

रिफाइनरी प्रमाग Refineries Division

REF: IOC/BGR/ENV/MS Max/MoEF&CC/2020-21/02

इंडियन ऑयल कॉर्पोरेशन लिमिटेड

ainstria रिफाइनरी डाकघर : धालीगाँव - 783 385 जिला : चिरांग (असम) Indian Oll Corporation Limited Bongaigaon Refinery P.O. : Dhaligaon, Dist. : Chirang, Assam-783385 Phone : 03664-E-mail : Website : www.locl.com FAX : 03664-



Date: 14/06/2021

To, The Regional Officer, Ministry of Environment, Forest and Climate Change, Integrated Regional Office, Guwahati, 4th Floor, Housefed Building, GS Road, Rukminigaon Guwahati-781022

Subject : Half yearly Report for the period of 1st October, 2020 to 31st March, 2021 for the "MS Maximization Project".

Dear Sir,

With reference to above, we are enclosing the Six Monthly Report for the period of 1st October, 2020 to 31st March, 2021 for your kind perusal.

The reports are being sent as per EIA Rules'2006 on the "Environmental Clearances" issued by MoEF&CC to Bongaigaon Refinery, (BGR) for "MS Maximisation Project".

Thanking you.

Yours faithfully,

(Biman Gogoi) CM (HSE) Ph: 9435122647

Copy to:

- Member Secretary, Pollution Control Board, Assam Bamunimaidam, Guwahati - 781 021
- Zonal Officer, Central Pollution Control Board Eastern Zonal Office, 'TUM-SIR', Lower Motinagar, Near Fire Brigade H.Q., Shillong – 793014

रजिस्टई ऑफिस : जी-9, अली यायर जंग मार्ग, बान्द्रा (पूर्व) मुम्बई - 400.051 रिफाइनरी डिविजन : हेड क्यार्टर : इंडियन ऑयल भवन, स्कोप कंप्लेक्स, कोर - 2, 7, इंस्टिटचुश्चनल एरिया, लोधी रीड, नई दिल्ली - 110.003 Regd. Office : G-9, All Yavar Jung Marg. Bandra (East) Mumbal-400.051 Refineries Division : Head Quarter : IndianOli Bhavan, SCOPE Complex, Core-2, 7, Institutional Area, Loahi Road, New Deihi - 110.003

Half yearly Report for MS Maximisation Project

(1st October, 2020 to 31st March, 2021)



Submitted by:

Indian Oil Corporation Limited Bongaigaon Refinery PO: Dhaligaon. District: Chirang. Assam

Status of MS Maximisation Project

(1st October, 2020 to 31st March, 2021)

Environmental Clearance for "Expansion of Pretreater & Reformer from 107,000 TPA to 160,000 TPA of Naphtha for Motor Spirit (MS) Maximisation Project" at Dhaligaon, Chirang, Assam by M/s Bongaigaon Refinery & Petrochemicals Ltd. vide MoEF's letter No.J.11011/375/2006-IA-II (I) dated 22/03/2007;

Project was commissioned on 31.01.2009

INDEX:

SI. No	Conditions	Status
1.	General & specific conditions and Compliance status of MS Maximisation Project.	Annexure- A
2.	Six monthly Stack Monitoring/ Air Quality Data	Furnished in Appendix-A1
3.	Six monthly effluent discharged quantity, Quality	Furnished in Appendix-A2
4.	Tree Plantation Data	Furnished in Appendix-A3
5.	Additional Information	Furnished in Appendix-A4
6.	Fugitive Emission Data	Furnished in Appendix-A5
7.	Annual return of hazardous waste	Furnished in Appendix-A6(a)
8.	Authorization from PCBA under Hazardous and Other Waste, (Management and Transboundary Movement) Rules 2008	Furnished in Appendix-A6(b)
9.	Details of Waste water treatment and disposal system	Furnished in Appendix-A7
10.	Quarterly Noise Survey Report.	Furnished in Appendix-A8
11.	Status of Rainwater Harvesting	Furnished in Appendix-A9
12.	Screen Shot of IOCL Website upload of report	Furnished in Appendix-A10
13.	Organogram of HSE Department	Furnished in Appendix-A11
14.	Gazette Notification of BGR Quality Control laboratory (QC Lab) approval under Environment (Protection) Act 1986.	Furnished in Appendix-A12
15.	Employees Occupational Heath Check up Status	Furnished in Appendix-A13
16.	Test report of underground water in the surrounding areas	Furnished in Appendix-A14
17	Flare system.	Furnished in Appendix-A15

Annexure-A

Sr. No.	Specific Conditions	Compliance Status
(i)	The gaseous emissions (SO2, NOx, HC, VOC and Benzene) from various process units shall conform to the standards prescribed by the concerned State Pollution Control Board. All the measures detailed in	Complied. The gaseous emission is within limits.
	the EMP and response to the Public Hearing shall be taken to control the point/stack and fugitive gaseous emissions from the proposed facilities, process plants and storage units etc. for ensuring that the	Emission and ambient air (VOC) data attached as Appendix-A1.
	ambient air quality around the Refinery due to the expansion is maintained at the predicted 24 hourly average maximum concentration.	HC Fugitive data in <u>Appendix-A5</u> .
	There will be no increase in the pollution load for any	Complied.
(ii)	parameter, except the waste water and solid waste generation, due to the expansion project.	No increase in emission pollutant load.
	No additional stack is envisaged for the revamp of	Complied.
(iii)	Pretreater and Reformer.	No new stack in the project.
	The emission levels of the other pollutants shall	Complied.
(iv)	remain within the existing levels.	The emission levels of the other pollutants are within the existing levels.
	Low Sulphur internal fuel oil & fuel gas will be fired in	Complied.
(v)	process heaters and boilers.	Low sulphur fuel oil & low sulphur fuel gas is only burnt in the system.
	Quarterly monitoring of fugitive emissions will be	Complied.
(sii)	carried out by Fugitive Emission Detectors (GMI Leak Surveyor). Guidelines of CPCB will be followed for monitoring fugitive emissions.	Quarterly fugitive emissions Survey is being carried out regularly.
(vi)		The quarterly reports for the period of 1 st October, 2020 to 31 st March, 2021 are attached as <u>Appendix-A5</u> .
	For control of fugitive emissions, all unsaturated	Complied.
(vii)	hydrocarbons will be routed to the flare system. The flare system shall be designed for smokeless	There is no open vent.
	burning.	All process systems are routed to the Flare Gas Recovery System (FGRS) for recovery of gas before flaring.
	Flare Gas Recovery System will be installed for	Complied.
(viii)	reduction of Hydrocarbon loss and emissions of VOCs, NOx, $SO_2 \& CO_2$ to the environment.	Flare Gas Recovery System (FGRS) was installed and commissioned on 2 nd August, 2009.

