETP-2 capacity is 600 m ³ /hr. But the combined ETP load remains 900-1100 m ³ /hr. The treated water from ETP-1 & ETP-2 is reused in TTP-RO feed, Fire water & Cooling water. Only TTP-RO reject is being discharged to Hooghly river. All effluent water quality is monitored daily at IOCL owned NABL accredited laboratory. The treated effluents comply with the prescribed standards (MINAS).



v	<p>The oily Sludge generated from the refinery operation should be subjected to melting pit treatment for recovery of oil. The recovered oil should be recycled. The residual oily sludge should be disposed off in the HDPE lined pits.</p> <p>The spent catalyst should be sent to supplier for metal recovery.</p>	<p>The methodology for recovery of oil as indicated is practiced.</p> <p>The tank bottom sludge is reprocessed using mechanized process for recovery of slop oil and recovered oil is recycled. Residual sludge is presently disposed through authorized Co-processing Cement Plant and TSDF agency M/S WBWML.</p> <p>Spent catalyst from hydro-processing units containing metals is sold through e-auctioning by M/s MSTC.</p> <p>The catalysts containing noble metals are sent to recyclers for metal recovery.</p>
vi	<p>Oil spill response facilities should be in place, in accordance with OISD guidelines with regard to the likely risks associated with transportation of finished products by Hooghly-Sea route.</p>	<p>Facilities are in place to combat Tier-I spill situation in line with the guidelines of OISD & Coast Guard.</p>
vii	<p>Green belt of adequate width and density should be provided to mitigate the effects of fugitive emission all around the plant in consultation with the local DFO.</p> <p>The bio-sludge should be used as manure in the green belt development.</p>	<p>As Haldia Refinery does not have enough land within the premise. Haldia Refinery entered into an MOU with Department of Forest Govt. of WB and Haldia Development Authority(HDA) for development of 28 acre (approx.) of land owned by HDA. As per MOU terms, Department of Forest has undertaken tree plantation of selective variety and thereafter maintenance of the plant for five years after plantation.</p> <ul style="list-style-type: none"> Recently 20 lakh nos. of mangroves have been planted in Beliarychar Island under consultation of DFO. <p>The residual sludge is being disposed to authorized Co-processing agency approved by WBPCB/ SPCB.</p>
viii	<p>Occupational Health Surveillance of the workers should be done on a regular basis and records maintained as per the Factories Act and the West Bengal Factories Rules.</p>	<p>Haldia Refinery has Occupational Health center with all facilities. Periodical health checkup schedule is being followed for target employees as per Factories Act and WB Factory Rules and records are being maintained.</p> <p>The health check up record of Haldia Refinery OHC from Apr'22 to Sept'22 is shown in Annexure-8a &8b.</p>

B. GENERAL CONDITIONS:

Sl. No	STIPULATION BY MOE&F & CC	STATUS
1	<p>The project authorities must strictly adhere to the stipulations made by the West Bengal State Pollution Control Board and the State Government.</p>	<p>Haldia Refinery has been adhering to the stipulations made by the West Bengal Pollution Control Board and State Govt. and submitting necessary compliance Reports as per schedule.</p>

ii	No further expansion or modernization in the plant should be carried out without prior approval of the Ministry of Environment and Forests.	Environmental clearance from MoEF & CC is always taken before any expansion or modernization in the plant.
iii	The company shall implement all recommendations made in the EMP and risk Analysis reports.	Recommendations from the EMP and Risk analysis reports are implemented at Haldia Refinery.
iv.	At no time, the emissions should go beyond the prescribed standards. In the event of failure of any pollution control system adopted by the Units, the respective unit should be immediately put out of operation and should not be restarted until the desired efficiency has been achieved.	Low Sulphur fuel gas & fuel oil are used in heaters. Sulphur Recovery Units (SRU) commissioned in April / May'94. New SRUs are commissioned in 2010. The emissions from stacks are well within the prescribed limits. Online monitoring system and up-linking of data to CPCB server have been completed. The average of SO ₂ emission rate from heater stacks of all Process Units during Apr'22 to Sept'22 is 260-270 Kg/hr.
v.	The overall noise levels in and around the plant area should be kept well within the standards (85 dBA) by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels should conform to the standards prescribed under EPA Rules, 1989 vis. 75 dBA (day time) and 70 dBA (night time).	Leq of noise level along refinery boundary wall is conforming to limits of <75 dBA in day time and <70 dBA in night time. The noise level data at boundary area of Haldia Refinery is enclosed as Annexure-5. Proper Personal Protective Equipments (PPEs) are being used, if person working in any high noise area.
vi	The project authorities must strictly comply with the rules and regulations under Manufacture, Storage and Import of Hazardous chemicals Rules, 1989 as amended in 1994 and 2000. Prior approvals from Chief Inspectorate of Factories, Chief Controller of Explosives, Fire Safety Inspectorate etc. must be obtained.	Safety Audit under MSIHC Rules done in Dec'21. 2 nd audit completed in Nov'2022. PESO approval obtained before commissioning of the Project.



Haldia Refinery

SUB: SIX MONTHLY STATUS REPORT for the period **Apr'22 to Sept'22**

Date: 01.06.2022

6.0 EC Reference No. & Issue Date: J13011/14/2006 IA.II (T); 5TH JAN, 2007

Status Of Conditions Imposed With Respect To Environmental Clearance Of Installation Of 3rd Gas Turbine (GT-3) With Heat Recovery Steam Generation (HRSG) At Haldia Refinery By M/S Indian Oil Corporation Ltd.

A.

B.

C. SPECIFIC CONDITIONS

Sl. No.	STIPULATION BY MOE&F &CC	STATUS
i	All the conditions stipulated by West Bengal Pollution Control Board vide their letter no. 334-2N-295/2005 dated 28 th June 2006 shall be strictly implemented.	All the conditions stipulated by West Bengal Pollution Control Board have been taken care of during implementation of GT-3.
ii	No additional land shall be acquired for any activity/facility of the power project.	GT-3 is installed inside the existing Refinery premises.
iii	Water requirement will be met from existing water supply system. No additional facilities will be created as part of this project.	Water requirement is being met from existing water supply system.
iv	Sulphur content in the Naphtha to be used in the project shall not exceed 0.025%.	Sulphur content in Naphtha is less than 0.025%.
v	A single stack of 60 m with exit velocity of 20 m/sec shall be provided with continuous online monitoring equipments.	Stack height is 60 M. Online monitoring system with SO ₂ , NO _x , PM ₁₀ and CO analyzers has been provided.
vi	NO _x emission shall not exceed 100 ppm.	NO _x emission level for GT/HRSG is in the range of 10-15 ppm.
vii	The treated effluents conforming to the prescribed standards shall only be discharged in the river Hooghly.	Effluent water quality is monitored daily at IOCL owned laboratory which is NABL accredited and WBPCB approved. The treated effluents comply with the prescribed standards (MINAS). TTP-RO reject effluent is being discharged to river Hooghly after meeting the MINAS.
viii	Adequate measures shall be taken to avoid fire and explosion hazard.	Adequate measures taken to avoid fire and explosion hazard. Norms of OISD, PESO and other statutory norms are being followed.

ix	A greenbelt shall be developed all along the plant.	As Haldia Refinery does not have enough land within the premise. Haldia Refinery entered into an MOU with Department of Forest Govt. of WB and Haldia Development Authority (HDA) for development of 28 acre (approx.) of land owned by HDA. As per MOU terms, Department of Forest has undertaken tree plantation of selective variety and thereafter maintenance of the plant for five years after plantation. <ul style="list-style-type: none"> Recently 20 lakh nos. of mangroves have been planted in Beliarychar Island under consultation of DFO.
x	First aid and sanitation arrangements shall be made for the drivers and other contract workers during construction phase.	First Aid and sanitation arrangements are provided at worksite and are a part of the Contract Document.
xi	Leq of Noise level should be limited to 75 dBA and regular maintenance of equipment be undertaken. For people working in the high noise areas, personal protection devices should be provided.	Leq of noise level along boundary wall is conforming to limits of <75 DBA in day time and <70 dBA in night time. Proper Personal Protective Equipments (PPEs) are being used, if person working in any high noise area.
xii	Regular monitoring of the ambient air quality shall be carried out in and around the power plant and records maintained. The location of the monitoring stations and frequency of monitoring shall be decided in consultation with SPCB. Periodic reports shall be submitted to the Regional Office of this Ministry.	The ambient air quality within refinery is monitored twice every week at 5 Nos of locations in refinery & 2 Nos locations in township. Six-monthly ambient air quality monitored data is being submitted to the MoEF & CC Regional Office. Refer Annexure-1A & Annexure-1B for six months data from Oct'21 to Mar'22. Continuous Ambient Air Quality Monitoring Station (CAAQMS) is provided near the refinery battery gate whose data is linked and transmitted to CPCB and WBPCB server. The typical data of Continuous Ambient air quality monitoring station of Mar'22 is enclosed as Annexure- 7.
xiii	Half yearly report on the status of implementation of the stipulated conditions and environmental safeguards should be submitted to this Ministry/ Regional Office/CPCB/SPCB.	Half yearly report on the status of implementation of the stipulated conditions and environmental safeguards Six monthly data are being submitted before June and December every year. Last report sent in the month of June'2022.
xiv	Regional Office of the Ministry of Environment & Forests located at Bhubaneswar will monitor the implementation of the stipulated conditions. Complete set of Environmental Impact Assessment Report and Environment Management Plan along with the additional information submitted from time to time shall be forwarded to the Regional Office for their use during monitoring.	Regional Office of the Ministry of Environment, Forests and Climate change located at Bhubaneswar visits Haldia Refinery to monitor the implementation status of the stipulated conditions. As per the requirement, additional information is also submitted during the visit.

xv	<p>Separate funds should be allocated for implementation of environmental protection measures along with item-wise break-up. This cost should be included as part of the project cost. The funds earmarked for the environment protection measures should not be diverted for other purposes and year-wise expenditure should be reported to the Ministry.</p>	<p>Adequate funds are allocated every year for implementation of all conditions stipulated for Environmental protection to meet the requirements.</p> <p>Expenditure for the year 2021-22 on environment monitoring job, tree plantation, operation & maintenance of ETP & TTP-RO, oil recovery from oily sludge, disposal of hazardous waste, awareness program, installation of new Solar PV power plant, Consent fees, EIA study and RA study job etc are shown in Annexure-4.</p>
xvi	<p>Full cooperation should be extended to the Scientists/Officers from the Ministry/Regional Office of the Ministry at Bhubaneswar/the CPCB/the SPCB who would be monitoring the compliance of environmental status.</p>	<p>Haldia Refinery is always extending full co-operation to the Scientists / Officers visiting the Refinery from the statutory bodies.</p>

Haldia Refinery

SUB: SIX MONTHLY STATUS REPORT for the period **Apr'22 to Sept'22** Date: 01.06.2022

7.0 EC Reference No & Issue date; J11011/422/200 IA II(I): 6th March 2007

Status of conditions imposed with respect to environmental clearance for Crude Oil Refining Capacity by Revamping of RFCCU from 0.7 MMTPA to 1.0 MMTPA and installing a Gas Turbine of 20 MW capacity at Haldia refinery of M/S. IOCL in district Purba Medinipure (E), West Bengal.

