

**REF: IOC/BGR/ENV/MSQ/MoEF&CC/2017-18/01**

**Date: 20.12.2017**

**The Chief Conservator of Forests**  
Regional Office, North East Region  
Ministry of Environment & Forests & Climate Change  
Law-U-SIB, Lumbatngen, Near M.T.C. Workshop,  
**Shillong – 793021**

**Subject: Half yearly Report for the period of 1<sup>st</sup> April 2017 to 30<sup>th</sup> September 2017 for  
MS Quality Improvement Project**

Dear Sir,

With reference to above, we are enclosing the Six Monthly Report for the period of **1<sup>st</sup> April 2017 to 30<sup>th</sup> September 2017** for your kind perusal. The reports are being sent as per EIA Rules, 2006 on the “Environmental Clearances” issued by MoEF&CC to Bongaigaon Refinery, (BGR) for “**MS Quality Improvement Project**”.

Thanking you,

Yours faithfully,

(A.Basumatary)  
DGM (HSE)

Copy to:

1. Member Secretary, Pollution Control Board, Assam  
Bamunimaidam, Guwahati - 781 021
2. Zonal Officer, Central Pollution Control Board  
Eastern Zonal Office, 'TUM-SIR', Lower Motinagar,  
Near Fire Brigade H.Q., Shillong – 793014

# Half yearly Report for MS Quality Improvement Project

(1<sup>st</sup> April 2017 to 30<sup>th</sup> September 2017)



**Submitted by:**

**Indian Oil Corporation Limited**

**Bongaigaon Refinery**

**P.O: Dhaligaon District: Chirang. Assam**

## **Compliance Status w.r.t. Env. Clearance of MS Quality Improvement Project**

**Six Monthly Status Report for the period (1<sup>st</sup> April 2017 to 30<sup>th</sup> September 2017)**

**Environmental Clearance for “MS Quality Improvement Project (Light Naphtha Isomerisation using existing Xylene Isomerisation unit)” at Dhaligaon, Chirang, Assam by M/s Bongaigaon Refinery & Petrochemicals Ltd. vide MoEF letter No. J.11011/1171/2007-IA-II (I) dated 5/02/2008.**

**Project was commissioned in September, 2011**

<b>Sl. No</b>	<b>Conditions</b>	<b>Status</b>
<b>1.</b>	General conditions and Compliance status of MS Quality improvement Project.	Annexure- A
<b>2.</b>	Six monthly Stack Monitoring/ Air Quality Data	Furnished in Appendix-A1
<b>3.</b>	Six monthly effluent discharged Quality	Furnished in Appendix-A2
<b>4.</b>	Tree Plantation Data	Furnished in Appendix-A3
<b>5.</b>	Additional Information	Furnished in Appendix-A4
<b>6.</b>	Fugitive Emission Data	Furnished in Appendix-A5
<b>7.</b>	Annual return of hazardous waste	Furnished in Appendix-A6(a)
<b>8.</b>	Authorization from PCBA under Hazardous Waste (Management, Handling and Transboundary Movement Rules 2008)	Furnished in Appendix-A6(b)
<b>9.</b>	Details of Waste water treatment and disposal system	Furnished in Appendix-A7
<b>10.</b>	Quarterly Noise Survey Report.	Furnished in Appendix-A8
<b>11.</b>	Status of Rainwater Harvesting	Furnished in Appendix-A9
<b>12.</b>	Screen Shot of IOCL Website upload of report	Furnished in Appendix-A10
<b>13.</b>	Organ gram of HSE Department	Furnished in Appendix-A11
<b>14.</b>	Gazette Notification of BGR Quality Control laboratory (QC Lab) approval under Environment (Protection) Act	Furnished in Appendix-A12
<b>15.</b>	Employees Occupational Health Check up Status	Furnished in Appendix-A13
<b>16.</b>	Flare system.	Furnished in Appendix-A14

SI No	Specific Conditions	Compliance Status
i	The company shall comply with new standards/norms that are being proposed by the CPCB for petrochemical plants and refineries.	Basic Design Engineering Package / Process Package have been prepared in line with the revised standards / norms for Oil Refinery and being implemented in the project.
ii	The company shall comply with all the stipulations of environmental clearance issued vide File No. – 11011/375/2006-IA.II (I) dated 22 <sup>nd</sup> March, 2007.	BGR had advertised “Public Notice” in three local news papers that are widely circulated in the region namely “The Assam Tribune” English daily, “Asomiya Pratidin” an Assamese daily & “Sanseyari Bodosa” a Bodo daily on 26 <sup>th</sup> February, 2008
iii	The process emissions (SO <sub>2</sub> , NO <sub>x</sub> , HC, VOCs and Benzene) from various units shall conform to the standards prescribed by the Assam State Pollution Control Board from time to time. At no time, the emission levels shall go beyond the stipulated standards. In the event of failure of pollution control system(s) adopted by the unit, the unit shall be immediately put out of operation and shall not be restarted until the desired efficiency has been achieved.	Detailed Engineering for the project was carried out considering the revised standards / norms for Oil Refinery and conditions /guidelines issued by SPCB. Environment control facilities are being installed to achieve the stipulated standards.
iv	The improvement project shall be through the retrofitting of existing xylenes fractionation, Isomerisation and parex units and within the existing land.	The improvement project is only through the retrofitting of existing Xylene Fractionation, Isomerisation and Parex units and within the existing land.
v	Quarterly monitoring of fugitive emissions shall be carried out as per the guidelines of CPCB by fugitive emission detectors (GMI Leak Surveyor) and reports shall be submitted to the Ministry’s regional office at Shillong.	Quarterly monitoring of fugitive emissions is carried out.  The quarterly reports for the period of <b>1<sup>st</sup> April 2017 to 30<sup>th</sup> September 2017 are attached as Appendix –A5</b>
vi	For control of fugitive emission all unsaturated hydro carbon will be routed to the flare system and the flare system shall be designed for smoke less burning.	Taken care during implementation of the project.
vii	The company shall strictly follow all the recommendation mentioned in the charter on corporate responsibility for environmental protection (CREP).	The company followed all the recommendation mentioned in the charter on Corporate Responsibility for Environmental Protection (CREP) prior to coming of the Revised Standards applicable to refinery for Environment Protection.
viii	Occupational health surveillance of worker shall be done on a regular basis and records maintained as per the Factory Act.	Already in compliance. The quarterly reports for the period of <b>1<sup>st</sup> April 2017 to 30<sup>th</sup> September 2017 are attached as Appendix –A13</b>