Sr. No.	Specific Conditions	Compliance Status
	Regular Ambient Air Quality Monitoring shall be	Complied.
(ix)	carried out. The location and results of existing monitoring stations will be reviewed in consultation with the concerned State Pollution Control Board based on the occurrence of maximum ground level concentration and downwind direction of wind. Additional stations shall be set up, if required. It will be ensured that at least one monitoring station is set up in	Regular Ambient Air Quality Monitoring is being carried out. The locations of ambient station are decided on the basis of the highest ground level concentration of pollutants based on dispersion modeling in consultation with PCBA.
	up-wind & in down-wind direction along with those in other directions.	Since the station no. 3 & 4 came closer to the NH-31 (after conversion to 4-lane), review for relocation of these two stations are under consideration.
		Additional station is not envisaged.
	Online data for air emission shall be transferred to the	Complied.
(x)	CPCB and SPCB regularly. The instruments used for ambient air quality monitoring shall be calibrated regularly. The monitoring protocol shall ensure continuous monitoring of all the parameters.	On-line stack emission data is being transmitted continuously to CPCB and SPCB servers.
		The analyzer instruments are calibrated regularly.
	The practice of acoustic plant design shall be adopted	Complied.
(xi)	to limit noise exposure for personnel to an 8 hr time weighted average of 90 db (A).	Quarterly Noise Survey is being carried out regularly.
		Quarterly Reports for the period of 1 st October, 2020 to 31 st March, 2021 are attached as <u>Appendix-A8</u> .
	All the Pumps and other equipment's where there is a	Complied.
	likelihood of HC leakages shall be provided with LEL indicators and hydrocarbon detectors. Provision for immediate isolation of equipments, in case of a leakage will also be made. The company shall adopt	Additional detectors have been installed after adequacy survey was carried out in addition to earlier installed detectors.
(xii)	Leak Detection and Repair (LDAR) programme for quantification and control of fugitive emissions.	LDAR program (Fugitive emission) is being conducted quarterly.
		The quarterly reports for the period 1 st October, 2020 to 31 st March, 2021 are attached as <u>Appendix-A5</u> .
	The product loading gantry shall be connected to the	Not Applicable in this project.
(200	product sphere in closed circuit through the vapor arm connected to the tanker. Data on fugitive emission shall be regularly monitored and records will be	Quarterly monitoring of fugitive emissions is carried out.
(xiii)	maintained.	The quarterly reports for the period 1 st October, 2020 to 31 st March, 2021 are attached as <u>Appendix-A5</u> .

Sr. No.	Specific Conditions		Compliance Status
(xiv)	The company shall ensure that no halogeneric organic is sent to the flares. If any stream of halogenated organic are present, then the respective streams may be incinerated. If there are technically feasible or economically vireduction/recovery options. Any stream contait organic carbon, other than halogenated shall connected to proper flaring system, if not the recovery device or an incinerator.	the ctive no able ning be	There is no halogenated organic component in the streams of this project. All process systems are routed to the Flare Gas Recovery System (FGRS) for recovery of gas before flaring
(xv)	All new standards/norms that are being proposed the CPCB for Petrochemical Plants and Refine shall be applicable for the proposed expansion The company shall conform to the process standards for organic chemicals including non-Ve and all possible VOCs i.e. TOCs standards process vent standards for top priority chemic Regular monitoring will be carried out for VOC HC and On-line monitors for VOC measurem may be installed.	vent OCs and cals. and	Complied. New Emission & Effluent Standards'2008 are being complied. Emission and ambient air (VOC) data attached as <u>Appendix-A1.</u> HC Fugitive emission data in <u>Appendix-A5</u> .
(xvi)	No additional fresh water will be required for expansion project. The total requirement of 197 m of fresh water will be met from the existing w withdrawal permissions.	3/hr	Ensured & complied. No additional fresh water is being consumed in this project.
(xvii)	Wastewater generation after the expansion pro- will be around 0.015 m^3 /hr, which will be treated the existing ETP. Part of the treated effluent sha recycled and remaining shall be disposed into Tunia Nullah through closed pipeline.	d in Il be	Complied. Detail of WWTP is attached as <u>Appendix-A7</u> .
(xviii)	Regular monitoring of relevant parameters for the underground water in the surrounding areas will be undertaken and the results will be submitted to the relevant States Pollution Control Board.	Sam	nplied. nples from surrounding areas were tested report is attached as Appendix-A14 .
(xix)	Solid waste generated as Pretreater and Reformer Catalysts, Sulphur guard absorbent and Alumina Balls will be disposed off as per the authorisation from State Pollution Control Board.		nplied. ase Refer <u>Appendix-A6(a)</u> .
(xx)	Oily sludge shall be sent to melting pit treatment for recovery of oil. The recovered oil shall be recycled into the refinery system. The residual sludge will be stored in HDPE lined pit for disposal after treatment. The sludge will be incinerated in the premises only.	Complied. As a measure of Haz. Waste Managemer new third party is engaged for processin the oily sludge & recovery of oil from the sludge stored in the sludge lagoon. During October, 2020 to 31 st March, 2021, 265 MT of oily sludge has been processed mechanised processing. Melting pit facilit also available for recovering oil from oily slud A confined bio-remediation plant of 100 capacity was set up in collaboration with 10 R&D in 2017 for treatment of oily sludge.	
		226	MT of oily sludge has been processed in the reactor.