A. SPECIFIC CONDITIONS:

SI.No	STIPULATION BY MOE&F & CC	STATUS
I	The gaseous emissions (SO ₂ , NO _x , HC, VOC and Benzene) from various process units shall be kept within limit as per standard prescribed by the concerned SPCB. All the measures detailed in the EMP shall be taken to control the point/stack and fugitive gaseous emissions from the proposed facilities, RFCCU, process and storage units etc. for ensuring that the ambient air quality around the Refinery due to the expansion is maintained at the predicted 24 hourly average maximum concentration levels and shall not exceed for the worst scenario predicted for SO ₂ (15.7 Micro gram/m ³).	The revamping job of RFCCU was not pursued due to economic reasons. The emission level of SO ₂ remains unchanged.
II	There will be no increase in the pollution load of SO ₂ emission as augmentation of Flue Gas Scrubbing section will be undertaken to keep the SO ₂ emission levels within the existing levels. A new Sulphur Recovery Unit (SRU) with more than 99% of efficiency shall be installed under once through hydro-Cracker Unit to keep SO ₂ emission levels within the existing levels.	Sulphur Recovery Unit (SRU) having efficiency >99.5% has been commissioned along with Once through hydrocracking unit in 2010. The month wise data of SO ₂ emission from heater stacks of all process units is provided in Annexure-6 for the period of Oct'21 to Mar'22.
III	No additional stack is envisaged for the revamp of RFCCU. There will be no increase in emission levels of SO ₂ from the existing two stacks in the RFCCU of 100 and 60M attached to the regenerator and the heater.	There is no change in emission levels of SO ₂ from existing RFCCU as revamping job was not done.
IV	The emission levels of the other pollutants shall also remain within the existing levels.	Emission level remains within limit and stack emission parameters is being monitored online.
V	Low Sulphur internal fuel oil will be fired in process heaters and boilers.	Low Sulphur fuel gas & low Sulphur fuel oil are used in heaters and boilers.
VI	Regular Ambient Air Quality Monitoring shall be carried out. The location and results of existing monitoring stations will be reviewed in	The ambient air quality within refinery is monitored twice every week at 5 Nos of locations in refinery & 2 Nos locations in



	consultation with the concerned State Pollution Control Board based on the occurrence of maximum ground level concentration and downwind direction of wind. Additional Stations shall be set up, if required. It will be ensured that at least one monitoring station is set up in up-wind and in down-wind direction along with those in other directions.	township. Six-monthly ambient air quality monitored data is being submitted to the MoEF & CC Regional Office. Refer Annexure-1A & Annexure-1B for six months data from Oct'21 to Mar'22.
VII	On-line data for air emissions shall be transferred to the CPCB and SPCB regularly. The instruments used for ambient air quality monitoring shall be calibrated regularly. The monitoring protocol shall ensure continuous monitoring of all the parameters.	A Continuous Ambient Air Quality Monitoring Station (CAAQMS) is provided near the Refinery battery gate whose data is linked and transmitted to CPCB and WBPCB server. The analyzers are calibrated at regular interval. CAAQMS data for the month of Mar'2022 is shown as Annexure-7.
VIII	The practice of acoustic plant design shall be adapted to limit noise exposure for personnel to an 8 hr time weighted average of 90 db(A).	Leq of noise level along refinery boundary wall is conforming to limits of <75 dBA in day time and <70 dBA in night time. The noise level data at boundary area of Haldia Refinery is enclosed as Annexure-5. Proper Personal Protective Equipments (PPEs) are being used, if person working in any high noise area.
IX	For control of fugitive emissions, all unsaturated hydrocarbons will be routed to the flare system. The flare system shall be designed for smokeless burning.	Gaseous hydrocarbons are recovered in flare gas recovery system and recycled to fuel gas system. Refinery flare is designed for smoke less burning.
X	All the pumps and other equipment's where there is a likelihood of HC leakages shall be provided with LEL indicators. Provision for immediate isolation of such equipment, in case of a leakage will also be made. The company shall adopt Leak Detection and Repair (LDAR) program for quantification and control of fugitive emissions.	HC gas detectors are provided at specific locations within process units and it raises alarms at DCS in case if any HC leaks. Calibration of the HC detectors is being done at regular interval.
XI	The product loading gantry shall be connected to the product sphere in closed circuit through the vapour arm connected to the tanker. Data on fugitive emissions shall be regularly monitored and records will be maintained.	The vapor line from tank trucks is connected to the product storage system during LPG loading to collect vapor. Fugitive emission is being monitored and recorded through authorize agency within units and offsite area.
XII	The company shall ensure that no halogenated organic is sent to the flares. If any of the halogenated organic are present than the respective streams may be incinerated, if there are no technically feasible or economically viable reduction/ recovery options. Any stream containing organic carbon, other than halogenated shall be connected to proper flaring system, if not to a recovery device or an incinerator.	Flare gas recovery system is already in use to recover gases from flare header and reuse as fuel. There is a separate flare system to incinerate if any acid gas is generated.

XIII	All new standards/ norms that are being proposed by the CPCB for petrochemical plants shall be applicable for the proposed expansion unit. The company shall conform to the process vent standards for organic chemicals including non-VOCs and all possible VOCs i.e. TOCs standard and process vent standards for top priority chemicals. The company shall install online monitors for VOC measurements. Regular monitoring will be carried out for VOC and HC.	The VOC and HC monitoring within refinery is carried out once in a quarter by WBPCB recognized laboratory. VOC/HC monitoring GC based analyzer is commissioned at ETP in Apr'22.
XIV	No additional fresh water will be used for the expansion project. The requirement of 40 m ³ /hr of additional fresh water will be met from the existing facilities.	The revamping of RFCCU job was not done and fresh water consumption remains unchanged.
XV	Additional waste water generation from the expansion project will be around 5 m ³ /hr which will be treated in the existing ETP. Part of the treated effluent shall be recycled and remaining shall be disposed into the river Hoogly through closed pipeline.	The revamping of RFCCU job was not done and effluent generation rate remain unchanged.
XVI	An additional generation of 1.5 T/day of Spent Catalyst (including filter cake), will be disposed off through the common hazardous waste disposal site of WBIDC at Haldia. Oily sludge shall be sent to melting pit treatment for recovery of oil. The recovered oil shall be recycled into the refinery system. The residual sludge will be stored in HDPE line pit for disposal through bio-remediation inside the 'refinery premises. Bio sludge will be stored in drying pit for natural weathering and then used as manure inside refinery premises. Remaining sludge will be incinerated in their own incinerator.	The spent catalyst generated from existing RFCCU is being disposed to authorized CHWTSDF agency approved by WBPCB. Oily sludge is processed thru centrifuge to recover slop oil and the recovered slop oil is reprocessed in process units. The residual sludge with low oil content (less than 10 vol%) is being disposed through SPCB authorized CHWTSDF agency & also disposed in through authorized Co-processing Cement plant.
XVII	Green belt shall be provided to mitigate the effects of fugitive emissions all around the plant in a minimum of 33% of the plant area in consultation with DFO as per CPCB guidelines.	As Haldia Refinery does not have enough land within the premise. Haldia Refinery entered into an MOU with Department of Forest Govt. of WB and Haldia Development Authority(HDA) for development of 28 acre (approx.) of land owned by HDA. As per MOU terms, Department of Forest has undertaken tree plantation of selective variety and thereafter maintenance of the plant for five years after plantation. <ul style="list-style-type: none"> Recently 20 lakh nos. of mangroves have been planted in Beliarychar Island under consultation of DFO.
XVIII	The company shall strictly follow all the recommendations mentioned in the Charter on Corporate Responsibility for Environmental Protection (CREP).	All recommendations mentioned in Charter on CREP are being followed by Haldia Refinery.

XIX	The Company must harvest surface as well as rainwater from the rooftops of the buildings proposed in the expansion project and storm water drains to recharge the ground water and use the same water for the various activities of the project to conserve fresh water.	At Haldia Refinery, 8 nos. rainwater harvesting projects installed since 2011-12 either for storage of rain water or for re-charging the ground water. The total catchment area for rain water harvesting is developed up to 11,930 Square meters.
XX	Occupational Health surveillance of the workers should be done on a regular basis and records maintained as per the Factories Act.	Occupational Health check up for the employees is being carried out at periodic interval and records maintained at Occupational health centre. The record of Haldia Refinery OHC check up done from Apr'22 to Sept'22 is enclosed as Annexure-8a & Annexure-8b.
XXI	The company shall implement all the recommendations made in the EIA / EMP report and risk assessment report.	Recommendations made in the EIA, EMP and risk assessment report are implemented.

GENERAL CONDITIONS:

Sl.No	STIPULATION BY MOE&F & CC	STATUS
I	The project authorities must strictly adhere to the stipulations made by the concerned State Pollution Control Board (SPCB) and the State Government.	Haldia Refinery has been adhering to the stipulations made by the West Bengal Pollution Control board and submitting necessary compliance Reports as per schedule.
II	No further expansion or modifications in the plant shall be carried out without prior approval of the Ministry of Environment and Forests.	Environmental clearance from MoEF & CC shall be taken before any expansion or modernization in the plant.
III	At no time, the emissions should go beyond the prescribed standards. In the event of failure of any pollution control system adopted by the units, the respective unit should be immediately put out of operation and should not be restarted until the desired efficiency has been achieved.	The emissions from stacks are well within the prescribed limits. Online monitoring system and uplinking of data to CPCB server have been completed. The last six months average data of SO ₂ emission from heater stacks of all Process Units during Apr'22 to Sept'22 was 260-270 Kg/hr (Refer Annexure-6).
IV	Adequate number of influent and effluent quality monitoring stations shall be set up in consultation with the SPCB. Regular monitoring shall be carried out for relevant parameters.	Water quality is monitored at the outlet of ETP-1, ETP-2 and TTP/RO outlet. Online analyzers are also installed at these three locations to monitor pH, TSS, COD & BOD. Real time data of these analyzers are connected to CPCB server.
V	Industrial wastewater shall be properly collected and treated so as to conform to the standards prescribed under GSR 422(E) dated 19 th May 1993 and 31 st December, 1993 or as amended from time to time. The treated wastewater shall be utilized for plantation purpose.	Waste effluent water generated from process units are collected into Influent sump through Oily Water Sewer (OWS) closed pipelines. This waste effluent water is treated in ETP-1 & ETP-2. The treated water from ETP-1 & ETP-2 is being used in Tertiary Treatment-RO plant, Cooling water and Fire water service.

VI	The overall noise levels in and around the plant area shall be limited within the prescribed standards (85 dBA) by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels should conform to the standards prescribed under EPA Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).	Leq of noise level along refinery boundary wall is conforming to limits of <75 dBA in day time and <70 dBA in night time. The noise level data at boundary area of Haldia Refinery is enclosed as Annexure-5. Proper Personal Protective Equipments (PPEs) are being used, if person working in any high noise area.
VII	The project authorities must strictly comply with the provisions made in Manufacture, Storage and Import of Hazardous chemicals Rules 1989 as amended in 2000 for handling of hazardous chemicals etc. Necessary approvals from Chief Controller of Explosives must be obtained before commission of the expansion project.	Safety Audit under MSIHC Rules done in Dec'21 in Haldia Refinery. 2 nd safety audit completed in Nov'2022. PESO approval obtained before commissioning of the Project.
VIII	Authorization from the SPCB must be obtained for collections/ treatment/ storage /disposal of hazardous wastes.	Hazardous Waste (HW) authorization for generation, handling and disposal of hazardous wastes is accorded by WBPCB and it is valid up to 31-12-2025.
IX	The project authorities will provide adequate funds both recurring and non-recurring to implement the conditions stipulated by the Ministry of Environment and Forests as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so provided should not be diverted for any other purposes.	Adequate funds are allocated every year for implementation of all conditions stipulated for Environmental protection to meet the requirements.
X	Half yearly report on the status of implementation of the stipulated conditions and environmental safeguards should be submitted to this Ministry/ Regional Office/CPCB/SPCB.	Six monthly data are being submitted in the month of June and December every year to the MoEF & CC Regional Office & WBPCB. Last report submitted in June'22.
XI	The Project Proponent should inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/ Committee and may also be seen at Website of the Ministry of Environment and Forests at http://www.envfor.nic.in This should be advertised within seven days from the date of issue of the clearance letter at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same should be forwarded to the concerned Regional office of this Ministry.	After receipt of Environmental clearance, application is being placed before State pollution control board to obtain Consent to Establish (NOC). Also the news of EC published in two local news papers.

XII	The date of Financial Closure and final approval of the project by the concerned authorities and the date of commencing the land development work as well as the commissioning of the project will be informed to the Ministry and its Regional Office.	The revamping job of RFCCU was not pursued due to economic reasons.
XIII	Proper Housekeeping and adequate occupational health programs shall be taken up. Regular Occupational Health Surveillance Program for the relevant diseases shall be carried out and the records shall be maintained properly for at least 30-40 years. Sufficient preventive measures shall be adopted to avoid direct exposure to emission and other Hydrocarbons etc.	Proper housekeeping is done within refinery to maintain cleanliness. There is a dedicated Occupational health check up centre at Haldia refinery and periodical OHC check up is done for employees and records are maintained. The record of OHC check up done from Apr'22 to Sept'22 is enclosed as Annexure-8a & Annexure-8b. Fugitive emission monitoring is being carried out by WBPCB recognized lab and exposure to emission and other hydrocarbons is utmost avoided.
XIV	A separate environment management cell with full fledged laboratory facilities to carry out various management and monitoring functions shall be set up under the control of a Senior Executive.	Health Safety Environment (HSE) department exists in Haldia Refinery with several qualified personnel with 15 - 35 years' experience in Refineries & Petrochemicals industries. Also all activities are monitored by Refinery Head quarter HSE department. For any professional help such as Risk Assessment & EIA/ EMP study, Haldia Refinery is always appointing competent professional agency. Regular Environmental monitoring and Ambient air quality monitoring is done by WBPCB recognized laboratory. A separate OHC center exists for periodic occupational health checkup for employees.

Haldia Refinery

SUB: SIX MONTHLY STATUS REPORT for the period **Apr'22 to Sept'22** Date: 01.06.2022

8.0 EC Reference No & Issue date J-11011/904/2007-IA II (I) Dated 17TH MARCH, 2009

SI No	EC Reference No and Date	Project name	Status
8.0	J-11011/904/2007-IA II (I) Dated 17 TH MARCH,2009	Installation of Delayed Coking unit (DCU) at Haldia refinery Haldia WB by IOCL.	This project was clubbed with the next project of Feed Processing unit (FPU) & Capacity expansion projects and a fresh EC was granted. Name of 'DCU' project was changed as Distillate Yield Improvement Project (DYIP).



