

## Status as on 31.03.2022

# Subject: Status of Environmental Clearance Conditions for MS quality up-gradation and HSD quality up-gradation in Barauni Refinery

## Ref: Ministry's clearance letter no J-11011/15/2015 - IA II (I) dated 06.03.2017.

SN	Point	Status
А	Specific Conditions	
i.	M/s IOCL shall comply with standards/norms for Oil Refinery Industry notified under the Environment (Protection) Rules, 1986 vide G.S.R. 186(E) dated 18 <sup>th</sup> March, 2008.	<ul> <li>Please refer Annexure-1 for detailed status for compliance of standards/norms for Oil Refinery Industry notified under the Environment (Protection) Rules, 1986 vide G.S.R. 186(E) dated 18<sup>th</sup> March, 2008.</li> <li>Complied.</li> </ul>
ii.	Continuous on-line stack monitoring for SO <sub>2</sub> , NOx and CO of all the sacks shall be carried out.	<ul> <li>Continuous on-line stack analyzers for monitoring of SO<sub>2</sub>, NOx, CO &amp; PM have been installed and connected to CPCB server for 24 nos. of stacks.</li> <li>Complied.</li> </ul>
iii.	The process emissions {SO2, NOx, HC (Methane & Non-methane)}, VOCs and Benzene from various units shall conform to the standards prescribed under the Environment (Protection) Act, 1986. At no time, the emission levels shall go beyond the stipulated standards. In the event of failure of pollution control system(s) adopted by the unit, the unit shall be immediately put out of operation and shall not be restarted until the desired efficiency of the pollution control device has been achieved.	<ul> <li>SO<sub>2</sub>, NOx, CO &amp; PM are monitored with online SO<sub>2</sub>, NOx, CO and PM analyzers.</li> <li>Process emissions from all units are monitored once in two months except SRU (which is monitored monthly) by MoEF&amp;CC approved external agency M/s Mantec Environmental Laboratories &amp; GO Green Mechanisms Pvt Ltd Reports enclosed.</li> <li>Total SO<sub>2</sub> emissions from existing units are less than the stipulated limit of 815 kg/hr.</li> <li>Complied.</li> </ul>

iv.	Leak Detection and Repair programme shall be prepared and implemented to control HC/VOC emissions. Focus shall be given to prevent fugitive emissions for which preventive maintenance of pumps, valves, pipelines are required. Proper maintenance of mechanical seals of pumps and valves shall be given. A preventive maintenance schedule for each unit shall be prepared and adhered to. Fugitive emissions of HC from product storage tank yards etc. must be regularly monitored. Sensors for detecting HC leakage shall be provided at strategic locations. SO2 emissions after expansion from the plant shall not exceed 815 kg/hr and further efforts shall be made for reduction of SO2 load through use of low sulphur fuel. Sulphur recovery units shall be installed for control of H2S emissions. The overall sulphur recovery efficiency of Sulphur recovery unit with tail gas treating shall not be less than 99.9%.	<ul> <li>Leak detection and repair programme is already in place at Barauni Refinery and same is carried out on quarterly basis.</li> <li>Preventive maintenance schedule for each unit is in place and same is strictly adhered to.</li> <li>Monitoring of fugitive emission from tank farm area is included in Leak Detection and Repair Programme. Report enclosed.</li> <li>Hydrocarbon detectors with alarm system are installed in strategic locations in the various process units, tank farm, and other plausible locations</li> <li>Complied.</li> <li>Total SO<sub>2</sub> emission from existing units at BR is less than the stipulated limit of 815 kg/hr.</li> <li>SRU (Sulphur Recovery Unit) unit (without tail gas treating) consisting of 2 chains of capacity 40 MT/day of Sulphur production each is installed at Barauni Refinery.</li> <li>As per norms for Oil Refinery Industry notified under the Environment (Protection) Rules, 1986 vide G.S.R. 186(E) dated 18<sup>th</sup> March, 2008, existing SRU installed in the refinery should have 98.7% sulphur recovery and Barauni Refinery complies this standard.</li> <li>New SBU envisaged in uncoming project</li> </ul>
		<ul> <li>New SRU envisaged in upcoming project (capacity expansion) will be installed with overall sulphur recovery efficiency of min 99.9%.</li> <li>Complied</li> </ul>
		• Complied.
vi.	As proposed, record of sulphur balance shall be maintained at the Refinery as part of the environmental	<ul> <li>Sulphur balance record is being maintained as a part of Environmental data.</li> <li>Compliant</li> </ul>
	data on regular basis. The basic component of sulphur balance	• Complied.
	include sulphur input through feed (sulphur content in crude oil),	
	sulphur output from Refinery	