Sr. No.	Specific Conditions	Compliance Status
	Green belt shall be provided to mitigate the effects of fugitive emissions all around the plant in a minimum of 33% of the plant area in	Greenbelt is already existed. More than 33% of plant area is having green cover.
	consultation with DFO as per CPCB guidelines.	Tree Census has been carried out through DFO Chirang District in 2013 where 84545 nos. of grown up trees were enumerated.
		The company is planting more than 10000 nos. of tree every year as a part of its environment initiative.
xxi)		Post IndMax & BS-VI project, following plantation done to achieve required greenbelt.
		In the financial year 2017-18 BGR has planted 29600 nos of Sapling
		In the financial year 2018-19, BGR has planted 30062 nos. of trees in and around the complex. In financial year 2019-20 BGR has planted 14340 nos. of tree sapling. In the FY 2020-21 BGR has planted 25606 nos. of tree sapling.
(xxii)	The company shall strictly follow all the recommendations mentioned in the Charter on Corporate Responsibility for Environmental Protection (CREP).	The company followed all the recommendation mentioned in the charter on Corporate Responsibility for Environmental Protection (CREP) prior to coming of the Revised Standards applicable to refinery for Environment Protection.
(xxiii)	The Company shall harvest surface as well as rainwater from rooftops of the buildings proposed in the expansion project and storm water drains to recharge the ground water and use the same water for the various activities of the project to conserve fresh water.	Complied. Three more roof top RWH scheme have been commissioned during current FY. Total 22 nos.(19+3) nos. of Rainwater Harvesting Projects has been implemented covering roof area of 21252 SQM and surface area of 32900 SQM, having potential rainwater harvesting volume of 153822 M ³ . The harvested rainwater for ground water
		recharge is through recharge pits and recharge trench based on technical details and guidelines from Central Ground Water Board, North Eastern Region, Guwahati.
		Details attached as Appendix-A9 .
/	Occupational Health Surveillance of the workers should be done on a regular basis and records	Complied.
(xxiv)	maintained as per the Factories Act.	Details attached as Appendix-A13.
(xxv)	The Company shall implement all the recommendations made in the EIA /EMP report and risk assessment report.	All recommendation has been complied.
(xxvi)	The company will undertake all relevant measures, as indicated during the Public Hearing for improving the Socio-economic conditions of the surrounding area.	Complied. Taking care under CSR Program.

C. GENERAL CONDITIONS

Sr. No.	General Conditions	Compliance status
(i)	The project authorities must strictly adhere to the stipulations made by the concerned State Pollution Control Board (SPCB) and the State Government.	Complied.
(ii)	No further expansion or modifications in the	Complied.
	plant shall be carried out without prior approval of the Ministry of Environment and Forests.	EC was granted by MoEF&CC to BGR for IndMax & BS-VI projects vide letter F. no.J11011/48/2016-IA-II (I), Dated 19 th Apr'2017.
		The project aims to enhance expansion of Crude processing from 2.35 to 2.7 MMTP, other associated projects, e.g. DHDT capacity from 1.2 to 1.8 MMTP, HGU from 25 KTPA to 30 KTPA, CRU-MSQ revamp and SDS(SRU) unit.
		Few units of the Project commissioned successfully.
(iii)	At no time, the emissions should go beyond the	Complied.
	prescribed standards. In the event of failure of any pollution control system adopted by the units, the respective unit should be immediately put out of operation and should not be restarted until the desired efficiency has been achieved.	Provision for emergency shutdown of unit is provided.
(iv)	Adequate number of influent and effluent quality	Complied.
	monitoring stations shall be set up in consultation with the SPCB. Regular monitoring shall be carried out for relevant parameters for	All the stipulations made in the NOC issued by PCBA have been complied.
	both surface and ground water.	Regular monitoring of all relevant parameters is being carried out and reports are being regularly submitted.
(v)	Industrial wastewater shall be properly collected	Complied.
	and treated so as to conform to the standards prescribed under GSR 422 (E) dated 19th May 1993 and 31st December, 1993 or as amended	Industrial waste water disposal system is designed to conform to this norm.
	from time to time. The treated wastewater shall be utilized for plantation purpose.	Detail of Waste water treatment and disposal system is attached as <u>Appendix-A7</u> .
		Treated Effluent and discharge water quality from refinery is attached as <u>Appendix-A2.</u>
		Treated effluent after Tertiary Treatment reused inside the complex as Cooling Water & Firewater make up, unit housekeeping and for horticulture.

Sr. No.	General Conditions	Compliance status
(vi)	The overall noise levels in and around the plant area shall be limited within the prescribed standards (85 dBA) by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels should conform to the standards prescribed under EPA Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).	Complied. Taken care during implementation of the project. Quarterly Noise Survey is being carried out regularly. Quarterly Reports for the period of 1 st October, 2020 to 31 st March, 2021 are attached as <u>Appendix-A8</u> .
(vii)	The project authorities must strictly comply with the provisions made in Manufacture, Storage and Import of Hazardous Chemicals Rules 1989 as amended in 2008 for handling of hazardous chemicals etc. Necessary approvals from Chief Controller of Explosives must be obtained before commission of the expansion project. Requisite On-site and Off-site Disaster Management Plans will be prepared and implemented.	Complied.
(viii)	Authorization from the State Pollution Control Board must be obtained for collections/ treatment/ storage/ disposal of hazardous wastes.	Complied. Authorization under Hazardous and Other Waste (Management, and Transboundary Movement) Rules 2016 obtained from PCBA and valid up to 5 th August, 2022. Copy attached as Appendix-A6(b).
(ix)	The project authorities will provide adequate funds both recurring and non-recurring to implement the conditions stipulated by the Ministry of Environment and Forests as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so provided should not be diverted for any other purposes.	Complied. Funds were made available for implementing all recommendations
(x)	The stipulated conditions will be monitored by the concerned Regional Office of this Ministry /Central Pollution Control Board/State Pollution Control Board. A six monthly compliance report and the monitored data should be submitted to them regularly. It will also be displayed on the Website of the Company.	Complied.
(xi)	The Project Proponent should inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the State Pollution Control Board/ Committee and may also be seen at Website of the Ministry of Environment and Forests at http://www.envfor.nic.in. This should be advertised within seven days from the date of issue of the clearance letter at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same should be forwarded to the concerned Regional office of this Ministry.	Complied.