Haldia Refinery

SUB: SIX MONTHLY STATUS REPORT for the period **Apr'22 to Sept'22** Date: 01.06.2022

9.0 EC Reference No & Issue date; J-11011/299/2013-IA II (I) DATED 4TH MARCH, 2016

Status of conditions imposed with respect to environmental clearance for "Capacity expansion from 7.5 MTPA to 8 MTPA along with Distillate Yield Improvement Project (DYIP) and Feed processing unit (FPU) at IOCL Haldia refinery, Purba Medinipur, WB.

Sl. No.	SPECIFIC CONDITIONS	STATUS
i)	Compliance to all the environmental conditions stipulated in the environmental clearance letter No. J-11011/39/96-IA II (I) dated 18 th December, 1992, F. No. J-11011/99/96-IA II (I) dated 1 st October, 1997 and J-11011/28/2000-IA (I) dated 21 st August, 2000 shall be satisfactorily implemented and compliance reports submitted to the Ministry's Regional Office at Bhubaneswar.	Environmental conditions stipulated in the Environmental Clearance are compiled and half yearly compliance status report is being submitted in the month of June & December every year to the MoEF & CC Regional Office.
ii	M/s. IOCL shall comply with new standards/norms for Oil Refinery Industry notified under the Environment (Protection) Rules, 1986 vide G.S.R. 186(E) dated 18 th March, 2008	New standards/ norms for Oil Refinery are being followed as per notification under the Environment (Protection) Rules, 1986 vide G.S.R. 186 (E) dated 18 th March, 2008.
iii	Continuous on-line stack monitoring for SO ₂ , NOX and CO of all the stacks shall be carried out. Low NOX burners shall be installed.	New analyzers for stack emission monitoring (SO ₂ , NOx, CO & PM) are installed & their online data linked to CPCB server. Low NOX burners are installed in new heaters under this project.
iv	The process emissions [SO ₂ , NOx, HC (Methane & Non-methane)], VOCs and Benzene from various units shall conform to the standards prescribed under the Environment (Protection) Act. At no time, the emission levels shall go beyond the stipulated standards. In the event of failure of pollution control system (S) adopted by the unit, the unit shall be immediately put out of operation and shall not be restarted until the desired efficiency of the pollution control device has been achieved.	The process emissions [SO ₂ , NOx, HC (Methane & Non-methane)], VOCs and Benzene are being checked by WBPCB approved laboratory. The operation of all pollution control devices is closely being monitored and Standard operating Procedures (SOP) are developed for safe shutdown of the process units in case of any process related emergency.
v	Leak Detection and Repair program shall be prepared and implemented to control HC/VOC emissions. Focus shall be given to prevent fugitive emissions for which preventive maintenance of pumps, valves, pipelines are required. Proper maintenance of mechanical seals of pumps and valves shall be given. A preventive maintenance schedule for each unit	1) LDAR program is followed. VOC monitoring is being done at all critical location. 2) Double mechanical seals are being provided for pumps handling hydrocarbon to avoid fugitive emission. 3) Floating roof storage tanks are used to store volatile hydrocarbon (HC)

	shall be prepared and adhered to. Fugitive emissions of HC from product storage tank yards etc. must be regularly monitored. Sensors for detecting HC leakage shall be provided at strategic locations.	products. 4) Preventive maintenance is done for pumps, valves & pipelines. 5) HC gas detectors are provided at specific location within process units & tank farm area and their alarms are provided at control room in case of any HC leaks. Calibration of the HC detectors is being done as per planned schedule.
vi	SO ₂ emissions after expansion from the refinery shall not exceed 941 Kg/hr. Sulphur recovery units shall be installed for control of H ₂ S emissions. The overall sulphur recovery efficiency of Sulphur recovery unit with tail gas treating shall not be less than 99.9%.	SO ₂ emission is being monitored by manual sampling monthly basis for all heater stacks. SO ₂ emission data is shared in half yearly compliance report to Regional office of MoEF & CC. Online analyzers of 03 nos. stacks under DYIP are linked with CPCB server. New Sulphur unit efficiency is being maintained more than 99.9%. The SO ₂ emission is being maintained within permissible limit.
vii	As proposed, record of sulphur balance shall be maintained at the Refinery as part of the environmental data on regular basis. The basic component of sulphur balance include sulphur input through feed (sulphur content in crude oil), sulphur output from Refinery through products, byproduct (elemental sulphur), atmospheric emissions etc.	Sulphur balance for Haldia refinery is prepared based on material balance calculation of Sulphur content with Crude intake (feed) and Sulphur output with products, Sulphur production from SRUs and heater stack emission w.r.t. fuels consumed in process heaters & boilers.
viii	Ambient air quality monitoring stations, [PM ₁₀ , PM _{2.5} , SO ₂ , NO _x , H ₂ S, mercaptan, non-methane-HC and Benzene] shall be set up in complex in consultation with West Bengal Pollution Control Board, based on occurrence of maximum ground level concentration and down-wind direction of wind. The monitoring network must be decided based on modeling exercise to represent short term GLCs and trend analysis w.r.t. past monitoring results shall also be carried out. Adequate measures based on the trend analysis shall be taken to improve the ambient air quality in the project area.	A Continuous Ambient Air Quality Monitoring Station (CAAQMS) is provided near the Refinery Gate-2 whose data is linked and transmitted to CPCB and WBPCB server. New Ambient Air Quality Monitoring Stations are installed & commissioned in new DYIP project. Same has been linked with CPCB server. Total 03 nos CAAQMS installed inside Refinery.
ix	The gaseous emissions from DG set shall be dispersed through adequate stack height as per CPCB standards. Acoustic enclosure shall be provided to the DG sets to mitigate the noise pollution. Besides, acoustic enclosure / silencer shall be installed wherever noise levels exceed the limit.	No DG set installed in the subject DYIP project.
x	Fresh water requirement from Geonkhali Water Supply System and ground water sources (16 deep tube wells) will be 1270 m ³ /hr.	Fresh water consumption is maintained within limit as per EC directives.

xi	Industrial effluent generation shall not exceed 1150 m ³ /hr. after expansions. Industrial effluent shall be treated in effluent treatment plant. Treated effluent shall be recycled / reused as make up for the raw water cooling tower and remaining treated effluent (262.5 m ³ /hr) shall be discharged into surface water bodies.	Effluent generation is kept within controlled. Treated effluent is being reused in Fire water make up, Cooling tower (CT) make up and also used as feed to Tertiary Treatment-RO plant to produce Permeate water. Permeate is used in CT make up & also used in DM Water production.
xii	All the effluents after treatment shall be routed to a properly lined guard pond for equalization and final control. In the guard pond, automatic monitoring system for flow rate, pH and TOC shall be provided.	All the effluent shall be treated in existing ETPs. Online analyzers are installed to check quality of treated water & final river discharge at ETP treated. Quality parameters like pH, COD, BOD & TSS of ETP treated water are being monitored.
xiii	Comprehensive water audit to be conducted on annual basis and report to the concerned Regional Office of MoEF&CC. Outcome from the report to be implemented for conservation scheme.	Periodic water audit is being carried out at Haldia Refinery. Some of the water conservation scheme implemented and some schemes are under implementation stage. Latest water consumption study was done by M/s EIL in Feb'20. Recommendations are partly implemented and some long term recommendations are under implementation with time bound manner to reduce fresh water intake by Refinery.
xiv	Automatic / online monitoring system (24 x 7) monitoring devices) for flow measurement and relevant pollutants in the treatment system to be installed. The data to be made available to the respective SPCB, Regional Office of MoEF&CC and in the Company's website.	OCEMS data are being transmitted to CPCB as well as WBPCB server.
xv	Oil catchers / oil traps shall be provided at all possible locations in rain / storm water drainage system inside the factory premises.	Oil catchers/ oil traps are already installed all possible location on rain/ storm water drainage system inside the Refinery.
xvi	As proposed, spent catalyst shall be sent to the authorize recycler/re-processors. Oily sludge shall be treated in the sludge Centrifuge provided in the ETP and the cake generated from the centrifuge is further sent to bioremediation for disposal.	Spent catalyst is being sent to authorize recyclers approved by SPCB. Residual sludge is disposed through SPCB authorized CHWTSDf and also through Co-processing in authorized Cement Plant.
xvii	The Company should strictly comply with the rules and guidelines under Manufacture, Storage and Import of Hazardous Chemicals rules, 1989 as amended in October, 1994 and January, 2000. Hazardous waste should be disposed of as per Hazardous Waste (management, Handling and Trans-boundary Movement) rules, 2008 and amended time to time.	MSIHC Rules is compiled by Haldia Refinery. Last Audit was conducted in Dec'21 and next audit is planned in Nov'2022. Hazardous waste is being disposed through WBPCB authorize CHWTSDf agency. Hydro-processing catalyst is being disposed through SPCB authorized Recyclers.

xviii	The membership of common TSDF should be obtained for the disposal of hazardous waste. Copy of authorization or membership of TSDF should be submitted to Ministry's Regional Office at Bhubaneswar. Chemical/inorganic sludge shall be sent to treatment storage disposal facility (TSDF) for hazardous waste. Spent catalyst shall be sent to authorize recyclers/re-processors.	Authorization for Hazardous waste generation and disposal is accorded by WBPCB and it is valid up to 31.12.2025. Copy of CHWTSDF membership is enclosed as Annexure-10.
xix	Proper oil spillage prevention management plan shall be prepared to avoid spillage/leakage of oil/ petroleum products and ensure regular monitoring.	Oil spillage is prevented inside units & spilled oil is routed to oily water sewer (OWS) which is collected in Influent sump at ETP inlet. Slop oil skimming done from holding tanks and Slop oil is being processed in process units.
xx	Acoustic enclosure/ silencer shall be installed wherever it is possible.	Acoustic enclosure/ silencer are mostly installed at steam pressure reducing & de-super heater system (PRDS).
xxi	Occupational health Surveillance of the workers should be done on a regular basis and records maintained as per the Factories Act.	Occupational Health checkup for the employees is being carried out at periodic interval and records are maintained at Occupational health centre.
xxii	The company should make the arrangement for protection of possible fire and explosion hazards during construction and operation phase. To prevent fire and explosion at oil and gas facility, potential ignition sources shall be kept to a minimum and adequate separation distance between potential ignition sources and flammable materials shall be in place.	Haldia Refinery has well established Fire & Safety department. There exist fire water network covering all units and tank farm area. Various types of fire tenders and fire fighting equipments are placed to control any fire emergency situation. Risk studies are done for every process units & recommendations are complied. OISD standard is followed for installation of different process equipment.
xxiii	The company shall strictly follow all the recommendation mentioned in the Charter on Corporate Responsibility for Environmental Protection (CREP).	All recommendations mentioned in Charter on CREP are being followed by Haldia Refinery.
xxiv	All the recommendations mentioned in the rapid risk assessment report, disaster management plan and safety guidelines shall be implemented.	Recommendations made in the rapid risk assessment & ERDMP are implemented. ERDMP is updated at 3 years of interval and certified by PNGRB approved agency. Present ERDMP is valid till 31.08.2025.
xxv	As proposed, spent catalyst shall be sent to the authorized recycler/re-processors. Oily sludge shall be treated in the sludge Centrifuge provided in the ETP and the cake generated from centrifuge is further sent for bioremediation for disposal.	Reply is already covered in point no. xvi.
xxvi	Green belt over 19.5 acres land area should be developed within plant premises with at least 10 meter wide green belt on all sides along the periphery of the project area, in downward direction, and along road sides etc. Selection of plant species shall be as per the	As Haldia Refinery does not have enough land within the premise. Haldia Refinery entered into an MOU with Department of Forest Govt. of WB and Haldia Development Authority(HDA) for development of 28 acre (approx.) of land

	CPCB guidelines in consultation with the DFO.	owned by HDA. As per MOU terms, Department of Forest has undertaken tree plantation of selective variety and thereafter maintenance of the plant for five years after plantation. <ul style="list-style-type: none"> Recently 20 lakh nos. of mangroves have been planted in Beliarychar Island under consultation of DFO.
xxvii	All the commitments made to the public during public hearing/public consultation meeting held on 12 th September, 2014 shall be satisfactorily implemented and adequate budget provision shall be made accordingly.	All commitments made to the public during public hearing meeting held for subject project on 12.09.2014 are implemented.
xxviii	At least 2.5% of the total cost of the project should be earmarked towards the corporate social responsibility and item-wise details along with time bound action plan should be prepared and submitted to the Ministry's Regional Office at Bhubaneswar. Implementation of such program should be ensured accordingly in a time bound manner.	The total expenditure of Haldia Refinery for CSR in the year 2021-22 is Rs. 2.06 Crore.
xxix	Provision shall be made for the housing of construction labour within the site with all necessary infrastructure and facilities such as fuel for cooking, mobile toilets, Safe drinking water, medical health care, crèche etc. The housing may be in the form of temporary structures to be removed after the completion of the project.	Provision of drinking water and toilets are made available at site. No temporary housing is developed near project site as labors are coming from nearest village area.
Sl. No.	GENERAL CONTITIONS	STATUS
i)	The project authorities must strictly adhere to the stipulations made by the State Pollution Control Board (SPCB), State Government and any other statutory authority.	Haldia Refinery has been adhering to the stipulations made by the WBPCB and submitting necessary compliance Reports as per schedule.
ii	No further expansion or modification in the project shall be carried out without prior approval of the Ministry of Environment & forests. In case of deviations or alternations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	Environmental clearance from MoEF & CC is always taken before expansion or modernization of the existing plants.
iii	The project authorities must strictly comply with the rules and regulations under manufacture, Storage and Import of Hazardous chemicals rules, 2000 as amended subsequently. Prior approvals from Chief Inspectorate of Factories, Chief Controller of Explosives, Fire Safety	MSIHC rules- 2000 (amended) is being followed by Haldia Refinery. Safety Audit under MSIHC Rules done in Dec'21 in Haldia Refinery. 2 nd audit completed in Nov'22.