Sl. No.	Specific Conditions	Compliance Status
ix	Greenbelt shall be developed to mitigate the effect of fugitive emission all around the plant in a minimum 30% plant area in consultation with DFO as per CPCB guidelines.	Greenbelt is already existed. More than 33% of plant area is having green cover. Tree Census has been carried out through DFO Chirang District in 2013 where 84545 Nos. of grown up trees were enumerated. The company is planting around 2000 nos. of tree every year as a part of its corporate MOU. In the year 2017-18, till 30 <sup>th</sup> September BGR has planted 29400 nos. of trees
x	The Company shall make the suitable arrangement for disposal of catalyst waste and alumina balls. The report of waste disposal shall be submitted to Ministry's Regional Office at Shillong.	Complied <b>Please refer Appendix-A6(a)</b>
xi	The Company shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. At place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during flaring.	Complied
xii	To prevent fire and explosion at Oil and Gas facility, potential ignition sources should be kept to a minimum and adequate separation distance between potential ignition sources and flammable material shall be in place.	All necessary precautions are in place as per OISD Guidelines

### B. General Conditions

S. No.	General Conditions	Compliance status
i	The project authorities must strictly adhere to the stipulations made by the concerned State Pollution Control Board (SPCB) and the State Government and any other statutory body.	Taken care during implementation of the project.
ii	No further expansion or modification in the project shall be carried without prior approval of the Ministry of Environment and Forests. In case of deviations or alternations in the project proposal from those submitted to the Ministry for clearance, a fresh reference shall be made to the Ministry.	Noted
iii	At no time, the emissions should go beyond the prescribed standards. In the event of failure of any pollution control system, the respective well site should be immediately put out of operation and should not be restarted until the desired efficiency has been achieved. Provision of adequate height of stack attached to DG sets & flare is to be done.	Taken care during implementation of the project. <b>Emission data for the period of 1<sup>st</sup> April 2017 to 30<sup>th</sup> September 2017 are attached as Appendix –A1.</b> <b>No additional DG set was installed for the project.</b>
iv	Wastewater shall be properly collected and treated so as to conform to the standards prescribed under EP Act & Rules and mentioned in the Consents provided by the relevant SPCB.	Waste water disposal system designed to conform to this norm. Detail of Waste water treatment and disposal system is attached as <b>Appendix-A7.</b> Treated Effluent and discharge water quality from refinery is attached as <b>Appendix-A2</b>

S. No.	General Conditions	Compliance status
v	The overall noise levels in and around the premises shall be limited within the prescribed standards (75 dBA) by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels should conform to the standards prescribed under EPA Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).	Taken care during implementation of the project. Quarterly Noise Survey is being carried out regularly. Quarterly Reports for the period of <b>1<sup>st</sup> April 2017 to 30<sup>th</sup> September 2017 are attached as Appendix –A9.</b>
vi	The project authorities must strictly comply with the provisions made in Manufacture, Storage and Import of Hazardous Chemicals Rules 1989 as amended in 2000 for handling of hazardous chemicals etc. Necessary approvals from Chief Controller of Explosives must be obtained before commission of the expansion project, if required. Requisite On-site and Off-site Disaster Management Plans will be prepared and implemented.	Complied Authorization under Hazardous Waste (Management, Handling and Transboundary Movement Rules 2008) obtained from PCBA and valid up to 28 <sup>th</sup> February 2019. <b>Copy attached as Appendix –A6(b)</b>
vii	Disposal of hazardous wastes shall be as per the Hazardous Wastes (Management and Handling) Rules, 2003. Authorization from the State Pollution Control Board must be obtained for collections / treatment/storage/ disposal of hazardous wastes.	Complied. Authorization from PCBA for Hazardous Waste (Management, Handling and Transboundary Movement Rules 2008) is <b>attached as Appendix –A6(b)</b>
viii	The project authorities will provide adequate funds as non-recurring and recurring expenditure to implement the conditions stipulated by the Ministry of Environment and Forests as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so provided should not be diverted for any other purposes.	Sufficient fund is being made available at the time of implementation and operational phase of the project.
ix	The company shall develop rain water harvesting structures to harvest the runoff water for recharge of ground water.	16 nos. of Rooftop Rainwater Harvesting Projects has been implemented covering roof area of around 17440 SQM having potential volume of rainwater harvesting around 46727M <sup>3</sup> . The harvested rainwater for ground water recharge is through recharge pits and recharge trench on the basis of technical details and guidelines from Central Ground Water Board; North Eastern Region, Guwahati. <b>Details attached as Appendix –A9</b>
x	The stipulated conditions will be monitored by the concerned Regional Office of this Ministry /Central Pollution Control Board/State Pollution Control Board. A six monthly compliance report and the monitored data should be submitted to them regularly. It will also be displayed on the Website of the Company.	Complied