Sr. No.	General Conditions	Compliance status
(xii)	The date of Financial Closure and final approval	Complied.
	of the project by the concerned authorities and the date of commencing the land development	Project commissioned on: 31.01.2009
	work as well as the commissioning of the project	• Financial Closure: 29.07.2010
	will be informed to the Ministry and its Regional Office.	 No land development activity was there in this project
(xiii)	Proper Housekeeping and adequate	Complied.
	occupational health Programme shall be taken up. Regular Occupational Health Surveillance Programme for the relevant diseases shall be carried out and the records shall be maintained	BGR has implemented TPM across the refinery and proper housekeeping is an integral part of the system.
	properly for at least 30-40 years. Sufficient preventive measures shall be adopted to avoid	Regular health check-up is carried out for the employees and records are maintained.
	direct exposure to emission and other Hydrocarbons etc.	Details attached as Appendix-A13.
		All necessary precautions/ preventive measures are taken to avoid direct exposure to emission and other Hydrocarbons etc.
(xiv)	A separate environment management cell with	Complied.
	full fledge laboratory facilities to carry out various management and monitoring functions shall be set up under the control of a Senior Executive.	BGR is having a separate environmental management cell and a full-fledged laboratory to carry-out environment management and monitoring functions.
		Organogram of HSE Department is attached as Appendix-A11 .
		BGR Environment Laboratory is accredited by NABL and recognized by CPCB as under Section 12&13 of Environment (Protection) Act 1986 and notified in the Govt. of India Gazette no. 439 dated November 4, 2018 vide notification number Legal 42(3)/ 87 dated 3 rd October 2018.
		(Copy attached as Appendix-A12)

APPENDIX –A1 STACK MONITORING DATA: (1st October, 2020 to 31st Mach, 2021)

A. SO_2 Emission (mg/Nm³):

Staaka	Emission Otd		Observed va	lue
Stacks	Emission Std.	Min	Avg.	Max
CDU-I		8.99	46.8	133
CDU-II		13.1	16.1	220
DCU-I		4.06	26.3	217
DCU-II		4.43	46.7	199
СРР	= 50	0.16	119.5	456
Reformer		5.39	17.7	85.3
HO-1		6.94	24.8	128
HO-2	<u>, с п</u>		Shut Dow	n
Isomerisation	For F	2.52	26.1	136
DHDT		0.61	10.3	54.8
HGU		0.75	9.84	26.3
SRU		90.2	90.3	90.4
GTG		0.41	15.7	40.6

B. NO_x Emission (mg/Nm³)

Stacks	Emission Std		Observed val	ue
	Emission Std.	Min	Min Avg. Ma	
CDU-I		11.1	34.3	81
CDU-II] [3.62	7.25	55
DCU-I] [0.26	1.52	5.1
DCU-II] [4.67	48.7	120
CPP	350	16.3	31.5	41
Reformer	34 46	7.19	56.6	102
HO-1		14.7	77.5	161
HO-2	- 00 		Shut Down	
Isomerisation	For	1.44	40.3	74
DHDT		0.44	13.7	30
HGU] Γ	9.74	14.5	26
SRU] [No Analyse	r
GTG		26.0	35	63

C. PM Emission (mg/Nm³)

Stacks	Emission Std	Observed value		
	Emission Std.	Min	Avg.	Max
CDU-I		0.30	1.97	13.2
CDU-II		0.25	7.70	15.9
DCU-I		1.07	6.82	32.3
DCU-II		0.36	0.56	1.02
СРР	0	0.07	0.11	0.17
Reformer	- 10	0.89	0.89	0.91
HO-1		2.80	6.14	23.7
HO-2	йц	L Shut Down		
Isomerisation	For	0.30	0.31	0.31
DHDT		1.20	1.27	1.37
HGU		6.48	6.71	12.6
SRU		5.64	15.5	85.8
GTG		19.1	20.2	21.3

D. CO Emission (mg/Nm³)

Stacks	Emission		Observed value		
Slacks	Std.	Min	Avg.	Max	
CDU-I		12.9	24.6	25.9	
CDU-II		12.1	34.5	85.4	
DCU-I		1.23	14.3	231.1	
DCU-II		1.62	3.03	18.3	
СРР		0.02	14.6	59.7	
Reformer	= 200	0.21	4.60	12.8	
HO-1		0.43	28.1	98.1	
HO-2		ມີມີ ວັວ ມີມີ	Shut Dow	vn	
ISOMERISATION		15.2	19.6	31.4	
DHDT		0.99	6.40	9.91	
HGU		0.14	10.3	21.9	
SRU		14.9	14.9	14.9	
GTG		3.07	20.2	45.8	

E. Ni + V Emission (mg/Nm³):

	Emission	Observed value					
Stacks	Std.	-		Max			
CDU-I		BDL	BDL	BDL			
CDU-II		BDL	BDL	BDL			
DCU-I		BDL	BDL	BDL			
DCU-II	ى ب	BDL	BDL	BDL			
СРР		BDL	BDL	BDL			
Reformer	i i	BDL	BDL	BDL			
HO-1/2	For F.O. =	BDL	BDL	BDL			
ISOMERISATION	ш	BDL	BDL	BDL			
DHDT		BDL	BDL	BDL			
HGU]	BDL	BDL	BDL			
SRU]	BDL	BDL	BDL			
GTG		BDL	BDL	BDL			

AMBIENT AIR QUALITY AROUND BGR COMPLEX

(Average of monthly sample Schedule – VII)

(1st October, 2020 to 31st Mach, 2021)

		-			-		
	Station	Continuous Monitoring Station	Near Tube Well No.14	Near LPG Bottling plant	Rural Health Centre	Bartala Rail Gate	Near TW No.7 in Township
1	SO ₂ (Std. 50/80 μg/m	³)					
	Min	4.15	7.9	7.9	10.2	8.9	8.9
	Average	4.30	12.8	12.8	13.6	14.1	14.1
	Мах	4.33	21.0	21.0	18.0	19.4	19.4
	No. of observation	Continuous	51	51	51	51	51
2	NO ₂ (Std. 40/80 μg/m	³)	·				
	Min	5.94	11.2	10.8	10.7	12.8	11.4
	Average	7.52	17.0	17.0	18.2	17.6	16.4
	Мах	9.00	24.1	24.8	26.0	24.4	23.0
	No. of observation	Continuous	51	51	51	51	51
3	PM-10 (Std. 60/100 μ	g/m³)					
	Min	3.75	62.7	63.3	65.3	67.7	62.5
	Average	21.44	73.8	74.4	75.6	75.3	72.1
	Мах	66.79	86.1	86.0	86.4	87.3	85.0
	No. of observation	Continuous	51	51	51	51	51
4	PM-2.5 (Std. 40/60 μς	g/m³)	·				
	Min	5.21	30.5	30.2	30.4	30.2	29.7
	Average	13.40	39.0	39.1	39.9	38.7	36.2
	Мах	37.69	47.6	49.9	49.4	48.2	43.2
	No. of observation	Continuous	51	51	51	51	51
5	Ammonia (Std. 100/4	400 μg/m³)					
	Min	6.19	11.3	11.5	11.6	9.6	10.1
	Average	7.29	15.4	15.2	15.9	15.9	14.8
	Мах	7.42	21.0	19.2	22.7	22.0	21.0
	No. of observation	Continuous	51	51	51	51	51
6	Pb (Std. 0.5/1.0 μg/m	³)					
	Min		BDL	BDL	BDL	BDL	BDL
	Average		BDL	BDL	BDL	BDL	BDL
	Мах		BDL	BDL	BDL	BDL	BDL
	No. of observation		51	51	51	51	51
7	Arsenic (As) (Std. 6	ng/m3)					
	Min		BDL	BDL	BDL	BDL	BDL
	Average		BDL	BDL	BDL	BDL	BDL
	Мах		BDL	BDL	BDL	BDL	BDL
	No. of observation		51	51	51	51	51