	inspectorate etc. must be obtained, wherever applicable.	PESO approval obtained before commissioning of the Project.
iv	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under EPA Rules, 1989 viz. 75 dBA (daytime) and 70 dBA (night time).	The noise level in and around the plant area will be maintained as per norms. The ambient noise levels day & night time monitoring is being done by authorized agency as per schedule. Refer day & night noise monitoring report is enclosed as Annexure-5.
v	A separate Environmental management Cell equipped with full fledged laboratory facilities must be set up to carry out the environmental management and monitoring functions.	<ol style="list-style-type: none"> 1. Separate HSE department exists for all environment related monitoring. For any professional help such as Risk Assessment & EIA/ EMP study, Haldia Refinery is always appointing competent agencies. 2. QC laboratory of Haldia Refinery is well equipped, NABL accredited and approved by WBPCB for carrying testing of water parameters. 3. Authorized outsource laboratory is also employed for stack emission & ambient air quality monitoring.
vi	Adequate funds shall be earmarked towards capital cost and recurring cost/annum for environment pollution control measures and shall be used to implement the conditions stipulated by the Ministry of Environment and forests as well as the State government along with the implementation schedule for all the conditions stipulated herein. The funds so provided shall not be diverted for any other purposes.	<p>Adequate funds are allocated every year for implementation of all conditions stipulated for Environmental protection to meet the requirements.</p> <p>Environmental expenditure for the year 2021-22 is shown in Annexure-4.</p>
vii	The Regional Office of this Ministry/Central Pollution control Board / State Pollution Control Board will monitor the stipulated conditions. A six monthly compliance report and the monitored data along with statistical interpretation shall be submitted to them regularly.	<p>The compliance status is submitted to the MoEF & CC, Regional Office, Bhubaneswar & Central Pollution Control Board every six months. Last report sent in Jun'22.</p> <p>Environment statement is submitted to CPCB & SPCB every year.</p>
viii	A copy of clearance letter shall be sent by the proponent to concerned Panchayat, Zila Parishad / Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions / representations, if any, were received while processing the proposal. The clearance letter shall also be put on the web site of the company by the proponent.	The EC intimation is published in local two newspaper & also intimated to MoEF & CC regional office, SPCB, Factories Inspector & local Administration.
ix	The project proponent shall upload the status of compliance of the stipulated environment clearance conditions, including results of monitored data on their website and shall update the same periodically. It shall simultaneously be sent to the Regional office of	<p>The status of compliance of the stipulated environment clearance conditions including results of monitored data are being uploaded on IOCL website.</p> <p>The criteria pollutant levels namely; PM₁₀,</p>



	the MOEF, the respective Zonal Office of CPCB and the SPCB. The criteria pollutant levels namely; PM ₁₀ , PM _{2.5} , SO ₂ , NOX, HC (Methane & Non-methane) VOCs (ambient levels as well as stack emissions) or critical sectoral parameters, indicated for the projects shall be monitored and displayed at a convenient location near the main gate of the company in the public domain.	PM _{2.5} , SO ₂ , NOX, HC (Methane & Non-methane) VOCs (ambient levels as well as stack emissions) or critical sectoral parameters, indicated for the projects is being monitored and displayed at a convenient location near Refinery main gate.
x	The project proponent shall also submit six monthly reports on the status of the compliance of the stipulated environmental conditions including results of monitored data (both in hard copies as well as by e-mail) to the Regional Office of MoEF, the respective Zonal Office of CPCB and the SPCB. The Regional office of this Ministry / CPCB / SPCB shall monitor the stipulated conditions.	The EC compliance status report is being submitted to the MoEF & CC, Regional Office, Bhubaneswar & State Pollution Control Board in every six months (June & Dec.)
xi	The environmental statement for each financial year ending 31 st March in Form-V as is mandated to be submitted by the project proponent to the concerned State Pollution Control Board as prescribed under the Environment (Protection) rules, 1986, as amended subsequently, shall also be put on the web side of the company along with the status of compliance of environmental conditions and shall also be sent to the respective Regional Offices of the MOEF by e-mail.	The environmental statement in Form-V is submitted to WBPCB for each financial year.
xii	The Project Proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB and may also be seen at Website of the Ministry of Environment and forests at http://envfor.nic.in . This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the Regional Office.	After receipt of Environmental clearance, application is being placed before State pollution control board and consent to establish is obtained. Also the news of EC was published in two local newspapers. Consent to operate taken from WBPCB before commissioning of the project.
xiii	Project authorities shall inform the Regional as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of commencing the land development work.	The subject project was approved on 20 th Apr-2014.

Haldia Refinery

SUB: SIX MONTHLY STATUS REPORT for the period **Apr'22 to Sept'22** Date: 01.06.2022

10.0 EC Reference No. & Issue date: J11011/175/2016-IA -II (I) dated 28th November 2017

Status of conditions imposed with respect to environmental clearance for "BS-VI Fuel Quality Upgradation Project (Phase-I) at Haldia Refinery, Haldia (West Bengal) by M/S Indian Oil Corporation Limited –Environmental Clearance-reg".

Sl. No.	SPECIFIC CONDITIONS	STATUS
(i)	Consent to Establish/Operate for the project shall be obtained from the State Pollution Control Board as required under the Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974.	Consent to Establish obtained from WBPCB.
(ii)	As already committed by the project proponent, Zero Liquid Discharge shall be ensured and no waste/treated water shall be discharged outside the premises.	Treated water from ETP will be recycled. Zero Liquid discharge shall be implemented for if any waste water of high COD.
(iii)	Necessary authorization required under the Hazardous and Other Wastes (Management and Trans-Boundary Movement) Rules, 2016 Solid Waste Management Rules, 2016 shall be obtained and the provisions contained in the Rules shall be strictly adhered to.	Hazardous Waste (HW) Authorization is accorded by WBPCB & it is valid till 31.12.2025. Yearly Hazardous Waste return is being submitted to WBPCB every year before 30 th June.
(iv)	National Emission Standards for Organic Chemicals Manufacturing Industry issued by the Ministry vide G.S.R. 608(E) dated 21 st July, 2010 and amended from time to time shall be followed.	The VOC and HC monitoring within refinery is carried out once in a quarter by authorized agency approved by WBPCB.
(v)	To control source and the fugitive emissions, suitable pollution control devices shall be installed with different stacks (attached to DHD, HGU-II-Revamp, Prime G-Revamp and Sulphuric Acid Plant) to minimize the incremental concentrations (for PM ₁₀ & PM _{2.5}) in order to meet the prescribed norms/NAAQS. Sulphur content should not exceed 0.5% in the coal for use in coal fired boilers to control particulate emissions within permissible limits. The gaseous emissions shall be dispersed through of adequate height as per CPCB/SPCB guidelines.	1. SO ₂ , NO _x , CO & PM online monitoring in furnace stack is being done. 2. Stack emission manual sampling/testing is being done every month. WBPCB sampling done every quarter. 3. Low NO _x burners used in new heaters. 4. No coal fired heaters in refinery.
(vi)	Total fresh water requirement shall not exceed 1395 cum/hr to be supplied by Haldia Development Authority. Necessary permission in this regard shall be obtained from the concerned regulatory authority. No ground water shall be used without prior permission from the CGWA.	Raw water consumption remains within stipulated limit.



(vii)	Industrial/ trade effluent shall be segregated into High COD/TDS and Low COD/TDS effluent streams, if any. High TDS/COD shall be passed through stripper followed by MEE and ATFD (agitated thin film drier). Low TDS effluent stream shall be treated in ETP and then passed through RO system.	All effluent is treated in ETP-1 and ETP-2. COD of effluent remains within MINAS standard. Treated water from ETP is used in TTP-RO Plant to produce Permeate Water.
(viii)	Process effluent/any wastewater shall not be allowed to mix with storm water. Storm water drain shall be passed through guard pond.	Process effluent routed through closed OWS piping to ETP inlet. Storm water is stored in guard pond to reprocess.
(ix)	Hazardous chemicals shall be stored in tanks, tank farms, drums, carboys etc. Flame arresters shall be provided on tank farm, and solvent transfer to be done through pumps.	Hydrocarbon stored in Floating roof and fixed roof tanks. Flame arrestor fitted in fixed roof tanks.
(x)	Process organic residue and spent carbon, if any, shall be sent to cement industries. ETP sludge, process inorganic & evaporation salt shall be disposed off to the TSDF. The ash from boiler shall be sold to brick manufacturers/ cement industry.	Residual sludge is presently disposed through authorized Co-processing Cement Plant and TSDF agency M/S WBWML. Other hazardous waste disposed through TSDF agency.
(xi)	The Company shall strictly comply with the rules and guidelines under Manufacture, Storage and Import of Hazardous Chemicals (MSIHC) Rules, 1989 as amended the time to time. All transportation of Hazardous Chemicals shall be as per the Motor Vehicle Act(MVA), 1989.	MSIHC Rules, 1989 is being followed. Safety audit done in Dec'21. 2 nd Audit completed in Nov'22.
(xii)	Fly ash should be stored separately as per CPCB guidelines so that it should not adversely affect the air quality, becoming air borne by wind or water regime during rainy season by flowing along with the storm water. Direct exposure of workers to fly ash & dust should be avoided.	No fly ash generation in Haldia refinery. Heaters are oil and gas fired.
(xiii)	The company shall undertake waste minimization measures as below:-	
	(a) Metering and control of quantities of active ingredients to minimize waste.	Flow meters used for every streams for monitoring purpose.
	(b) Reuse of by-products from the process as raw materials or as raw material substitutes in other processes.	There are no byproducts generated in refinery process. Oily sludge reprocessed to recover slop oil to recycle.
	(c) Use of automated filling to minimize spillage.	Automated filling followed.
	(d) Use of Close Feed system into batch reactors.	Close feed system is practiced.
	(e) Venting equipment through vapor recovery system.	No venting equipment used in refinery. Any purge gas goes to flare and flare gas is recovered in the flare gas recovery system to reuse as fuel.
	(f) Use of high pressure hoses for equipment clearing to reduce wastewater generation.	Being followed.

(xiv)	The green belt of at least 10 m width shall be developed in more than 33% of the total project area, mainly along the plant periphery, in downwards wind direction, and along road sides etc. Selection of plant species shall be as per the CPCB guidelines in consultation with the State Forest Department.	As Haldia Refinery does not have enough land within the premise. Haldia Refinery entered into an MOU with Department of Forest Govt. of WB and Haldia Development Authority(HDA) for development of 28 acre (approx.) of land owned by HDA. As per MOU terms, Department of Forest has undertaken tree plantation of selective variety and thereafter maintenance of the plant for five years after plantation. <ul style="list-style-type: none"> Recently 20 lakh nos. of mangroves have been planted in Beliarychar Island under consultation of DFO.
(xv)	At least 5% of the total project cost shall be allocated for Enterprise Social Commitment. The item-wise details in this regard along with time bound action plan shall be prepared and submitted to the Ministry's Regional Office.	The total expenditure of Haldia Refinery for CSR in the year 2021-22 is Rs 2.06 Crore
(xvi)	For the DG sets, emission limits and the stack height shall be in conformity with the extant regulations and the CPCB guidelines. Acoustic enclosure shall be provided to DG set for controlling the noise pollution.	No DG set shall be installed in the project. Refinery will use power from existing GTs and TGs and also will import power from external source.
(xvii)	The unit shall make the arrangement for protection of possible fire hazards during manufacturing process in material handling. Firefighting system shall be as per the norms.	All measures have been taken to avoid Fire hazards. Refinery have its own Fire & safety department and having full-fledged firefighting facilities.
(xviii)	Continuous online (24x7) monitoring system for stack emissions shall be installed for measurement of flue gas discharge and the pollutants concentration, and the data to be transmitted to the CPCB and SPCB server. For online continuous monitoring of effluent, the unit shall install web camera with night vision capability and flow meters in the channel/drain carrying effluent within the premises. In case of the treated effluent to be utilized for irrigation/gardening, real time monitoring system shall be installed at the ETP outlet.	Continuous online monitoring system for stack emissions installed for measurement of SO ₂ , NO _x , PM & CO level. Online monitoring is done for ETP outlet water quality. The data is transmitted to the CPCB and SPCB server.
(xix)	Occupational health surveillance of the workers shall be done on a regular basis and records maintained as per the Factories Act.	Haldia Refinery has its own Occupational Health center with all facilities. Periodical health checkup schedule is being followed for target employees as per Factories Act and WB Factory Rules and records are being maintained. The OHC record from Apr'22 to Sept'22 is shown in Annexure-8a &8b.