	through products, byproduct	
	(elemental sulphur), atmospheric	
	emissions etc.	
vii.	Flare gas recovery system shall be installed.	<ul> <li>Flare gas recovery system is installed and operational in the refinery.</li> </ul>
		• Complied.
viii.	Ambient air quality monitoring stations, [PM10, PM2.5. SO2, NOx, H2S, mercaptan, non-methane-HC and Benzene] shall be set up in the complex in consultation with State Pollution Control Board, based on occurrence of maximum ground level concentration and down-wind direction of wind. The monitoring network must be deiced based on modeling exercise to represent short term GLCs.	<ul> <li>Eight manual (four in Refinery, one in township and three in periphery villages) air quality monitoring stations have been set up. Ambient air quality is checked twice in a week as per revised MoEF&amp;CC standards 2009. Report enclosed.</li> <li>Three continuous online monitoring stations provided for ambient air quality monitoring covering 8 parameters viz PM 10, PM 2.5, SO2, NOx, CO, NH3, Benzene and Ozone. The stations are also directly connected online with servers at CPCB and Bihar State Pollution Control Board (BSPCB).</li> </ul>
		• Complied.
ix.	The total water requirement from artesian wells after expansion of	• Fresh water consumption for FY 2021-22 is 616 m3/hr which is within limit of 651 m3/hr.
	proposed project shall not exceed 651 m <sup>3</sup> /hr and prior permission shall be obtained from the competent authority.	<ul> <li>Barauni Refinery received NOC from CGWA for 651 m3/hr ground water withdrawal on 19.06.2018 with validity till 04.06.2020.</li> </ul>
	addiolity.	• Again, renewal of NOC received with validity till 04/06/2023.
		• Complied.
х.	As proposed, Industrial effluent generation shall not exceed 497 m <sup>3</sup> /hr after proposed expansion and treated in the integrated effluent treatment plant. The plant shall be based on Zero Liquid Discharge and as proposed RO to be installed within the plant. Treated effluent shall be	<ul> <li>Industrial effluent generation for 2021-22 is 487 m3/hr which is within the allowable limit of 497 m3/hr and is treated in the effluent treatment plant of the refinery.</li> <li>Industrial effluent generation post project shall be maintained within 497 m<sup>3</sup>/hr.</li> <li>Zero liquid discharge is being maintained at</li> </ul>
	recycled/reused within the factory premises. Domestic sewage shall be treated in sewage treatment plant	Barauni Refinery except during heavy rainfall, when excess surface run off may have to be allowed to flow into Refinery owned pit (Burrow

	(STP).	Pit) adjacent to refinery premise in the West.
		<ul> <li>Treated effluent is being reused for following purpose in the refinery:         <ul> <li>Cooling Tower makeup water</li> <li>Fire water make up</li> <li>Coke cutting water</li> <li>Make up water for Eco Ponds</li> <li>Horticulture in Eco park</li> </ul> </li> </ul>
		<ul> <li>Domestic sewage is treated in biological treatment plant of the refinery.</li> <li>Complied.</li> </ul>
xi.	Automatic mechanical Oil catchers/oil traps shall be provided at all possible locations in rain/storm water drainage system inside the factory premises.	<ul> <li>Oil catchers have been constructed at following strategic locations of the refinery: <ul> <li>West of AVU-III</li> <li>West of RFCCU</li> <li>South of DHDT</li> <li>East of Coker A</li> <li>North of Coker A</li> <li>North west corner of Stores</li> <li>Final drain going to Burrow Pit.</li> </ul> </li> <li>Oil containment booms have also been installed at 3 nos of strategic locations in the refinery.</li> <li>Oil collected/trapped by oil catcher and oil containment booms are transferred to ETP mechanically through gully suckers.</li> <li>Complied.</li> </ul>
xii.	The oily sludge shall be subjected to melting pit for oil recovery and the residue shall be bio-remediated. The sludge shall be stored in HDPE lined pit with proper leachate collection system.	<ul> <li>RCC pit for storage of Oily Sludge is in place and mechanized skid process has been deployed for better recovery of oil from oily sludge in place of melting pit. Presently M/S Viraj Clean Sea Enterprises P ltd is engaged for this job.</li> <li>Residual oily sludge is bio-remediated in confined space bioremediation reactor (CBR).</li> <li>Bottom sludge of CBR is being sent to M/s Niloy Narayan Polychem LLP, Dhanbad.</li> <li>Complied.</li> </ul>