Sr. No.	General Conditions	Compliance status
xi	<p>The Project Proponent should inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the State Pollution Control Board/ Committee and may also be seen at Website of the Ministry of Environment &amp; Forests at <a href="http://www.envfor.nic.in">http://www.envfor.nic.in</a>. This should be advertised within seven days from the date of issue of the clearance letter at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same should be forwarded to the concerned Regional office of this Ministry.</p>	<p>BGR had advertised "Public Notice" in three local news papers that are widely circulated in the region namely "The Assam Tribune" English daily, "Asomiya Pratidin" an Assamese daily &amp; "Sanseyari Bodosa" a Bodo daily on 26<sup>th</sup> February, 2008. The information is already submitted to statutory agencies.</p>
xii	<p>A separate environment management cell with full fledged laboratory facilities to carry out various management and monitoring functions shall be set up under the control of a Senior Executive.</p>	<p>BGR is having a separate environmental management cell of HSE department and full fledged laboratory to carry-out environment management and monitoring functions.</p> <p><b>Organogram of HSE Department is attached as Appendix-A11.</b></p> <p><b>BGR</b> Quality Control laboratory (QC Lab) is NABL accredited and CPCB approved under Section 12&amp; 13 of Environment (Protection) Act 1986 and notified in the Govt. of India Gazette no. 272 dated July 4, 2016 vide notification number Legal 42(3)/ 87 dated 7th March 2016. <b>(Copy attached as Appendix-A12)</b></p>
xiii	<p>The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project</p>	<p>Last capitalization date was 08/01/2015:</p>

### 3.0

## APPENDIX –A1

STACK MONITORING DATA: (1<sup>st</sup> April 2017 to 30<sup>th</sup> September 2017)

### A. SO<sub>2</sub> Emission (mg/Nm<sup>3</sup>):

Stacks	Emission Std.	Observed value		
		Min	Avg.	Max
CDU-I	For F.O. = 1700 For F.G. = 50	19	277	450
CDU-II		20	309	448
DCU-I		14.89	132.3	448.4
DCU-II		21.18	346.5	449.5
CPP		13.65	272.7	449.9
Reformer		4.83	12.41	101
HO-1		4.62	13.28	79.53
Isomerisation		2.28	12.43	75.67
DHDT		3.32	22.16	152.1
HGU		0.5	5.034	249.7
SRU		53.91	359.8	554
GTG		23.84	55.96	228.1

### B. NO<sub>x</sub> Emission (mg/Nm<sup>3</sup>):

Stacks	Emission Std.	Observed value		
		Min	Avg.	Max
CDU-I	For F.O. = 450 For F.G. = 350	10	53	273
CDU-II		14	108	447
DCU-I		10.44	54.69	180.1
DCU-II		7.25	33.46	89.57
CPP		5.22	178.5	437.4
Reformer		12.59	73.8	106.2
HO-1		13.25	76.25	168.8
Isomerisation		12.79	63.45	71.94
DHDT		7	31.99	426.3
HGU		8.9	31.86	414.3
SRU		No Analyser		
GTG		15.85	41.77	254.3

### C. PM Emission (mg/Nm<sup>3</sup>)

Stacks	Emission Std.	Observed value		
		Min	Avg.	Max
CDU-I	For F.O. = 100 For F.G. = 10	0.2	7.0	32
CDU-II		0.7	4.3	35
DCU-I		0.02	4.6	32
DCU-II		0.8	2.8	35
CPP		0.01	15.5	72
Reformer		0.2	1.3	14.2
HO-1/2		0.3	8.4	31
Isomerisation		0.01	3.1	56
DHDT		0.1	2.7	42.0
HGU		0.1	1.6	46.3
SRU		0.03	23.3	82.7
GTG		0.02	5.7	47.2



**STACK MONITORING DATA: (1<sup>st</sup> April 2017 to 30<sup>th</sup> September 2017)**

**D. CO Emission (mg/Nm<sup>3</sup>)**

Stacks	Emission Std.	Observed value		
		Min	Avg.	Max
CDU-I	For F.O. = 200 For F.G. = 150	1.3	18.4	93
CDU-II		0.3	23.3	90
DCU-I		1.3	18.3	89
DCU-II		0.1	19.7	92
CPP		0.1	28.1	89
Reformer		0.7	20.1	41.4
HO-1/2		2.5	20	78
ISOMERISATION		1.2	19.9	71
DHDT		0.3	31.6	90.5
HGU		0.6	12.8	77.0
SRU		0.02	6.8	72.7
GTG		3.5	4.6	6.0

**E. Ni + V Emission (mg/Nm<sup>3</sup>):**

Stacks	Emission Std.	Observed value		
		Min	Avg.	Max
CDU-I	For F.O. = 5	BDL	BDL	BDL
CDU-II		BDL	BDL	BDL
DCU-I		BDL	BDL	BDL
DCU-II		BDL	BDL	BDL
CPP		BDL	BDL	BDL
Reformer		BDL	BDL	BDL
HO-1/2		BDL	BDL	BDL
ISOMERISATION		BDL	BDL	BDL
DHDT		BDL	BDL	BDL
HGU		BDL	BDL	BDL
SRU		BDL	BDL	BDL
GTG		BDL	BDL	BDL

**AMBIENT AIR QUALITY AROUND BGR COMPLEX**  
(Average of monthly sample Schedule – VII)  
(1<sup>st</sup> April 2017 to 30<sup>th</sup> September 2017)