(xx)	Wetland habitat shall be provided for migratory birds, at the reservoir and green belt areas.	Green belt is developed in area nearby and township. As CER project, initiative taken at Digha to build a 'Biodiversity Park' to preserve wetland habitat.
(xxi)	Natural surface water bodies within 10 km study area shall be rejuvenated and developed as complete eco-system with the tree plantation development and growth using satellite imageries.	Haldia Refinery does not have enough land within the premise. Haldia Refinery entered into an MOU with Department of Forest Govt. of WB and Haldia Development Authority(HDA) for development of 28 acre (approx.) of land owned by HDA. As per MOU terms, Department of Forest has undertaken tree plantation of selective variety and thereafter maintenance of the plant for five years after plantation. Recently 20 lakh nos. of mangroves have been planted in Beliarychar Island under consultation of DFO.
12.1	The grant of environmental clearance is subject to compliance of other general conditions, as under:-	
(i)	The project authorities must strictly adhere to the stipulations made by the State Pollution Control Board, Central Pollution Control Board, State Government and any other statutory authority.	Statutory stipulations are being complied.
(ii)	No further expansion or modifications in the plant shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	Permission always taken from MoEF & CC and State pollution control board for every projects.
(iii)	The locations of ambient air quality monitoring stations shall be decided in consultation with the State Pollution Control Board (SPCB) and it shall be ensured that at least one station each is installed in the upwind and downwind direction as well as where maximum ground level concentrations are anticipated.	A Continuous Ambient Air Quality Monitoring Station (CAAQMS) is provided near the Refinery Gate-2 whose data is linked and transmitted to CPCB and WBPCB server. New Ambient Air Quality Monitoring Station installed in new DYIP project. Application letter submitted to CPCB for linking of the new CAAQMS. CPCB reply is awaited.
(iv)	The National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16 th November, 2009 shall be followed.	Manual AAQ monitoring is being done through SPCB recognized lab and analysis results are submitted in six monthly compliance report to

		MoEF&CC.
(v)	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall be conform to the standards prescribed under Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA(day time) and 70 dBA (night time).	Noise monitoring done within refinery as well as boundary area. The noise monitoring report is enclosed as Annexure-5. Noise level conforms the statutory limits.



Haldia Refinery

SUB: SIX MONTHLY STATUS REPORT for the period **Apr'22 to Sept'22** Date: 01.06.2022

11.0 EC Reference No. & Issue date: J11011/299/2013-IA -II (I) dated 11th December 2019

Status of conditions imposed with respect to environmental clearance for "Capacity expansion from 7.5 MTPA to 8 MTPA along with Distillate Yield Improvement Project (DYIP) and Feed processing unit (FPU) at IOCL Haldia refinery- **Amendment in Environmental Clearance-reg.**

SI. No.	EC detail	Existing EC conditions	Amendment in EC
11	J-11011/299/2013-IA II(I) Date 11-Dec-2019	Capacity expansion from 7.5 MTPA to 8.0 MTPA along with Distillate Yield Improvement Project (DYIP) and installation of Feed Processing Unit (FPU) at IOCL Haldia Refinery, Purba Medinipur, WB – EC-Amendment in EC dated 04-March-2016	Augmentation of VDU-II (2.4 to 2.6 MTPA) in place of VDU-I (1.5 to 1.7 MTPA) – As per Ministries notification dated 23 rd Nov 2016, para 7 (ii) (b) , no requirement for amendment in the EC dated 4-March-2016

Haldia Refinery

SUB: SIX MONTHLY STATUS REPORT for the period **Apr'22 to Sept'22** Date: 01.06.2022

12.0 EC Reference No. & Issue date: J11011/175/2016-IA -II (I) dated 05th January 2021

Status of conditions imposed with respect to environmental clearance for "Installation of 2nd Catalytic Iso-Dewaxing unit of capacity 270.0 TMTPA by M/s Haldia Refinery of IOCL located at East Medinipur, West Bengal- EC regarding".

Sl. No.	Specific Condition	Status
I	The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the earlier EIA/EMP report and updated in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.	All environmental protection measures and safeguards proposed in the documents submitted to the Ministry shall be complied & actual status will be submitted to MoEF&CC.
II	As already committed by the project proponent, Zero Liquid Discharge shall be ensured and no waste/treated water shall be discharged outside the premises. Treated effluent shall be reused in the process/utilities. Treated industrial effluent shall not be used for gardening/greenbelt development/horticulture	Proposal for Zero Liquid Discharge for Haldia Refinery is under approval stage. Target: Installation and commissioning by 2024
III	Continuous online (24x7) monitoring system for stack emissions shall be installed for measurement of flue gas discharge and the pollutants concentration, and the data to be transmitted to the CPCB and SPCB server. For online continuous monitoring of effluent, the unit shall install web camera with night vision capability and flow meters in the channel/drain carrying effluent within the premises.	Continuous online (24x7) monitoring system for stack emissions for existing Refinery is in place. Same shall be implemented for CIDW-II Web camera with night vision capability has been installed at ETP for continuous monitoring.
IV	The National Emission Standards for Petroleum Oil Refinery issued by the Ministry vide G.S.R. 186(E) dated 18th March, 2008 and G.S.R. 595(E) dated 21st August, 2009 as amended from time to time, shall be followed.	Manual AAQ monitoring is being done through SPCB recognized lab and analysis results are submitted in six monthly compliance report to MoEF&CC.
v	Volatile organic compounds (VOCs)/Fugitive emissions controlled at 99.997% with effective chillers/modern technology. For emission control and management, use of FG/NG in heater as fuel, adequate stack height, use of Low NOX burners in heater & boiler, continuous stack monitoring, Sulphur recovery plant, etc. shall be installed/ensured.	<ul style="list-style-type: none"> • Adequate stack height for new heaters will be provided. • Low NOx burners are installed in new heaters. • Same shall be implemented for CIDW-II • Continuous stack monitoring shall be done for heater's stack. • Four nos of Sulphur Recovery



		<p>units with design capacity of 360 TPD are already installed at Haldia Refinery.</p> <ul style="list-style-type: none"> In addition to that WSA plant with capacity@ 375TPD has been installed for production of H₂SO₄ from H₂S rich gas generated from process units.
vi	Occupational health center for surveillance of the worker's health shall be set up. The health data shall be used in deploying the duties of the workers. All workers & employees shall be provided with required safety kits/mask for personal protection.	Haldia Refinery has its own Occupational Health center with all facilities. Periodical health checkup schedule is being followed for target employees as per Factories Act and WB Factory Rules and records are being maintained.
Vii	Process safety and risk assessment studies shall be carried out using advanced models in repeated intervals, and the mitigating measures shall be undertaken/ implemented accordingly.	Risk Analysis Report submitted to Ministry for every project during obtaining EC. - QRA study being done for the whole refinery at 5 years interval.
viii	The storage of toxic/hazardous raw material/products shall follow all the safety norms and best practices to avoid any leakage/explosion/emissions. The unit shall make the arrangement for protection of possible fire hazards during manufacturing process in material handling. Fire-fighting system shall be as per the norms.	<ul style="list-style-type: none"> Lighter hydrocarbon is stored in internal floating roof tank with rim seal fire protection system. Norms of OISD, PESO and other statutory norms are strictly being followed. Adequate measures taken to avoid fire and explosion hazard.
ix	Training shall be imparted to all employees on safety and health aspects of chemicals handling. Safety and visual reality training shall be provided to employees	Training is being given to all employees on safety and health aspects of chemicals handling. Safety videos are also displayed on company's web portal.
X	Total additional fresh water requirement shall not exceed 408 KLD proposed to be met from Haldia Development Authority. Necessary permission in this regard shall be obtained from the concerned regulatory authorities, and renewed from time to time.	Shall be complied. Present water consumption for entire Refinery is 800- 900 m ³ /hr.
xi	Storm water from the roof top shall be channelized through pipes to the storage tank constructed for harvesting of rain water in the premises and harvested water shall be used for various industrial processes in the unit. No recharge shall be permitted within the premises. Process effluent/any wastewater shall not be allowed to mix with storm water.	At Haldia Refinery, 8 nos. rainwater harvesting projects installed since 2011-12 either for storage of rain water. No ground water recharge will be done inside the refinery premises.

xii	The company shall undertake waste minimization measures as below (a) Metering and control of quantities of active ingredients to minimize waste. (b) Reuse of by products from the process as raw materials or as raw material substitutes in other processes. (c) Use of automated filling to minimize spillage. (d) Use of close Feed system into batch reactors. (e) Venting equipment through vapour recovery system. (f) Use of high pressure hoses for equipment clearing to reduce wastewater generation.	(a) All raw material and products are carried in closed pipes and leak free system. Pipe line leakages are attended on top priority. (b) Slop oil is recovered by processing oily sludge. The recovered slop oil is further recycled as a feed to process units. (c) Flare gas recovery compressors are continuous in operation to reduce excess gas flaring.
xiii	The green belt of at least 5-10 m width shall be developed in nearly 33% of the total project area, mainly along the plant periphery. Selection of plant species shall be as per the CPCB guidelines in consultation with the State Forest Department. Records of tree canopy shall be monitored through remote sensing map. The greenbelt shall be developed/planted within in 6 months and a compliance report needs to be submitted to RO MoEFCC.	As Haldia Refinery does not have enough land within the premise. Haldia Refinery entered into an MOU with Department of Forest Govt. of WB and Haldia Development Authority(HDA) for development of 28 acre (approx.) of land owned by HDA. As per MOU terms, Department of Forest has undertaken tree plantation of selective variety and thereafter maintenance of the plant for five years after plantation. ❖ Recently 20 lakh nos. of mangroves have been planted in Beliarychar Island under consultation of DFO
xiv	The activities and the action plan proposed by the project proponent to address the public hearing and socio-economic issues in the study area, shall be completed as per the schedule presented before the committee and as described in the EMP report in letter and spirit. All the commitments made during public hearing shall be satisfactorily implemented. Preference shall be given to local villagers for employment in the unit.	The activities and the action plan proposed by IOCL Haldia Refinery to address the public hearing and socio-economic issues in the study area, shall be completed as per time line shared to EAC. Local villagers are employed in various jobs in refinery such as office jobs, maintenance & project jobs etc.
xv	A separate Environmental Management Cell (having qualified person with Environmental Science/Environmental Engineering/specialization in the project area) equipped with full-fledge laboratory facilities shall be set up to carry out the Environmental Management and Monitoring functions.	Health Safety Environment (HSE) department exists in Haldia Refinery with several qualified personnel with 15 - 35 years' experience in Refineries & Petrochemicals industries. Also all activities are monitored by Refinery Head quarter HSE department. For any professional help such as Risk Assessment & EIA/ EMP study, Haldia Refinery is always appointing competent professional agency. Regular Environmental monitoring



		and Ambient air quality monitoring is done by authorized agency approved by WBPCB. QC Lab of Haldia refinery is recognized by WBPCB and NABL accredited for testing & analysis of ETP treated effluent.
B	General Conditions	Status
i	No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/ SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	Environmental clearance from MoEF& CC is always taken before expansion or modernization of the existing plants.
(ii)	The energy source for lighting purpose shall be preferable LED based, or advanced having preference in energy conservation and environment betterment.	Haldia Refinery has already been converted all conventional lights in refinery and township into LED.
iii)	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the environment (Protection) Act, 1986 Rules, 1989 viz. 75 DBA (day time) and 70 DBA (night time).	The noise level in and around the plant area will be maintained as per norms. The ambient noise levels day & night time monitoring is being done by authorized agency as per schedule.
(iv)	The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.	Various CSR activities are being carried out by IOCL to improve socio economic conditions of the surrounding area.
(v)	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the state Government along with the	Being complied.

	implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.	
(vi)	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayet, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.	Not received any suggestions/ representations while processing the project.
(vii)	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental clearance and six monthly compliance status reports shall be posted on the website of the company.	Last report submitted to Eastern office, MoEF&CC in June'2022.
(viii)	The environmental statement of each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned state Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Officers of MoEF&CC by e-mail.	Environmental statement of each financial submitted to WBPCB every year before 30 th Sept. Status report of all conditions stipulated in ECs is submitted to Eastern region office, MoEF&CC in every six month before 1 st Jun & 1 st Dec.
(ix)	The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at website of the Ministry and at https://parivesh.nic.in/ . This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.	After receipt of Environmental clearance, the news of EC receipt is published in two local news papers.
(x)	The project authorities shall inform the	Shall be complied.



	Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.	
(xi)	This Environmental clearance is granted subject to final outcome of Hon'ble supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of law, if any, as may be applicable to this project.	Accepted.

Compliance of Statutory Stipulations - Ambient Air Quality Monitoring data
Haldia Refinery

Period: 1st to 30th Apr-2022

Parameters	PM ₁₀	PM _{2.5}	SO ₂	NO ₂	Ozone	Pb	CO	NH ₃	Benzene	Benzo(a)Pyrene (BaP)	Arsenic(As)	Nickel (Ni)
Unit	µg/m ³	µg/m ³	µg/m ³	µg/m ³	µg/m ³	µg/m ³	mg/m ³	µg/m ³	µg/m ³	ng/m ³	ng/m ³	ng/m ³
NO. OF SAMPLES	7	7	7	7	7	7	7	7	7	7	7	7
*Annual Target	60	40	50	40	100 (8 hours)	0.5	2 (8 hours)	100	5	1	6	20
Location: Near REFINERY HOSPITAL												
** Actual Average	80.49	41.30	7.21	29.77	25.93	0.01	0.48	35.31	4.20	0.50	1.00	5.00
Location: Near SECTOR-21												
** Actual Average	83.23	44.41	7.37	30.50	21.30	0.01	0.66	29.37	4.20	0.50	1.00	5.00

Period: 1st to 31st May-2022

Parameters	PM ₁₀	PM _{2.5}	SO ₂	NO ₂	Ozone	Pb	CO	NH ₃	Benzene	Benzo(a)Pyrene (BaP)	Arsenic(As)	Nickel (Ni)
Unit	µg/m ³	µg/m ³	µg/m ³	µg/m ³	µg/m ³	µg/m ³	mg/m ³	µg/m ³	µg/m ³	ng/m ³	ng/m ³	ng/m ³
NO. OF SAMPLES	9	9	9	9	9	9	9	9	9	9	9	9
*Annual Target	60	40	50	40	100 (8 hours)	0.5	2 (8 hours)	100	5	1	6	20
Location: Near REFINERY HOSPITAL												
** Actual Average	76.64	45.85	7.96	33.81	25.10	0.02	0.32	34.34	4.20	0.50	1.00	5.00
Location: Near SECTOR-21												
** Actual Average	69.96	35.90	7.28	31.06	21.81	0.01	0.34	22.99	4.25	0.50	1.00	5.00

* Annual Target- Annual Arithmetic mean of minimum 104 measurements in a year at a particular site taken twice a week 24 hourly at uniform intervals.

** Actual Average - Average of the month as analysis is being done twice a week 24 hourly at uniform intervals.

Compliance of Statutory Stipulations - Ambient Air Quality Monitoring data

Haldia Refinery

Period: 1st to 30th June-2022

Parameters	PM ₁₀	PM _{2.5}	SO ₂	NO ₂	Ozone	Pb	CO	NH ₃	Benzene	Benzo(a) Pyrene (BaP)	Arsenic(As)	Nickel (Ni)
Unit	µg/m ³	µg/m ³	µg/m ³	µg/m ³	µg/m ³	µg/m ³	mg/m ³	µg/m ³	µg/m ³	ng/m ³	ng/m ³	ng/m ³
NO. OF SAMPLES	8	8	8	8	8	8	8	8	8	8	8	8
*Annual Target	60	40	50	40	100 (8 hours)	0.5	2 (8 hours)	100	5	1	6	20
Location: Near REFINERY HOSPITAL												
** Actual Average	72.83	36.06	6.60	30.54	23.16	0.01	0.40	37.34	4.20	0.50	1.00	5.00
Location: Near SECTOR-21												
** Actual Average	78.03	41.86	7.00	30.04	22.59	0.01	0.39	31.13	4.28	0.50	1.00	5.00

Period: 1st to 31st July-2022

Parameters	PM ₁₀	PM _{2.5}	SO ₂	NO ₂	Ozone	Pb	CO	NH ₃	Benzene	Benzo(a) Pyrene (BaP)	Arsenic(As)	Nickel (Ni)
Unit	µg/m ³	µg/m ³	µg/m ³	µg/m ³	µg/m ³	µg/m ³	mg/m ³	µg/m ³	µg/m ³	ng/m ³	ng/m ³	ng/m ³
NO. OF SAMPLES	8	8	8	8	8	8	8	8	8	8	8	8
*Annual Target	60	40	50	40	100 (8 hours)	0.5	2 (8 hours)	100	5	1	6	20
Location: Near REFINERY HOSPITAL												
** Actual Average	65.89	32.54	6.35	22.81	20.64	0.01	0.44	19.20	4.20	0.50	1.00	5.00
Location: Near SECTOR-21												
** Actual Average	74.29	37.03	6.89	22.06	21.24	0.01	0.46	17.58	4.20	0.50	1.00	5.00



Compliance of Statutory Stipulations - Ambient Air Quality Monitoring data

Haldia Refinery

Period: 1st to 31st Aug-2022

Parameters	PM ₁₀	PM _{2.5}	SO ₂	NO ₂	Ozone	Pb	CO	NH ₃	Benzene	Benzo(a) Pyrene (BaP)	Arsenic(As)	Nickel (Ni)
Unit	µg/m ³	µg/m ³	µg/m ³	µg/m ³	µg/m ³	µg/m ³	mg/m ³	µg/m ³	µg/m ³	ng/m ³	ng/m ³	ng/m ³
NO. OF SAMPLES	9	9	9	9	9	9	9	9	9	9	9	9
*Annual Target	60	40	50	40	100 (8 hours)	0.5	2 (8 hours)	100	5	1	6	20
Location: Near REFINERY HOSPITAL												
** Actual Average	74.60	39.30	6.50	22.86	21.27	0.02	0.56	19.54	4.20	0.50	1.00	5.00
Location: Near SECTOR-21												
** Actual Average	72.21	38.44	6.76	23.31	20.04	0.02	0.56	15.83	4.20	0.50	1.00	5.00

Period: 1st to 30th Sept-2022

Parameters	PM ₁₀	PM _{2.5}	SO ₂	NO ₂	Ozone	Pb	CO	NH ₃	Benzene	Benzo(a) Pyrene (BaP)	Arsenic(As)	Nickel (Ni)
Unit	µg/m ³	µg/m ³	µg/m ³	µg/m ³	µg/m ³	µg/m ³	mg/m ³	µg/m ³	µg/m ³	ng/m ³	ng/m ³	ng/m ³
NO. OF SAMPLES	6	6	6	6	6	6	6	6	6	6	6	6
*Annual Target	60	40	50	40	100 (8 hours)	0.5	2 (8 hours)	100	5	1	6	20
Location: Near REFINERY HOSPITAL												
** Actual Average	28.50	12.83	BDL	19.17	13.00	BDL	0.48	BDL	BDL	BDL	BDL	BDL
Location: Near SECTOR-21												
** Actual Average	32.00	14.50	4.33	21.33	14.17	BDL	0.63	11.67	BDL	BDL	BDL	BDL



**Compliance of Statutory Stipulations - Ambient Air Quality Monitoring data
Haldia Refinery**

Period: 1st to 30th Apr-2022

Parameters	PM ₁₀	PM _{2.5}	SO ₂	NO ₂	Ozone	Pb	CO	NH ₃	Benzene	Benzo(a)Pyrene (BaP)	Arsenic(As)	Nickel (Ni)
Unit	µg/m ³	µg/m ³	µg/m ³	µg/m ³	µg/m ³	µg/m ³	mg/m ³	µg/m ³	µg/m ³	ng/m ³	ng/m ³	ng/m ³
NO. OF SAMPLES	7	7	7	7	7	7	7	7	7	7	7	7
*Annual Target	60	40	50	40	100 (8 hours)	0.5	2² (8 hours)	100	5	1	6	20
Location: Near LABORATORY												
**Actual Average	121.87	63.70	8.77	33.46	30.69	0.02	0.75	38.33	4.31	0.50	1.00	5.00
Location: Near TUBEWELL 4A												
**Actual Average	94.64	48.97	8.71	30.26	27.27	0.01	0.69	30.34	4.69	0.50	1.00	5.11
Location: Near MAIN GATE												
**Actual Average	138.74	78.76	11.74	41.27	37.26	0.04	1.16	39.86	4.80	0.50	1.00	5.53
Location: Near BITUMEN BUILDING												
**Actual Average	130.04	69.46	10.21	39.01	28.73	0.03	1.15	42.34	4.40	0.50	1.00	5.53
Location: Near OM&S BUILDING												
**Actual Average	86.53	46.36	7.50	32.63	26.09	0.01	0.55	30.03	5.00	0.50	1.00	5.14

* Annual Target - Annual Arithmetic mean of minimum 104 measurements in a year at a particular site taken twice a week 24 hourly at uniform intervals.

** Actual Average - Average of the month as analysis is being done twice a week 24 hourly at uniform intervals.

Compliance of Statutory Stipulations - Ambient Air Quality Monitoring data

Haldia Refinery

Period: 1st to 31st May-2022

Parameters	PM ₁₀	PM _{2.5}	SO ₂	NO ₂	Ozone	Pb	CO	NH ₃	Benzene	Benzo(a)Pyrene (BaP)	Arsenic(As)	Nickel (Ni)
Unit	µg/m ³	µg/m ³	µg/m ³	µg/m ³	µg/m ³	µg/m ³	mg/m ³	µg/m ³	µg/m ³	ng/m ³	ng/m ³	ng/m ³
NO. OF SAMPLES	9	9	9	9	9	9	9	9	9	9	9	9
*Annual Target	60	40	50	40	100 (8 hours)	0.5	2 (8 hours)	100	5	1	6	20
Location: Near LABORATORY												
**Actual Average	121.85	63.50	9.65	37.90	26.13	0.03	0.80	40.15	4.30	0.50	1.00	5.25
Location: Near TUBEWELL 4A												
**Actual Average	74.94	36.26	7.04	27.70	27.30	0.02	0.57	30.75	4.23	0.50	1.00	5.10
Location: Near MAIN GATE												
**Actual Average	140.74	71.90	11.86	50.80	34.99	0.04	1.22	50.20	5.00	0.50	1.00	6.01
Location: Near BITUMEN BUILDING												
**Actual Average	125.05	62.53	9.81	44.59	28.00	0.04	1.08	43.19	4.80	0.50	1.00	5.54
Location: Near OM&S BUILDING												
**Actual Average	65.28	34.29	6.90	33.00	23.35	0.01	0.35	21.91	5.00	0.50	1.00	5.00

* Annual Target - Annual Arithmetic mean of minimum 104 measurements in a year at a particular site taken twice a week 24 hourly at uniform intervals.

** Actual Average - Average of the month as analysis is being done twice a week 24 hourly at uniform intervals.

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Compliance of Statutory Stipulations - Ambient Air Quality Monitoring data

Haldia Refinery

Period: 1st to 30th June-2022

Parameters	PM ₁₀	PM _{2.5}	SO ₂	NO ₂	Ozone	Pb	CO	NH ₃	Benzene	Benzo(a)Pyrene (BaP)	Arsenic(As)	Nickel (Ni)
Unit	µg/m ³	µg/m ³	µg/m ³	µg/m ³	µg/m ³	µg/m ³	mg/m ³	µg/m ³	µg/m ³	ng/m ³	ng/m ³	ng/m ³
NO. OF SAMPLES	8	8	8	8	8	8	8	8	8	8	8	8
*Annual Target	60	40	50	40	100 (8 hours)	0.5	2 (8 hours)	100	5	1	6	20
Location: Near LABORATORY												
**Actual Average	102.33	53.95	8.59	35.85	29.36	0.02	0.72	39.53	4.43	0.50	1.00	5.00
Location: Near TUBEWELL 4A												
**Actual Average	74.38	38.76	6.90	28.15	23.86	0.01	0.47	34.10	4.45	0.50	1.00	5.00
Location: Near MAIN GATE												
**Actual Average	141.08	76.76	10.25	47.59	34.99	0.04	1.00	44.41	5.00	0.50	1.00	5.80
Location: Near BITUMEN BUILDING												
**Actual Average	116.70	60.70	9.16	39.61	30.18	0.03	0.81	39.75	4.50	0.50	1.00	5.63
Location: Near OM&S BUILDING												
**Actual Average	76.75	40.20	6.89	29.53	26.36	0.01	0.40	29.66	4.90	0.50	1.00	5.00

* Annual Target - Annual Arithmetic mean of minimum 104 measurements in a year at a particular site taken twice a week 24 hourly at uniform intervals.