		Statio	n	Contir Monit Stat	oring	Near Tu Well No.		Near LF Bottling p		Rural Health Centre	Bartala Gate	Rall	Near TW No.7 in ſownship
8	Ni (S	Std. 20	ng/m3))									
	Min				-	1.10		1.30		1.10	1.1	0	0.70
	Avera	ige			-	1.69		2.02		2.02	1.9	0	1.30
	Max				_	2.50		2.70		2.80	2.8	0	2.00
	No. c	of obse	vation			51		51		51	51		51
9	CO (Std. 2/4	4 mg/n	n3									
	Min			0.	01	BDL		BDL		BDL	BD	L	BDL
	Avera	ige		0.	15	BDL		BDL		BDL	BD	L	BDL
	Max			0.	94	BDL		BDL		BDL	BD	L	BDL
	No. c	of obse	vation	Conti	nuous	51		51		51	51		51
10	Ozor	e (Std.	100/18	0 µg/m³ fo	or 8 hrs/	1 hr)							
	Min			35	.93	17.60)	20.00)	18.30	18.3	0	20.20
	Avera	ige		46	.65	22.43	3	23.39)	22.41	22.6	69	22.74
	Max			72	.70	26.90)	29.10		26.20	28.00		27.40
	No. c	of obsei	vation	Conti	nuous	51		51		51	51		51
11	Benz	Benzene (Std. 5 μg/m ³)											
	Min 0.25		25	BDL		BDL	DL BDL		BDL		BDL		
	Avera	Average 0.29		29	BDL		BDL	BDL		BDL		BDL	
	Max			0.	33	BDL		BDL		BDL	BDL		BDL
	No. c	of obse	vation	Conti	nuous	51	51		51 51		51		51
12	Benz	o (a) Py	yrene (Std. 1 ng	/m³)		-						
	Min					BDL		BDL		BDL	BD	L	BDL
	Avera	ige				BDL	BDL BDL			BDL	BD	BDL	
	Max					BDL		BDL		BDL	BD	L	BDL
	No. c obse	of rvation				51		51		51	51		51
					А	verage	of Six	Stations	5				
	mete r	SO ₂	NO ₂	РМ- 10	РМ- 2.5	NH ₃	Pb	As	Ni	Benzo (a) Pyrene	со	C ₆ H€	5 O ₃
U	Init			μg	/m ³				ng/m	3	mg/m ³	μ	g/m ³
S	AAQ Std. 009	50/ 80	40/ 80	60/ 100	40/ 60	100/ 400	0.5/ 1.0	Max 6	Max 20	Max 1	2/4	Max 5	100/ 180
	/lin	4.15	5.94	3.75	5.21	6.19	BDL	. BDL	0.70	BDL	0.01	0.25	17.6
Ave	erage	11.6	15.6	65.5	34.4	14.1	BDL	. BDL	1.79	BDL	0.15	0.29	26.7
N	lax	21.0	26.0	87.3	49.9	22.7	BDL	. BDL	2.80	BDL	0.94	0.33	72.7

APPENDIX-A2

Effluent Discharged (Figure in M³/Hr): (1st October, 2020 to 31st Mach, 2021)

Α	Industrial Effluent M ³ /Hr 215.3	173.12
в	Domestic Effluent from BGR Township M ³ /Hr	42.18
С	Total Effluent Treated (A + B) M ³ /Hr	215.3
D	Treated Effluent Reused M ³ /Hr	215.07
Е	Effluent Discharged M ³ /Hr	0.22
F	M ³ of Effluent discharged for 1000 tons of Crude processed	7.51

1. Treated Effluent Quality

(1st October, 2020 to 31st Mach, 2021)

SI. No	Parameter	Std,2008	Min	Avg.	Max
1	p ^H value	6.0 - 8.5	6.5	7.1	7.6
2	Oil and Grease, mg/l	5.0	0.4	3.2	5.0
3	Bio-Chemical Oxygen Demand (3 Day at 27°C), mg/l	15.0	0.3	9.9	15.0
4	Chemical Oxygen Demand (COD), mg/l	125.0	9.3	20.9	76.8
5	Suspended solids, mg/l	20.0	6.0	13.6	20.0
6	Phenolic compounds (as C6H5OH), mg/l	0.35	0.03	0.24	0.35
7	Sulphide (as S), mg/l	0.50	0.04	0.26	0.50
8	CN mg/l	0.20	BDL	BDL	BDL
9	Ammonia as N, mg/l	15.0	1.80	2.37	3.70
10	TKN, mg/l	40.0	3.50	4.68	6.80
11	P, mg/l	3.0	0.19	0.28	0.52
12	Cr (Hexavalent), mg/l	0.10	-	BDL	-
13	Cr (Total), mg/l	2.0	-	BDL	-
14	Pb, mg/l	0.10	-	BDL	-
15	Hg, mg/l	0.01	-	BDL	-
16	Zn, mg/l	5.0	0.29	0.36	0.41
17	Ni, mg/l	1.0	-	BDL	-
18	Cu, mg/l	1.0	0.11	0.18	0.26
19	V, mg/l	0.20	-	BDL	-
20	Benzene, mg/l	0.10	-	BDL	-
21	Benzo (a) pyrene, mg/l	0.20	-	BDL	-