	Station	Continuous Monitoring Station	Near Tube Well No.14	Near LPG Bottling plant	Rural Health Centre	Bartala Rail Gate	Near TW No.7 in Township
<b>1</b>	<b>SO<sub>2</sub> (Std. 50/80 µg/m<sup>3</sup>)</b>						
	Min	1.6	4.5	4.5	4.5	4.5	BDL
	Average	15.2	4.5	4.6	4.62	5.4	BDL
	Max	59.9	4.5	4.8	4.8	6.5	BDL
	No. of observation	Continuous	52	52	52	52	52
<b>2</b>	<b>NO<sub>2</sub> (Std. 40/80 µg/m<sup>3</sup>)</b>						
	Min	9.0	9.2	9.2	9.2	10.2	9.5
	Average	9.1	14.5	14.0	14.0	14.3	15.3
	Max	11.5	18.0	18.0	18.0	18.0	17.0
	No. of observation	Continuous	52	52	52	52	52
<b>3</b>	<b>PM-10 (Std. 60/100 µg/m<sup>3</sup>)</b>						
	Min	29.2	10.0	8.0	12.0	12.0	10.0
	Average	29.7	39.6	40.8	43.1	45.1	39.2
	Max	33.7	58.0	58.0	60.0	62.0	58.0
	No. of observation	Continuous	52	52	52	52	52
<b>4</b>	<b>PM-2.5 (Std. 40/60 µg/m<sup>3</sup>)</b>						
	Min	1.7	6.0	6.0	6.0	6.0	6.0
	Average	6.0	17.0	18.2	19.3	20.1	17.2
	Max	21.5	25.0	24.0	28.0	28.0	24.0
	No. of observation	Continuous	52	52	52	52	52
<b>5</b>	<b>Ammonia (Std. 100/400 µg/m<sup>3</sup>)</b>						
	Min	4.1	7.2	6.5	6.2	7.5	6.2
	Average	4.5	7.6	7.3	7.7	8.2	6.7
	Max	6.4	8.0	8.5	9.2	9.8	7.5
	No. of observation	Continuous	52	52	52	52	52
<b>6</b>	<b>Pb (Std. 0.5/1.0 µg/m<sup>3</sup>)</b>						
	Min		BDL	BDL	BDL	BDL	BDL
	Average		BDL	BDL	BDL	BDL	BDL
	Max		BDL	BDL	BDL	BDL	BDL
	No. of observation		52	52	52	52	52

<b>7</b>	<b>Arsenic (As) (Std. 6 ng/m<sup>3</sup>)</b>						
	Min		BDL	BDL	BDL	BDL	BDL
	Average		BDL	BDL	BDL	BDL	BDL
	Max		BDL	BDL	BDL	BDL	BDL
	No. of observation		52	52	52	52	52
<b>8</b>	<b>Ni (Std. 20 ng/m<sup>3</sup>)</b>						
	Min		BDL	BDL	BDL	BDL	BDL
	Average		BDL	BDL	BDL	BDL	BDL
	Max		BDL	BDL	BDL	BDL	BDL
	No. of observation		52	52	52	52	52
<b>9</b>	<b>CO (Std. 2/4 mg/m<sup>3</sup>)</b>						
	Min	0.02	BDL	BDL	BDL	BDL	BDL
	Average	1.01	BDL	BDL	BDL	BDL	BDL
	Max	3.93	BDL	BDL	BDL	BDL	BDL
	No. of observation	Continuous	52	52	52	52	52
<b>10</b>	<b>Ozone (Std.100/180 µg/m<sup>3</sup> for 8 hrs/1 hr)</b>						
	Min	9.5	8.0	6.0	6.0	8.0	6.0
	Average	23.5	8.7	7.6	8.2	8.9	7.2
	Max	43.7	10.0	10.0	10.0	10.0	8.0
	No. of observation	Continuous	52	52	52	52	52
<b>11</b>	<b>Benzene (Std. 5 µg/m<sup>3</sup>)</b>						
	Min	0.02	BDL	BDL	BDL	BDL	BDL
	Average	0.06	BDL	BDL	BDL	BDL	BDL
	Max	0.16	BDL	BDL	BDL	BDL	BDL
	No. of observation	Continuous	52	52	52	52	52
<b>12</b>	<b>Benzo (a) Pyrene (Std. 1 ng/m<sup>3</sup>)</b>						
	Min		BDL	BDL	BDL	BDL	BDL
	Average		BDL	BDL	BDL	BDL	BDL
	Max		BDL	BDL	BDL	BDL	BDL
	No. of observation		52	52	52	52	52

<b>Average of Six Stations</b>												
<b>Parameter</b>	<b>SO<sub>2</sub></b>	<b>NO<sub>2</sub></b>	<b>PM-10</b>	<b>PM-2.5</b>	<b>NH<sub>3</sub></b>	<b>Pb</b>	<b>As</b>	<b>Ni</b>	<b>Benzo (a) Pyrene</b>	<b>CO</b>	<b>C<sub>6</sub>H<sub>6</sub></b>	<b>O<sub>3</sub></b>
<b>Unit</b>	<b>µg/m<sup>3</sup></b>					<b>ng/m<sup>3</sup></b>				<b>mg/m<sup>3</sup></b>	<b>µg/m<sup>3</sup></b>	
<b>NAAQ Std. 2009</b>	50/80	40/80	60/100	40/60	100/400	0.5/1.0	Max 6	Max 20	Max 1	2/4	Max 5	100/180
<b>Min</b>	1.6	9.0	8.0	1.7	4.1	BDL	BDL	BDL	BDL	0.02	0.02	6.00
<b>Average</b>	6.9	13.5	39.6	16.3	7.0	BDL	BDL	BDL	BDL	1.01	0.06	10.68
<b>Max</b>	59.9	18.0	62.0	28.0	9.8	BDL	BDL	BDL	BDL	3.93	0.16	43.70