** Actual Average - Average of the month as analysis is being done twice a week 24 hourly at uniform intervals.

Compliance of Statutory Stipulations - Ambient Air Quality Monitoring data

Haldia Refinery

Period: 1st to 31st July-2022

Parameters	PM ₁₀	PM _{2.5}	SO ₂	NO ₂	Ozone	Pb	CO	NH ₃	Benzene	Benzo(a)Pyrene (BaP)	Arsenic(As)	Nickel (Ni)
Unit	µg/m ³	µg/m ³	µg/m ³	µg/m ³	µg/m ³	µg/m ³	mg/m ³	µg/m ³	µg/m ³	ng/m ³	ng/m ³	ng/m ³
NO. OF SAMPLES	8	8	8	8	8	8	8	8	8	8	8	8
*Annual Target	60	40	50	40	100 (8 hours)	0.5	2 (8 hours)	100	5	1	6	20
Location: Near LABORATORY												
**Actual Average	119.98	64.40	10.34	36.50	28.93	0.03	0.88	27.19	4.28	0.50	1.00	5.00
Location: Near TUBEWELL 4A												
**Actual Average	79.50	47.93	7.99	26.44	21.39	0.02	0.58	18.75	4.28	0.50	1.00	5.00
Location: Near MAIN GATE												
**Actual Average	144.56	76.13	12.58	37.13	29.55	0.04	1.02	29.18	5.00	0.50	1.00	5.85
Location: Near BITUMEN BUILDING												
**Actual Average	133.46	72.01	10.68	37.41	27.29	0.04	0.96	27.88	4.90	0.50	1.00	5.83
Location: Near OM&S BUILDING												
**Actual Average	77.21	40.46	7.23	24.20	21.46	0.01	0.52	18.56	5.00	0.50	1.00	5.00

* **Annual Target** - Annual Arithmetic mean of minimum 104 measurements in a year at a particular site taken twice a week 24 hourly at uniform intervals.

** **Actual Average** - Average of the month as analysis is being done twice a week 24 hourly at uniform intervals.

**Compliance of Statutory Stipulations - Ambient Air Quality Monitoring data
Haldia Refinery**

Period: 1st to 31st Aug-2022

Parameters	PM ₁₀	PM _{2.5}	SO ₂	NO ₂	Ozone	Pb	CO	NH ₃	Benzene	Benzo(a)Pyrene (BaP)	Arsenic(As)	Nickel (Ni)
Unit	µg/m ³	µg/m ³	µg/m ³	µg/m ³	µg/m ³	µg/m ³	mg/m ³	µg/m ³	µg/m ³	ng/m ³	ng/m ³	ng/m ³
SAMPLES	9	9	9	9	9	9	9	9	9	9	9	9
*Annual Target	60	40	50	40	100 (8 hours)	0.5	2 (8 hours)	100	5	1	6	20
Location: Near LABORATORY												
**Actual Average	139.18	77.77	10.84	38.20	27.84	0.03	0.93	26.54	4.24	0.50	1.00	5.09
Location: NEAR TUBEWELL 4A												
**Actual Average	90.67	50.30	7.73	25.64	21.50	0.02	0.67	17.50	4.47	0.50	1.00	5.00
Location: Near MAIN GATE												
**Actual Average	171.98	94.03	12.33	40.63	29.34	0.05	1.06	33.58	5.00	0.50	1.00	6.23
Location: Near BITUMEN BUILDING												
**Actual Average	183.57	101.11	12.64	38.43	29.61	0.15	1.10	33.21	4.90	0.50	1.00	6.28
Location: Near OM&S BUILDING												
**Actual Average	84.19	46.54	7.38	22.92	20.88	0.02	0.56	18.07	4.60	0.50	1.00	5.00

* Annual Target - Annual Arithmetic mean of minimum 104 measurements in a year at a particular site taken twice a week 24 hourly at uniform intervals.

** Actual Average - Average of the month as analysis is being done twice a week 24 hourly at uniform intervals.

**Compliance of Statutory Stipulations - Ambient Air Quality Monitoring data
Haldia Refinery**

Period:1st to 30th Sept-2022

Parameters	PM ₁₀	PM _{2.5}	SO ₂	NO ₂	Ozone	Pb	CO	NH ₃	Benzene	Benzo(a)Pyrene (BaP)	Arsenic(As)	Nickel (Ni)
Unit	µg/m ³	µg/m ³	µg/m ³	µg/m ³	µg/m ³	µg/m ³	mg/m ³	µg/m ³	µg/m ³	ng/m ³	ng/m ³	ng/m ³
NO. OF SAMPLES	6	6	6	6	6	6	6	6	6	6	6	6
*Annual Target	60	40	50	40	100 (8 hours)	0.5	2 (8 hours)	100	5	1	6	20
Location: Near LABORATORY												
**Actual Average	38.33	18.00	8.00	26.00	14.83	0.06	0.65	14.67	BDL	BDL	BDL	BDL
Location: NEAR TUBEWELL 4A												
**Actual Average	39.50	18.50	9.67	25.50	16.17	0.07	0.70	12.33	0.20	BDL	BDL	BDL
Location: Near MAIN GATE												
**Actual Average	47.67	22.17	11.83	32.83	17.50	0.07	0.83	18.17	4.90	BDL	BDL	BDL
Location: Near BITUMEN BUILDING												
**Actual Average	36.83	16.17	9.00	23.83	13.67	0.06	0.58	10.20	4.60	BDL	BDL	BDL
Location: Near OM&S BUILDING												
**Actual Average	44.67	21.17	11.17	29.67	16.83	0.08	0.78	16.50	5.00	BDL	BDL	BDL

* **Annual Target** - Annual Arithmetic mean of minimum 104 measurements in a year at a particular site taken twice a week 24 hourly at uniform intervals.

** **Actual Average** - Average of the month as analysis is being done twice a week 24 hourly at uniform intervals.

AB

Annexure-2

Final Treated Effluent Discharge Quality								
Parameters		MINAS limits	Apr'22	May'22	June'22	July'22	Aug'22	Sept'22
pH		6-8.5	7.24	7.21	7.22	7.33	7.31	7.33
Phenol	ppm	0.35 ppm	0.27	0.23	0.21	0.21	0.25	0.27
Sulphide	ppm	0.5 ppm	0.13	0.18	0.19	0.22	0.08	0.18
Oil Cont	ppm	5.0 ppm	0.55	0.57	0.57	0.50	0.30	0.42
TSS	ppm	20 ppm	14.71	14.72	17.19	14.08	12.46	13.88
COD	ppm	125 ppm	91.33	93.44	96.77	98.40	79.38	95.23
BOD	ppm	15 ppm	10.89	10.40	10.95	11.32	9.21	9.50
CN	ppm	0.2 ppm	0.02	0.02	0.02	0.02	0.04	0.03
NH3	ppm	15 ppm	8.46	7.68	9.12	6.45	1.54	3.15

Annexure-3

Results of Ground Water sampling					
SL.NO.	TEST PARAMETERS	Tube Well (TW) No.-4	TW No.-9	TW No.-14	TW No.-6
	SAMPLING DATE (SAMPLE DRAWN ON)	16.08.2022	19.04.2022	12.05.2022	12.05.2022
1	Colour	<5.0	<5.0	<5.0	<5.0
2	Odour	Agreeable	Agreeable	Agreeable	Agreeable
3	pH value	7.76	7.49	7.98	8.04
4	Turbidity	29	6.6	28	2.4
5	Total Dissolved Solids (as TDS)	736	1008	1162	1260
6	Aluminium (as Al)	<0.01	<0.01	<0.01	<0.01
7	Boron (as B)	<0.5	<0.5	<0.5	<0.5
8	Calcium (as Ca)	42	86	89	83
9	Chloride (as Cl)	339	532	700	750
10	Copper (as Cu)	<0.02	<0.02	<0.02	<0.02
11	Fluoride (as F)	0.25	0.78	0.48	0.33
12	Free Residual Chlorine	<0.1	<0.1	<0.1	<0.1
13	Iron (as Fe)	2.3	0.34	2	0.18
14	Magnesium (as Mg)	25	35	29	55
15	Manganese (as Mn)	<0.02	<0.02	<0.02	<0.02
16	Mineral Oil	<0.01	<0.01	<0.01	<0.01
17	Nitrate (as NO ₃)	1.5	<0.5	1.4	2
18	Phenolic Compounds (as C ₆ H ₅ OH)	<0.001	<0.001	<0.001	<0.001
19	Selenium (as Se)	<0.005	<0.005	<0.005	<0.005
20	Sulphate (as SO ₄)	22	5.8	16	76
21	Total Hardness (as CaCO ₃)	212	360	345	435
22	Cadmium (as Cd)	<0.001	<0.001	<0.001	<0.001
23	Cyanide (as CN)	<0.02	<0.02	<0.02	<0.02
24	Lead (as Pb)	<0.005	<0.005	<0.005	<0.005
25	Mercury (as Hg)	<0.001	<0.001	<0.001	<0.001
26	Arsenic(as As)	<0.005	<0.005	<0.005	<0.005
27	Total Chromium (as Cr)	<0.01	< 0.01	<0.01	<0.01
28	Zinc (as Zn)	<0.02	<0.02	<0.02	<0.02
29	Hexavalent Chromium (as Cr+6)	<0.01	<0.01	<0.01	<0.01
30	Total Alkalinity (as CaCO ₃)	137	280	356	305
31	Total coliform	32	<2	<1.8	<1.8

Environmental expenditure incurred in FY-2021-22 by IOCL Haldia Refinery						
S No	Item description	2021-22 Expenditure (Rs. Lakhs)				
		Quarter-1	Quarter- 2	Quarter- 3	Quarter- 4	Annual
Revenue						
O & M contracts (Operation of ETP/STP/KO/TSD/ Oily Sludge Treatment/Biomethanation plant/Mobile Ambient Air/ Bio Medical Waste Handling etc)						
1	Operation of ETP	75.00	75.0	75.0	75.00	300.00
2	O & M Contracts for TTP-RO	48.47	51.4	50.03	0.00	149.90
3	Oily Sludge Treatment for recovery of Slop Oil	130.76	218.94	130.29	168.22	648.21
One Time Expenditure (ETP Chemicals, activated Carbon etc./ Bioremediation of oily Sludge/Disposal of Haz. Wastes, Spent Catalyst /						
1	ETP Chemicals like ACF & PSF	5.00	5.00	5.0	0.00	15.00
2	Disposal of Hazardous waste to TSDF through authorized agency	29.8	17.0	59.8	103.50	210.10
3	Disposal of Residual Oily Sludge to TSDF through authorized agency	232.40	75.04	113.93	110.45	531.82
4	Tree Plantation	7.00	56.55	48.38	0.00	111.93
Fees payable towards Statutory authorities (for Consents, Authorisation/Water Cess/ Effluent Discharge etc.)						
1	Consent to Operate for Refinery	0.00	0	0	0	0.00
2	Public Hearing fees for New projects	0.00	0	0	0	0.00
3	Consent to Operate for before commissioning of new project plants	0.00	12.5	55	0	67.50
4	Pre-Commissioning Safety Audit by OISD	0.00	0	10	0	10.00
5	ETP Treated effluent & Effluent discharge monitoring by WBPCB	0.21	0.21	0.19	0.21	0.82
6	Quarterly Stack emission monitoring by WBPCB	0.20	0.26	0.15	0.46	1.07
AMC jobs (Online Stack/Treated Effluent / Ambient Air Monitoring)						
1	Chemical Treatment of ETP treated effluent water for using at Cooling tower & Fire water	20.56	14.55	28.89	32.0	96.00
Audit / Study / Consultancy jobs (Water Pinch Study/Audits; ISO Audits; Audits by External Agencies etc.						
1	ISO Audit + ISO Document updation job	0.29	0	0.57	2.67	3.53
2	QRA Study	9.50	0	0	0	9.50
5	Safety Audit as per MSIHC rules	1.48	0	0	1.23	2.71
6	ETP Adequacy Study Job by EIL	0.00	0	50.3	79.7	130.03
Monitoring jobs (Ground water, soil, stack emissions, ambient air, fugitive emissions (LDAR) etc.						
1	Environmental Monitoring job	2.00	2.00	2	6	12.00
2	Ambient Air Quality Monitoring	5.3	5.1	5.2	13.9	29.48
Other Jobs (WED Celebrations/ Awareness & Training Programs/ Process Modifications/ Green Belt Development						
1	WED Celebration/ Awareness program	0.88	0.0	0.0	0.0	0.88
A	Total Revenue expenditure	568.9	533.6	634.8	593.3	2330.5
Capital Expenditure						
(ETP Modernisation/RO Plant/EIA&RA Studies/ Rainwater						
1	LED Lights & Solar PV system	0	0	55.16	0	55.16
2	EIA & RA study for new projects	0	0	0	0	0.00
B	Total Capital expenditure	0	0	55.16	0	55.16
		Q1	Q2	Q3	Q4	Annual
	Total Expenditure Rs lakhs	568.9	533.55	689.92	593.32	2386
	Amounts in Rs. Crore	5.69	5.34	6.90	5.93	23.86