EFFLUENT QUALITY

2. Final Outlet (From the Complex) Effluent Quality

SI. No.	Parameter	Std 2008	Min	Avg.	Max
1	p ^H value	6.0 - 8.5	6.50	6.87	7.50
2	Oil and Grease, mg/l	5.0	0.20	2.97	5.00
3	Bio-Chemical Oxygen Demand (3 Days at 27° C), mg/l	15.0	4.00	8.1	14.00
4	Chemical Oxygen Demand (COD), mg/l	125.0	9.30	14.2	60.00
5	Suspended Solids, mg/l	20.0	0.200	9.6	18.00
6	Phenolic compounds (as C_6H_5OH), mg/l	0.35	0.040	0.180	0.35
7	Sulphide (as S), mg/l	0.50	0.040	0.208	0.48
8	CN, mg/l	0.20	BDL	BDL	BDL
9	Ammonia as N , mg/l	15.0	2.70	2.80	2.90
10	TKN, mg/l	40.0	3.90	4.00	4.10
11	P, mg/l	3.0	0.26	0.27	0.28
12	Cr (Hexavalent), mg/l	0.10	-	BDL	-
13	Cr (Total), mg/l	2.0	-	BDL	-
14	Pb, mg/l	0.10	-	BDL	-
15	Hg, mg/l	0.01	-	BDL	-
16	Zn, mg/l	5.0	0.19	0.205	0.22
17	Ni, mg/l	1.0	0.11	0.13	0.15
18	Cu, mg/l	1.0	0.16	0.175	0.19
19	V, mg/l	0.20	-	BDL	-
20	Benzene, mg/l	0.10	-	BDL	-
21	Benzo (a) pyrene, mg/l	0.20	-	BDL	-

(1st October, 2020 to 31st Mach, 2021)

APPENDIX - A3

Tree Plantation (1st October, 2020 to 31st Mach, 2021)

The entire area inside BGR covered with greenery through massive plantation activities. Through massive plantation work and by giving protection to natural forest growth in side BGR premises, the entire area has become green. The entire plant area where processing plant facilities do not exist has a green cover. This helps in reduction of noise and air pollution level in one hand while on the other hand provides protection to ecological features of the area. The refinery has an excellent quality environment around its complex. Natural greenery can be seen all around the complex and in all seasons of the year. Tree Census was done by Divisional Forest Office, Chirang. As per census, 84545 numbers of plants which include trees including shrubs, ocular estimated 33000 numbers bamboos in 1150 no. bamboo culms and also trees planted by BGR during 2003 to 2012

BGR has planted 29600 nos of saplings in the FY 2017-18, in FY 2018-19, 30,062 nos and in FY 2019-20 14340 nos. of saplings planted in and around the complex

During, 1st April, 2020 to 31st March, 2021 BGR has planted 25606 nos. of tree saplings



Tree Plantation 2017-18

COMPLEX OLD DEBRIS YARD DEVELOPED INTO GREEN BELT. Planted in July'17, GROWTH as on 04.10.19

Tree Plantation 2017-18



Birhangaon State Dispensary Plantation, 10,000 nos. Sapling Planted by Miyawaki Method in the month of August,2017. Grouth as on 30.06.2020

Tree Plantation 2018-19



BGR TOWNSHIP PLANTATION, Planted Van mahotsav 2018, Growth as on 14.10.2020



North Bongaigaon High School, 5250 Sapling Planted by Miyawaki Method in the month of September, 2019

Tree Plantation 2019-20



<u>Birhangaon State Dispensary Plantation, 5375 nos. Sapling Planted by Miyawaki Method in the</u> <u>month of September,2019 Grouth as on 10.03.2021.</u>

Tree Plantation 2020-21



On WED'2020, 3740 nos. of sapling planted in BGR Township, Grouth as on April, 2021.



4810 nos of sapling Planted in the month of August'2020 at Hatipota Brahma Mandir.

Tree Plantation 2020-21



4000 nos of sapling planted at Kashikotra Model Hospital in Nov'2020



5500 nos of sapling planted at Bengtol Community Health Centre in the Month of August,2020

APPENDIX – A 4

Additional Information

(1st October, 2020 to 31st Mach, 2021)

Effluent reused during the period was around **99.88%** of the total effluent treated which includes plant effluent as well as BGR Township sewer.

Under the Leak Detection and Repair programme (LDAR), BGR is conducting quarterly Fugitive Emission Survey. During the period from 1st October, 2020 to 31st Mach, 2021, 34839 potential leaky points checked and 125 Leaky points detected and rectified. By following LDAR programme in true spirit, the company could not only avoid potential loss of 133.26 MTA (approx.) of light Hydrocarbon to the atmosphere through fugitive sources but also able to keep healthy work environment in the plants.

To ensure work area quality and health of equipments, quarterly noise survey was conducted covering all the operating plants, control rooms and ambient surrounding the BGR. During 1st October, 2020 to 31st Mach, 2021, Noise Survey for two quarters of 2020-21 has been completed and no abnormality was reported.

As a measure of Hazardous Waste Management, A third party has been engaged for processing tank bottom sludge through mechanized treatment. Another third party is engaged for processing of the oily sludge & recovery of oil from the oily sludge stored in the concrete lagoon. Melting pit facility is available for recovering oil from oily sludge.

One old slurry thickener in ETP, from Petrochemical section was converted to confined space bio-remediation reactor to treat oily sludge with help from IOCL-R&D. The process of bio-remediation started from July 2017 and at present per batch approximately 35 m3 of oily sludge is being processed. From 1st October, 2020 to 31st Mach, 2021, 226 MT of oily sludge has been processed in the Bio-reactor.



Bio-remediation facility of BGR

Further two more Rain Water Harvesting (Ground Water Recharging) schemes in BS-VI project have been implemented during 2019-20 and one more in the FY 2020-21 in Admn. Building.

APPENDIX – A5

Quarterly Fugitive emission Data (1st October, 2020 to 31st Mach, 2021)



FUG EMISSION DATA 3RD QTR 20-21.doc



FUG EMISSION DATA 4TH QTR 20-21.doc APPENDIX-A6 (a)



Haz Waste Return FORM-4 (2020-21).do

Annexure –A6 (b)

Authorization from PCBA for Hazardous Waste (Management and Transboundary Movement) Rules 2016

No. WB/BONG/T-748/19-20/109



10.0

APPENDIX-A7

Detail of Waste water treatment and disposal system.