## 4.0

### APPENDIX-A2

#### Effluent Discharged (Figure in M<sup>3</sup>/Hr):( 1<sup>st</sup> April 2017 to 30<sup>th</sup> September 2017)

A	Industrial Effluent M <sup>3</sup> /Hr	180.4
B	Domestic Effluent from BGR Township M <sup>3</sup> /Hr	50.8
C	Total Effluent Treated (A + B) M <sup>3</sup> /Hr	231.2
D	Treated Effluent Reused M <sup>3</sup> /Hr	226.8
E	Effluent Discharged M <sup>3</sup> /Hr	4.3
F	M <sup>3</sup> of Effluent discharged for 1000 tons of Crude processed	16.13

#### 1. Treated Effluent Quality

(1<sup>st</sup> April 2017 to 30<sup>th</sup> September 2017)

Sl. No	Parameter	Std,2008	Min	Avg.	Max
1	p <sup>H</sup> value	6.0 - 8.5	6.5	7.2	8.5
2	Oil and Grease, mg/l	5.0	1.0	1.3	2.0
3	Bio-Chemical Oxygen Demand (3 Day at 27°C), mg/l	15.0	3.2	7.3	14.8
4	Chemical Oxygen Demand (COD), mg/l	125.0	40.0	65.2	100.0
5	Suspended solids, mg/l	20.0	3.0	6.0	15.0
6	Phenolic compounds (as C <sub>6</sub> H <sub>5</sub> OH), mg/l	0.35	0.01	0.04	0.08
7	Sulphide (as S), mg/l	0.50	0.11	0.21	0.40
8	CN mg/l	0.20	BDL	BDL	BDL
9	Ammonia as N, mg/l	15.0	0.70	1.18	1.80
10	TKN, mg/l	40.0	1.10	3.35	6.20
11	P, mg/l	3.0	0.22	0.60	0.80
12	Cr (Hexavalent), mg/l	0.10	-	BDL	-
13	Cr (Total), mg/l	2.0	-	BDL	-
14	Pb, mg/l	0.10	-	BDL	-
15	Hg, mg/l	0.01	-	BDL	-
16	Zn, mg/l	5.0	-	0.20	-
17	Ni, mg/l	1.0	-	BDL	-
18	Cu, mg/l	1.0	-	0.10	-
19	V, mg/l	0.20	-	BDL	-
20	Benzene, mg/l	0.10	-	BDL	-
21	Benzo (a) pyrene, mg/l	0.20	-	BDL	-

## EFFLUENT QUALITY

### 2. Final Outlet (From the Complex) Effluent Quality

(1<sup>st</sup> April 2017 to 30<sup>th</sup> September 2017)

Sl. No.	Parameter	Std 2008	Min	Avg.	Max
1	p <sup>H</sup> value	6.0 - 8.5	6.5	7.3	8.5
2	Oil and Grease, mg/l	5.0	1.0	1.6	2.4
3	Bio-Chemical Oxygen Demand (3 Days at 27° C), mg/l	15.0	3.6	7.5	14.2
4	Chemical Oxygen Demand (COD), mg/l	125.0	40.0	66.7	101.0
5	Suspended Solids, mg/l	20.0	3.0	5.2	12.0
6	Phenolic compounds (as C <sub>6</sub> H <sub>5</sub> OH), mg/l	0.35	0.01	0.06	0.25
7	Sulphide (as S), mg/l	0.50	0.06	0.27	0.48
8	CN, mg/l	0.20	BDL	BDL	BDL
9	Ammonia as N , mg/l	15.0	0.00	1.38	2.60
10	TKN, mg/l	40.0	0.00	3.80	7.90
11	P, mg/l	3.0	0.00	0.39	0.80
12	Cr (Hexavalent), mg/l	0.10	-	BDL	-
13	Cr (Total), mg/l	2.0	-	BDL	-
14	Pb, mg/l	0.10	-	BDL	-
15	Hg, mg/l	0.01	-	BDL	-
16	Zn, mg/l	5.0	-	BDL	-
17	Ni, mg/l	1.0	-	BDL	-
18	Cu, mg/l	1.0	-	BDL	-
19	V, mg/l	0.20	-	BDL	-
20	Benzene, mg/l	0.10	-	BDL	-
21	Benzo (a) pyrene, mg/l	0.20	-	BDL	-

## 5.0

### APPENDIX - A3

#### **Tree Plantation (1<sup>st</sup> April 2017 to 30<sup>th</sup> September 2017)**

The entire area inside BGR covers with Greenery through massive plantation activities. Through massive plantation work and by giving protection to natural forest growth in side BGR premises, the entire area has become green. The entire plant area where processing plant facilities do not exist has a green cover. This helps in reduction of noise and air pollution level in one hand while on the other hand provides protection to ecological features of the area. The refinery has an excellent quality environment around its complex. Natural greenery can be seen all around the complex and in all seasons of the year.

Tree Census was done by Divisional Forest Office, Chirang. As per census, 84545 numbers of plants which include trees including shrubs, ocular estimated 33000 numbers bamboos in 1150 no. bamboo culms and also trees planted by BGR during 2003 to 2012.

**During, 1<sup>st</sup> April 2017 to 30<sup>th</sup> September 2017 BGR has planted 29400 nos. of trees.**



**NEW GREEN BELT IN OLD DEBRIS YEARD**



**TOWNSHIP PLANTATION**



**TOWNSHIP PLANTATION**



**BIRHANGAON STATE DISPENSARY PLANTATION**



## **APPENDIX – A 4**

### **Additional Information (1<sup>st</sup> April 2017 to 30<sup>th</sup> September 2017)**

Effluent reused during the period was around **98.13 %** of the total effluent treated which includes plant effluent as well as BGR Township sewer.