Indian Oil Corporation Ltd

Haldia Refinery

DAY & NIGHT NOISE MONITORING RESULTS

Date : 18/05/2022 to 20/05/2022

Sl. No.	Sampling Location Name	NOISE RESULTS (dBA)	
		Day Time (Limit 75 dBA)	Night Time (Limit 70 dBA)
1	Near TTL Outgate No-4, Road-A	69.4	62.1
2	Near New Flare Area	72.2	64.8
3	West of ETP Control Road-A	67.1	60.4
4	North west corner of OHCU plant area , Road-A	63.9	57.8
5	South Corner of TTL out gate no.-4	68.5	61.1
6	Near Lube Oil drum storage Area	58.2	55.4
7	South East of LPG Bulk Loading Area	71.7	68.3
8	East of LPG Horton Sphere	67.3	63.4
9	East of Tank No.-109	69.7	66.9
10	North of Tank No.-111	70.4	65.4
11	East of Tank No.-113	70.1	63.4
12	Near DHDS Cooling Tower	75.0	69.2
13	Delayed Coker Unit – South Side	65.3	58.2
14	East of SRU-5 Unit	61.2	55.2
15	Near DYIP Cooling Tower	63.2	54.2



SO2 emission in kg/hr						
2022-23	Limit	June	July	Aug	Sept	Oct
Haldia Refinery	980	805	856	840	832	859

Continuous Ambient Air Quality Monitoring Data					
MAY'22	AAQMS_1	AAQMS_1	AAQMS_1	AAQMS_1	AAQMS_1
	(SO2) (ug/m3)	(NOX)(ug/m3)	(CO) (mg/m3)	(PM10)(ug/m3)	(PM2.5)(ug/m3)
Date & Time/Limit-->	80	80	2 (8 hours)	100	60
01-05-2022	5.85	13.75	0.62	32.2	11.96
02-05-2022	4.57	14.18	0.36	32.66	12.06
03-05-2022	5.23	13.16	0	27.54	9.2
04-05-2022	5.61	16.53	0.42	32.23	13.16
05-05-2022	5.94	15.16	0.51	36.57	26.65
06-05-2022	5.57	16.73	0.43	47.33	21.07
07-05-2022	5.92	18.12	0.57	39.29	15.26
08-05-2022	5.55	14.2	0.39	37.74	13.03
09-05-2022	6.57	12.93	0.47	11.05	5.01
10-05-2022	5.71	13.12	0.53	21.35	7.82
11-05-2022	5.21	11.67	0.48	41.46	10.65
12-05-2022	5.08	0	0.45	46.53	14.71
13-05-2022	4.13	0	0.44	54.38	15.54
14-05-2022	5.85	0	0.4	42.81	13.33
15-05-2022	5.2	0	0.34	30.42	10.93
16-05-2022	5.2	17.42	0.27	33.66	9
17-05-2022	5.53	12.32	0.45	31.74	8.51
18-05-2022	4.47	12.55	0.45	23.95	5.88
19-05-2022	4.76	11.94	0.6	24.54	6.91
20-05-2022	4.77	11.91	0.55	31.85	6.83
21-05-2022	5.06	11.74	0.39	46.05	12.64
22-05-2022	4.71	11.21	0.5	38	15.39
23-05-2022	5.26	13.34	0.48	43.95	16.31
24-05-2022	6.78	11.62	0.38	43.15	14.47
25-05-2022	4.94	11.07	0.72	41.02	12.12
26-05-2022	5.56	11.34	0.48	49.67	12.68
27-05-2022	6.19	15.79	0.39	63.7	0
28-05-2022	4.95	35.88	0.5	49.99	28.53
29-05-2022	4.55	30.43	0.52	70.83	22.38
30-05-2022	7.38	24.55	0.68	38.62	18.96
31-05-2022	5.02	23.42	0.51	39.99	22.27
AVERAGE	5.39	13.74	0.46	38.85	13.33

Haldia Refinery
OHC Health Check up Records of employees
(Status for the period of Apr'22 to SEP22)

Periodical examination		STATUTORY-A (Yearly)								
Group - A		Target groups exposed to chemical hazards								
	Unit / Department	Toxic Chemical Exposure	Frequency	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Done/Total
Toxic Chemical Exposure	FOB (production)(CDU-I/II,KHDS,NHDT)-Area Field Operation	Corrosion inhibitor, Caustic, Ammonia, H2S and Amine	Yearly	3	4	9	5	5	9	35
	LOB (production) (VDU, VBU, NMP, CIDW, FEU, SDU, WHFU, HFU)-Area Field Operation	Furfural, H2S, Ammonia, corrosion inhibitor, Caustic, Ammonia and Amine	Yearly	2	0	12	24	2	0	40
	DHDS (production) MSQ, FCCU, VDU-II, SRU-2/3/4, ARU Area-Field operation.	Corr inhibitor, Caustic Ammonia, H2S, Amine, Morpholine, TSP	Yearly	0	7	11	7	4	17	46
	ETP (production) Area-Field operation.	Acid, Caustic, HC vapour	Yearly	3	1	0	0	1	0	5
	OMS-(solvent area) Area-Field operation.	Furfural	Yearly	3	1	7	0	1	0	12
	OFFSITE (E/M, M/M, I/M)	Maintenance group	Yearly	0	0	2	2	2	1	7
	P&U (operation) Turb hall, Compressor field, Boiler Basement, All Cooling Towers, GT Area-Field operation.	Caustic, Chlorine, Sulphuric Acid, Morpholine, TSP.	Yearly	4	3	6	8	10	12	43
	QC Lab Area-testing and sampling	Lab chemicals	Yearly	0	0	4	1	0	17	22
	OHCU (production) / NHGU Area-Field operation.	H2S, Amine	Yearly	2	2	2	10	8	10	34
	TWL Field operation	HC VAPOUR	Yearly	1	0	0	1	0	0	2
	TTL Field operation	HC VAPOUR	Yearly	0	0	2	1	0	1	4
	LPG	HC VAPOUR	Yearly	1	0	0	1	0	0	2
	Elect. Testing	Process units	Yearly	0	0	0	0	0	0	0
	Telecom	All office area	Yearly	0	0	0	0	1	0	1
	Medical- Industrial Hygienist Area-Hosp & FAC	Toxic gas, noise, HC Vapour	Yearly	0	0	0	0	0	0	0
	DYIP area	Toxic gas, noise, HC Vapour	Yearly	2	0	1	4	30	13	50
	BS V1	Toxic gas, noise, HC Vapour	Yearly	2	1	1	2	2	15	23
	TOTAL -613				23	19	57	66	66	95

Haldia Refinery
OHC Health Check up Records of employees

(Status for the period of Apr-22 to Sept- 22)

Periodical examination		STATUTORY-B (Yearly)								
Group - B		Target groups performing Critical Tasks /Hazardous operation								
Sl. No	STATUTORY	Frequency	Area / Task	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Total
1	Production (OMS - BFS)	Annual	Forklift Operator	0	2	0	4	2	1	9
2	Medical (Hospital & First Aid Centre)	Annual	Ambulance Driver (Contract Worker)	0	0	0	0	0	1	1
3	Mech - Maint (rigger)	Annual	Rigging	0	0	0	0	0	0	0
4	Mech - Maint	Annual	WORKSHOP	0	0	1	4	5	0	10
5	Mech - Maint	Annual	GARAGE	0	0	0	0	0	0	0
6	Electrical maintaianance	Annual	workshop	0	0	0	0	0	0	0
7	F&S Dept.	Annual	Fire fighting & Rescue Operation	0	0	0	0	0	1	1
8	Medical (X-ray Tech.)	Annual	X-ray Tech.	0	0	0	0	0	0	0
9	Medical (Kitchen-Food Handler)	Halfyearly	Food handler (Contract Labour)	0	0	0	0	3	0	3
10	Canteen (Food Handler)	Halfyearly	Food handler (Contract Labour)	0	0	0	29	4	0	33
11	Guest House - Main + Annex (Food Handler)	Halfyearly	Food handler (Own Employee)	0	0	0	24	0	0	24
12	IMA (Food Handler)	Halfyearly	Food handler (Contract Labour)	0	0	0	13	0	0	13
Total				0	2	1	74	14	3	94

Expenditure on CSR Activities

Annexure-9

Sl No	Description	Expenditure (In Rs. Lakhs)
1	IndianOil Gyanodaya Scholarship Scheme	13.44
2	Construction of toilet and drinking water facility to different school	15.06
3	Provision of medical equipment for intellectual disabled boys at Basudevpur Gandhi ashram	4.02
4	Facilitation of Tarpaulin to people affected by surging monsoon	36.90
5	Facilitation of solar led tube light to needy women of Haldia	15.05
6	Provision for supply of Dental X –ray and C-arm Medical equipment for Nandigram SSH/DH through CSR Scheme	Under process
7	Provision for supply of Microscope-pathological (06) and Micro PCR (08) -Medical equipment of different health facilities of Purba Medinipur District	Under process
	Total (Apr'22 to Sept' 22)	84.47

ARR
30/10/06

30/10/06



Ref. WBWML/06-07/10CL-ML
June 3rd 2006.

WEST BENGAL WASTE MANAGEMENT LTD
Jindal Towers, Block 'A' 4th Floor
21/1A13, Durga Road, Kolkata 700 017
Tel : 033 2289 2527/28, Fax : 033 2289 2526
E-mail : wiko@vsnl.net wbwml@ramky.com
Website : www.ramky.com

M. S. Indian Oil Corporation Ltd.
Haldia Refinery,
P.O. Haldia Refinery - 721606
Purba Medinipur.

Re: Membership of CHW - TSDF at Haldia

Dear Sir,

We thank you for enrolment & welcome you as MEMBER of West Bengal Waste Management Ltd. for utilizing our Common Hazardous Waste Treatment Storage Disposal facility, to dispose your Hazardous Waste safely & securely.

Your WBWML Membership No. is WBWML- HZW/HLDA/1-001.

We will provide all assistance to enable starting of our Waste Collection & Disposal Operations

We assure you of our excellent services and seek your co-operation for good business relationship with you.

We once again thank you for your enrolment and in joining forces with us towards maintaining & sustaining our Environment

Please do contact us for any further information

Thanking you

Yours truly,

For WEST BENGAL WASTE MANAGEMENT LTD.

Sanchayee Chatterjee
Authorized Signatory

[Signature]

[Signature]

Managing Hazardous & Bio-Medical Wastes

CHW - TSDF, Pl. No. 103, Mouza-Sankhmasor, P.S. Sankhala Dist. Purba Medinipur, PIN - 721 635 West Bengal
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[Signature]

Answer 11

Neighbourhood not safe any more, feel shocked locals

Demand Immediate Arrest

Snatchers threaten to kill

Kolkata: Residents of Chitri, who last night witnessed a robbery in their neighbourhood, feel shocked and demand immediate arrest of the snatchers. They have already taken their doors open for neighbours. The snatchers had threatened to kill them if they did not open their doors. In front of their houses, the snatchers were seen. On Thursday morning, all their doors were open to see what a scene would be. The snatchers had threatened to kill them if they did not open their doors. The snatchers had threatened to kill them if they did not open their doors.



Snatchers threaten to kill

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Confident of solving case: Cops

Continued from P 1

The cops are confident of solving the case. The cops are confident of solving the case. The cops are confident of solving the case. The cops are confident of solving the case.

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Snatchers strike in Ganesh Ave, Beniapukur

Kolkata: Three snatchers on Wednesday targeted a woman walking on Ganesh Avenue in Beniapukur and snatched a gold chain worth Rs 1.5 lakh. The snatchers were seen in a white van. The snatchers were seen in a white van. The snatchers were seen in a white van.

Man kills cousin over property dispute

Kolkata: A man was killed by his cousin over a property dispute. The man was killed by his cousin over a property dispute. The man was killed by his cousin over a property dispute.

Fin consultant found dead at friend's house

Kolkata: A financial consultant was found dead at his friend's house. The financial consultant was found dead at his friend's house. The financial consultant was found dead at his friend's house.

Double dose to cure N Kol belt rain pain

Kolkata: The city's only rainwater harvesting project in North Kolkata has been given a double dose. The city's only rainwater harvesting project in North Kolkata has been given a double dose. The city's only rainwater harvesting project in North Kolkata has been given a double dose.

₹10cr hope for Metro extension

Kolkata: Budget 2021 has provided a boost for the Metro extension. The budget 2021 has provided a boost for the Metro extension. The budget 2021 has provided a boost for the Metro extension.

House doors set ablaze, car gutted

Kolkata: Residents of Kalyani were shocked as their house doors were set ablaze and a car was gutted. The residents of Kalyani were shocked as their house doors were set ablaze and a car was gutted.

Kolkata: Residents of Kalyani were shocked as their house doors were set ablaze and a car was gutted. The residents of Kalyani were shocked as their house doors were set ablaze and a car was gutted.

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IndianOil PUBLIC NOTICE. We hereby inform the public that our Proposed Project is 2nd Catalyst Iso-decane Unit Project at Haldia Refinery of Indian Oil Corporation Ltd., District: Purba Medinipur in West Bengal has been accorded Environmental Clearance (EC) by Ministry (MoEF&CC), Government of India vide its letter dated 05th January, 2021 (Ref. File No. J-11011/75/2016-IA-I(II)).

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