ANNEXURE-A8

Quarterly Noise Survey Data (1st October, 2020 to 31st Mach, 2021)

HSE (ENVIRONMENT) DEPARTMENT



NOISE SURVEY DATA 3RD QTR 2020-21.do



NOISE SURVEY DATA 4TH QTR 2020-21.do

ANNEXURE-A9

Rain Water Harvesting Data

BGR: Rain Water Harvesting till Sept 2020

SI.No.	RWH systems	Area in m ²	Recharging, m ³ /Yr	Total Recharging, m ³ /Yr	Status	
1	Rainwater Harvesting at Mandir Complex Pond	7125	20748			
2	Manjeera Guest House	677	1848			
3	Deoshri Guest House	581	1586	99239.14	In operation	
4	Rainwater Harvesting at Parivesh Udyan Pond	5775	16817			
5	Rainwater Harvesting at Eco-Park Pond	20000	58240			
6	Mandir Complex	833	2274			
7	Manas Guest House	639	1744			
8	BGR HS School, BGR Township	ownship 1361 3716				
9	DPS Block-I	704	1922			
10	DPS Block-II	1810	4941			
11	BGR Canteen, CISF Office & Scooter Shed	3134	8556	8556	In operation	
12	Champa Club (Officers Club)	1100	3003	10046	In operation	
13	Refinery Club cum Community Centre	2580	7043	10040	in operation	
14	Employee Union Conference Hall Building	275	* 751	3003	In operation	
15	CISF Quarter Guards Building	825	2252		2.8	
16	CISF Conference Hall & Barack	1050	2867	4641	In operation	
17	BGR Community Centre	650	1775	4041	in operation	
18	Foot Ball Stadium gallery	988	2697	2007	to an and the second	
19	Vollyball Stadium Gallery	900	2097	2697	In operation	
20	Control Room – BS-VI	1372.5	3747	3747	Commissioned	
21	Substation – BS-VI	942	2572	2572	in June'2020	
22	Admin. Block-B	1730	4723	4723	Commissioned in Aug'2020	
	TOTAL	54,152	153821	153821		

R. Danmebrany D. Mannebrany

<u>ANNEXURE-A10</u> <u>Screen Shot of IOCL Website upload of report</u> Link: <u>https://iocl.com/Talktous/SNotices.aspx</u>

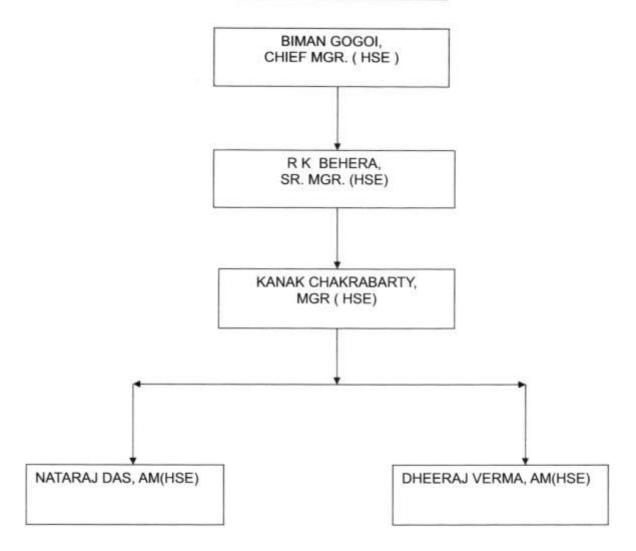
The Energy Of India			SKIP TO MAIN CONTENT TOLL FREE NUMBER: 1009-2003-555 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
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> We are Listening -> Stat	utory Notices						
Statutory No	otices						
O Six monthly compliance	ces reports of Bongaigaon Rafiner	y Areat			We are Listening		
😑 Six Monthly Co	mplance (MS Wasinisation proje	ci) 1st half, 2020-21 Arex			> Help		
🜔 Six Monthing Co	mpliance (DHDT poject) tist half,	2020-21 Accel		[4]			
O Six Monthly Co	mpilance Indmax BS VI etc. 1st ha	if, 2020-21 Acea		Per la construction de la constr	PaHal-Related Queries		
🜔 Six Monthly Co	mpliance (Relinery-II) 1st half, 20	21-21 Acent		2	> Other LPG Queries		
😑 Six Monthly Co	npliance (MS Quality improveme	nt project) 1st half, 2826-21 Area t		CALL N	> Queries on Fuel Stations		
0 Half Yearly Complianc	e Report of ECs issued to 1001, 1	Paraóp Refinery		1400	> Vigilance Queries		
O Statutory dearances a	nd compliance status of Haldia R	alitery			> Right To Information		
0 HR_85 VI-201	I EC			[All			
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	DS and CDU 4.5 MMTPA			CALI	Go to Settings to act		

APPENDIX-A11

HSE Organogram of IOCL-BGR

ORGANOGRAM OF HEALTH, SAFETY & ENVIRONMENT (HSE) DEPARTMENT (2021-22)

IOCL BONGAIGAON REFINERY



malosian	15/21	Hallen 105/2021	51/65/21
B. Gogoi, CM(HSE) HOD	S.S. Bag, GM(TS&HSE)	S B Lahkar, CGM(TS&HSE)	M M CHETRI, CGM I/C (TS & HSE)
] एस.बी. लाहकर / S.B. Lahkar ब बार्वकर (ठेल. एर सन्दर्ग) : Chel General Manager (15, H.S.& गाइगीबी रिफाइनरी, इंडिवन ओयल कॉपॉरेशन लिमिटे	THE REPORT OF THE PARTY OF THE

Bongaigaon Relinery, Indian Oil Corporation Limited डाकपर : धारशीगाँग P.O. : Dhaligaon - 783385 विक्सा : भिदांग (असम) Distt. : Chirang (Assam)

E) s M डाकघर : धार्लागॉव P.O. : Dhaligaon - 783385 'तला : चिरांग (असप) Distt. : Chirang (Assam)

ANNEXURE-A12

Gazette Notification of BGR Quality Control laboratory (QC Lab) Approval under Environment (Protection) Act 1986



केन्द्रीय प्रदूषण नियंत्रण बोर्ड CENTRAL POLLUTION CONTROL BOARD पंचीवरण, वन एवं जलवाचु परिवर्तन मंत्रालय भारत सरकार MINISTRY OF ENVIRONMENT, FOREST & CLIMATE CHANCE GOVT OF INDIA

C-11012/90/1998-Tech/ 13209

November 29,2018

Speed Post

10

Sh H.K.Sarma Quality Control Manager Quality Control Laboratory Indian Oil Corporation Limited Bangaigaon P.O. Dhaligaon-783385 Dist. Chirang Assam

Sub: Notification of Government Analysts of Quality Control Laboratory of Indian Oil Corporation Limited Bangaigaon P.O. Dhaligaon-783385Dist. Chirang Assam, in Govt. of India Gazette-reg.

Ref. Your letter no. Dated 23.04.2018 Our letter no.: C-11012/90/1998 Tech/3266 Dates 20.07.2016

Sir.