Under the Leak Detection and Repair programme (LDAR), BGR is conducting quarterly Fugitive Emission Survey. During the period from **1<sup>st</sup> April 2017 to 30<sup>th</sup> September 2017**, **23519** potential leaky points checked and **163** Leaky points detected and rectified. By following LDAR program in true spirit, the company could not only avoid potential loss of **100.96** MTA (approx.) of light Hydrocarbon to the atmosphere through fugitive sources but also able to keep healthy work environment in the plants.

To ensure work area quality and health of equipments, quarterly noise survey was conducted covering all the operating plants, control rooms and ambient surrounding the BGR. During **1<sup>st</sup> April 2017 to 30<sup>th</sup> September 2017**, Noise Survey for two quarters of 2016 -17 has been completed and no abnormality was reported.

As a measure of Haz. Waste Management, M/s Balmer Lawrie & Co. Limited was awarded the contract of mechanized treatment of tank bottom sludge. Melting pit facility is available for recovering oil from oily sludge.

One old slurry thickener from Petrochemical section was converted to confined space bio-remediation reactor to treat oily sludge with help from IOCL-R&D. The process of bio-remediation started from July 2017 and at present per batch approximately 35 m<sup>3</sup> of oily sludge is being processed.



### **BIO-REMEDICATION FACILITY**

Further two more Rain Water Harvesting (Ground Water Recharging) schemes in BGR Township have been implemented during 2016-17.



**6.0**

## **APPENDIX –A5**

**Quarterly Fugitive emission Data 1<sup>st</sup> April 2017 to 30<sup>th</sup> September 2017**



**FUG EMISSION DATA  
1ST QTR 17-18.docx**



**FUG EMISSION DATA  
2ND QTR 17-18.docx**

**8.0**

**APPENDIX-A6 (a)**



Haz Waste Return  
FORM-4 (2016-17).dc

**9.0**

**Annexure –A6 (b)**

**Authorization from PCBA for Hazardous Waste  
(Management, Handling and Transboundary Movement Rules 2008)**



Consent under HW  
Rules 2008.pdf

## 10.0

### APPENDIX-A7

## Detail of Waste water treatment and disposal system.

#### EFFLUENT TREATMENT FACILITIES AT BONGAIGAON REFINERY

Bongaigaon Refinery has a separate Waste Water Treatment Plant (WWTP) for treating the wastewater generated from the Refinery and the Petrochemical sections separately. The treated water from the wastewater treatment plant is further taken to a Tertiary Treatment Plant (TTP). The tertiary treated water is reused for cooling water & Fire water make-up of the complex. Surplus effluent is discharged to Eco-park.

The Waste Water Treatment Plants and TTP have the following facilities:

**(A) Refinery Wastewater Treatment Plant:**

The refinery wastewater includes phenol, sulphide, oil and grease, etc. Oil may appear in waste water as free oil, emulsified oil and as a coating on suspended matter. The sanitary sewage coming from plant / Bongaigaon Refinery Township and canteen effluent, is also treated along with the effluent from the refinery WWTP.

The Refinery waste water treatment plant has the following facilities:

**(a) Primary (Physical) Treatment System**

- i. **Surge Ponds.**
- ii. **Tilted Plate Interceptors (TPI):** For separation of free floating oil from effluent.
- iii. **Dissolved Air Flootation Units (DAF), two no.:** For removal of free & emulsified oil.
- iv. **pH Adjustment Section :** To maintain pH within required level.
- v. **Chemical (Polyelectrolyte & Alum) Dosing Section:** For coagulation and flocculation to reduce TSS.

**(b) Secondary (Bio) Treatment Facilities:**

- (i) **Trickling filter:** For reduction of BOD load.
- (ii) **Aeration Tanks (two no.):** For further reduction of BOD.
- (iii) **Clarifiers (two no.):** For settling and separation of Bio- sludge.
- (iv) **Guard Ponds (four no.):** Storing of treated effluent for final quality tests prior to sending to the tertiary treatment facilities.

**Brief Description:**

Oily waste streams from process units, laboratory, process / off-site pumping stations, loading areas, pipe trench drainage, etc. are collected in the main receiving sump and taken to the TPI. After free oil removal the in TPI effluent is collected in surge pond-1/2. After surge pond, the total flow is taken to Dissolve Air Flootation (DAF) section. Before effluent entering to the DAF, pH of the effluent is adjusted by sulphuric acid to about 7.5 to 8.0. The DAF separator removes most of the remaining oil from inlet effluent.

After primary treatment the effluent divided in **two streams**.

**One stream** goes to the trickling filter along with screened, de-gritted, domestic sewage (from the canteen / toilets etc.). The effluent from the trickling filter is taken to the transfer sump from where a part of it is re-circulated back to the trickling filter and the remaining part is sent to the Aeration tank -1. Nutrients mainly nitrogen and phosphorous in the form of urea and DAP are added to feed chamber of bio-filter as nutrient for the proper bio-oxidation of the organic matter.

11.0

## ANNEXURE-A8

### Quarterly Noise Survey Data

HSE (ENVIRONMENT) DEPARTMENT



NOISE SURVEY DATA  
1ST QTR 17-18.docx



NOISE SURVEY DATA  
2ND QTR 17-18 - Cop

## 12.0

## ANNEXURE-A9

Rain Water Harvesting Data

<b>Status of Rainwater Harvesting</b>				
<b>Sl. No</b>	<b>Location</b>	<b>Roof top Area In M<sup>2</sup></b>	<b>Volume of Rainwater harvesting potential (CUM)</b>	<b>Year of implementation</b>
<b>Implemented</b>				
1	Rainwater Harvesting at Manjeera Guest House	677	1733	2008-09
2	Rainwater Harvesting at Deoshri Guest House	581	1487	2008-09
3	Mandir Complex	833	2132	2011-13
4	MANAS GUEST HOUSE	639	1636	2011-13
5	BRPL VIDYALAYA	1361	3484	2011-13
6	DPS BLOCK-I	704	1802	2011-13
7	DPS BLOCK-II	1810	4634	2011-13
8	Artificial Recharge thru' TW # 3 Roof Top water from Canteen, Cycle/Scooter Shades, CISF bldg. etc.	3134	8023	2011-13
9	Rainwater Harvesting from roof top area of Champa Club	1080	3100	2013-14
10	Rainwater Harvesting from roof top area of Refinery Club Cum Community Centre	2833	8132	2013-14
11	Rain Water Harvesting at CISF ADM Building	825	2368	2014-15
12	Rain Water Harvesting at BGREU Office	275	789	2014-15
13	CISF Barrack	1050	3013	2015-16
14	BGR Community Hall	650	1865	2015-16
15	Gallery of Football Stadium (BGR Township)	988	2529	2016-17
16	Gallery of Volleyball Stadium (BGR Township)			
	Total	17440	46727	

# ANNEXURE-A10

## Screen Shot of IOCL Website upload of report

**Link: <https://iocl.com/Talktous/SNotices.aspx>**

Notices: IndianOil x

Secure | <https://iocl.com/Talktous/SNotices.aspx>

IndianOil The Energy Of India

SKIP TO MAIN CONTENT | TOLL FREE NUMBER: 1800-2333-555 | SITEMAP | LPG EMERGENCY HELPLINE: 1906 | Screen Reader Access | Color Themes | A- | A | A+ | india.gov.in | हिंदी में

Home | About Us | IndianOil For You | IndianOil for Environment | We're Listening | Tools

> We are Listening > Statutory Notices

### Statutory Notices

- Half-Yearly Compliance Report on Environmental Stipulations pertaining to Projects at Digboi Refinery including Digboi Marketing Terminal Project **new!**
- Status of EC clearance of BS-IV MS & HSD quality upgradation – Barauni Refinery
- Status of EC clearance of MSQ project – Barauni Refinery
- Status of EC clearance of BXP – Barauni Refinery
- Half yearly Report for the period of 1st April, 2016 to 30th September, 2016 for Diesel Hydro Treatment Plant - Bongaigaon Refinery
- Half yearly Report for the period of 1st April, 2016 to 30th September, 2016, for "MS Maximisation Project" - Bongaigaon Refinery
- Half yearly Report for the period of 1st April, 2016 to 30th September, 2016 for MS Quality Improvement Project - Bongaigaon Refinery
- Half Yearly Report for the period of (1st April, 2016 to 30th September, 2016) for "Refinery Expansion Project"
- Half yearly Report for the period of 1st April, 2016 to 30th September, 2016, for IndMax Project
- Six Monthly Compliance Report on Terms & Conditions of Environmental Clearance for New Grassroot BG Rail-Fed POL Storage Depot at Moinarbond near Silchar, Dist: Cachar, Assam by M/s Indian Oil Corporation Ltd., [IOCL]
- Project proposal for setting up of New Grassroot BG Railfed POL Storage Depot at Moinarband near Silchar, District-Cachar(Assam) by M/s Indian Oil Corporation Ltd[IOCL]-regarding Environmental clearance
- Half-Yearly Compliance report on Environmental Stipulations pertaining to Projects at Digboi Refinery including Digboi Marketing Terminal Project
- Half-Yearly Environmental Clearance Compliance Report (April'16 – September'16) for Cochin LPG Import Terminal
- Half-Yearly Environmental Clearance Compliance Report (October'15 to March'16) for Refinery Expansion Project - Bangaigaon Refinery
- Half-Yearly Environmental Clearance Compliance Report (October'15 to March'16) for MS Quality Improvement Project - Bangaigaon Refinery
- Half-Yearly Environmental Clearance Compliance Report (October'15 to March'16) for INDMAX Project - Bangaigaon Refinery
- Half-Yearly Environmental Clearance Compliance Report (October'15 to March'16) for Diesel Hydro Treatment Plant - Bangaigaon Refinery
- Half-Yearly Environmental Clearance Compliance Report (October'15 to March'16) for MS Maximisation Project - Bangaigaon Refinery
- EIA Report for Expansion of Bulk LPG Storage Capacity of LPG Bottling Plant, Tribby, Tamil Nadu