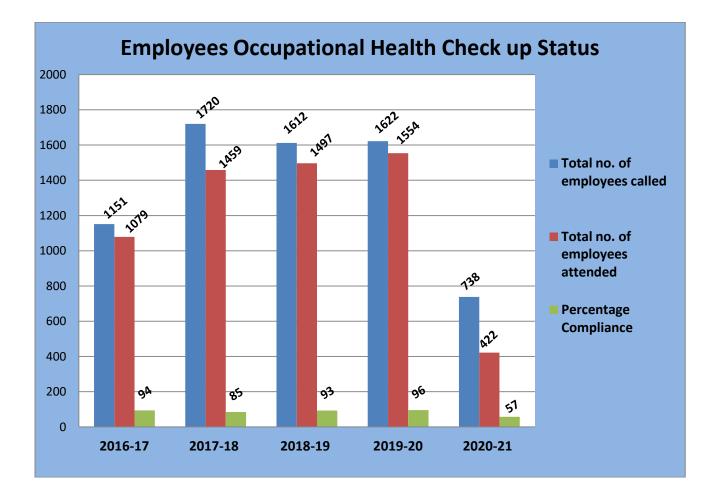
Apropos above, it is to inform that the proposal of substitution of superannuated/transferred Covernment Analysts of Quality Control Laboratory of Indian Oil Corporation Limited Bangaigaon P.O. Dhaligaon-783386 Dist. Chirang Assam was approved in the 181st Board Meeting held on June 19, 2018 and afterward notified in the Covt. of India Gazette No. 439 Dated November 20, 2018 vide notification number Legal 42(3)/8/ dated October 3, 2018. The copy of Gazette Notification is enclosed herewith for your reference and record please.

Yours Faithfully

(B.K. Jakhmola) Scientist-E & Divisional Head Instrumentation Laboratory

Appendix-A13

Employees Occupational Heath Check up Status



Note: Employees occupational health check up program effected, due to the COVID-2019 pandemic situation.

TEST REPORT

Appendix-A14

INDIAN OIL CORPORATION BONGAIGAON REFINERY Quality Control Laboratory

P. O. Dhaligaon-783385

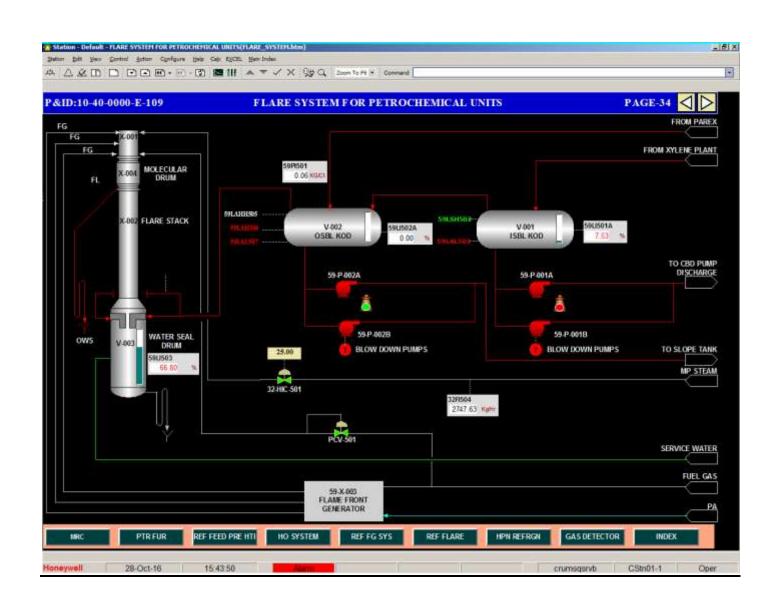
Samples collected on: 17th, 20th and 22th March 2021

Drinki	ing Water IS 10500:201		Sample particulars, Aerial Distance/Source								
Requirement	Permissible Limit	Unit	Bageswari Temple (Well)	Chitkagaon , Haripara (Hand Pump)	P. School	Baikhugaon (Hand Pump)	Barsan Gaon (Hand Pump)	Namalpur, Sidli (Well)	Bhirangaon (Hand Pump		
Taste	Agreeable		Agreeable	Agreeable	Agreeable	Agreeable	Agreeable	Agreeable	Agreeable		
Odour	Agreeable		Agreeable	Agreeable	Agreeable	Agreeable	Agreeable	Agreeable	Agreeable		
pH	6.5 -8.5		7.5	6.5	7.0	7.0	6.5	7.0	6.5		
Turbidity	5 max	NTU	0.61	0.48	0.56	0.71	0.61	0.51	0.95		
Total Hardness	200, Max as CaCO3	mg/L	120	46	18	20	28	68	30		
TDS	500 max	mg/L	156	128	88	109	96	152	44		
Chloride	250 max	mg/L	14.6	18.4	14.5	24.6	4.5	2.6	2.8		
Fluoride	1.0 max	mg/L	0.02	0.02	0.02	0.02	0.02	0.02	0.02		
Sulphate	200 max	mg/L	16.2	6.2	12.8	7.1	6.4	4.4	4.2		
Iron	0.3 max	mg/L	0.10	0.07	0.08	0.14	0.11	0.06	0.09		
Arsenic	0.01 max	mg/L	BDL	BDL	BDL	BDL	BDL	BDL	BDL		
Copper	0.05 max	mg/L	BDL	BDL	BDL	BDL	BDL	BDL	BDL		
Cadmium	0.003 max	mg/L	BDL	BDL	BDL	BDL	BDL	BDL	BDL		
Chromium	0.05 max	mg/L	BDL	BDL	BDL	BDL	BDL	BDL	BDL		
Zinc	5 max.	mg/L	BDL	BDL	BDL	BDL.	BDL	BDL	BDL		
Lead	0.01 max	mg/L	BDL	BDL	BDL	BDL.	BDL	BDL	BDL		
Fecal Coliform	0	cfu	0	0	0	0	0	0	0		
E. Coli	0	cfu	0	0	0	0	0	0	0		

*BDL=Below Detection Limit

0

Dr. Shaswat Barua हाँ, תועה פאסו / Dr. Shaswat Barua Quality Control באיס אליאסי אליאסי אליאסי (Senor Quality Control Officer IOCL, BGR מיווועיולם לדיינדפיל, פרטי אליער שלימליאס לפרטי Bongagaon Refney, Indan Or Corporation Limited פרא איס עורלוי (PO Dhaligaon - 783385 לארוד לידודי (אראדי Distr. Chirang (Assam) Appendix-A15



Flare system.

THANKS