**We are Listening**

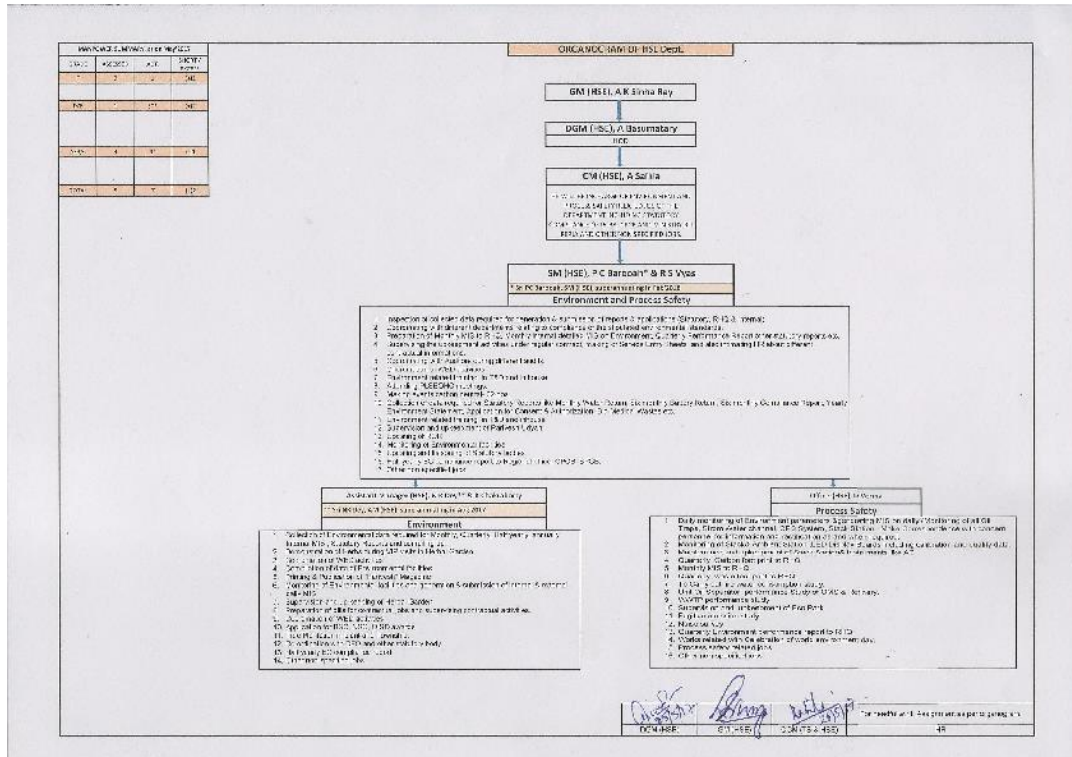
- > Help
- > PaHal-Related Queries
- > Other LPG Queries
- > Queries on Fuel Stations
- > Vigilance Queries
- > Right To Information

Search the web and Windows

4:24 PM 6/22/2017

# APPENDIX-A11

## HSE Organogram of IOCL-BGR



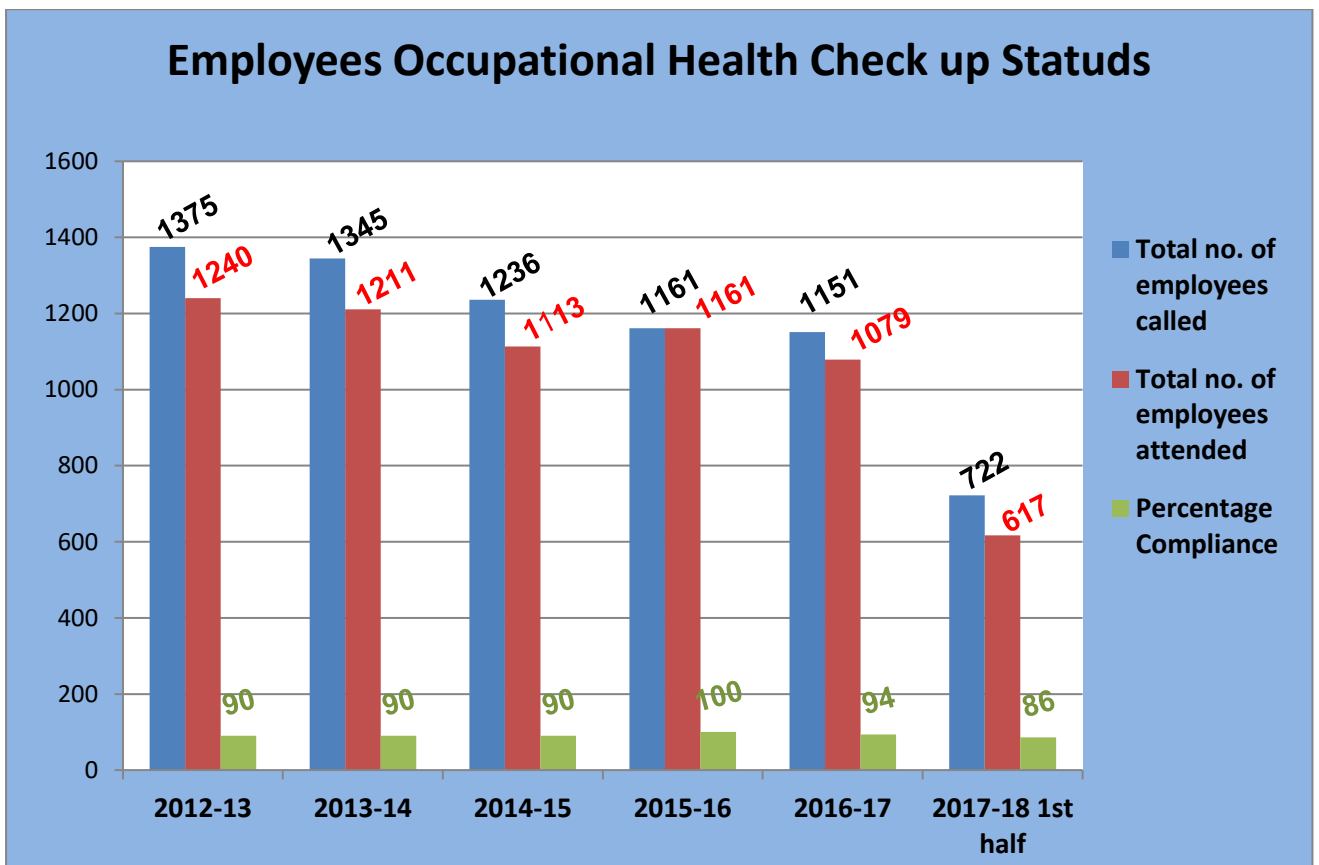




16.0

### Appendix-A13

#### Employees Occupational Health Check up Status



17.0

# Appendix-A14

## Flare system.