xiii.	At least 2.5% of the total cost of the project shall be earmarked towards the Enterprise Social Commitment (ESR) based on Public Hearing issues and item wise details along with time bound action plan shall be prepared and submitted to the Ministry's Regional Office at Ranchi. Green belt should be developed in 33% of the plot area to mitigate the	<ul> <li>Detailed ESR plan attached as Annexure-2.</li> <li>Complied.</li> <li>Total plot area of the refinery: 887.83 acres.</li> </ul>
	effect of fugitive emission all around the plant in consultation with DFO as per CPCB guidelines. Thick green belt around factory premises should be ensured.	<ul> <li>Green belt area in Refinery: 43.8 acres.</li> <li>Green belt area in Refinery Township: 82.19 acres.</li> <li>Total green belt area: 125.99 acres.</li> <li>Total 1,36,208 nos. Trees planted during period from 1995 to 2021-22.</li> <li>Total 13,100 nos. Trees planted in year 2021-22.</li> <li>Since, there is no further land available for tree plantation in Refinery and township hence, an agreement has been done with Forest department on 21.10.2021 for 1,65,000 nos. trees plantation in 180 Hectare land. Application has been submitted to MoEF&amp;CC dated 26.10.2021 for amendment in EC for the same. EAC meeting for approval is awaited.</li> <li>Being complied</li> </ul>
В	General Conditions	
i.	The project authorities must strictly adhere to the stipulations made by the State Pollution Control Board (SPCB), State Government and any other statutory authority.	<ul> <li>Stipulations made by the State Pollution Control Board (SPCB), State Government and any other statutory authority are being followed.</li> <li>Complied.</li> </ul>
ii.	No further expansion or modifications in the plant shall be carried out without prior approval of the Ministry of Environment and Forests. In case of deviations or	<ul> <li>Prior approval of ministry would be taken before carrying out any expansion or modification of the plant if required.</li> <li>Complied.</li> </ul>

	alterations in the project proposal from those submitted to this Ministry	
	for clearance, a fresh reference shall	
	be made to the Ministry to assess the adequacy of conditions imposed and	
	to add additional environmental	
	protection measures required, if any.	
iii.	The locations of ambient air quality monitoring stations shall be decided in consultation with the State Pollution Control Board (SPCB) and it shall be ensured that at least one stations is installed in the upwind and downwind direction as well as where maximum ground level concentrations are anticipated.	<ul> <li>Eight manual (four in Refinery, one in township and three in periphery villages) air quality monitoring stations have been set up. Ambient air quality is checked twice in a week as per revised MoEF&amp;CC standards 2009. Report enclosed.</li> </ul>
		<ul> <li>Three continuous online monitoring stations provided for ambient air quality monitoring covering 8 parameters viz PM 10, PM 2.5, SO2, NOx, CO, NH3, Benzene and Ozone. The stations are also directly connected online with servers at CPCB and Bihar State Pollution Control Board (BSPCB).</li> </ul>
		• Complied.
iv.	The National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16th November, 2009 shall be followed.	• Ambient air quality is checked twice in a week in eight manual ambient air quality monitoring stations as per the National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16th November, 2009.
		• Complied.
v.	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including	• The ambient noise levels from existing facilities conform to the standards prescribed under standards prescribed under Environment (Protection) Act, 1986 Rules.
	acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under Environment (Protection) Act, 1986 Rules viz. 75 dBA (day time) and 70 dBA (night	• For personnel working in the proximity of high noise generating equipments, appropriate PPEs are used, and exposure is controlled through job rotation, education and awareness.
		<ul> <li>Adequate noise control measures also taken in new facilities in the project.</li> </ul>
1	time).	• Noise monitoring is done quarterly by external

		agency. Report enclosed.
		• Complied.
vi.	The company shall harvest rainwater from the roof tops of the buildings and storm water drains to recharge the ground water and use the same water for the process activities of the project to conserve fresh water.	<ul> <li>Rain water harvesting has been implemented at 21 buildings of Barauni Refinery and township in which water collected from roof top of various buildings is recharged to ground water. Additionally, whole surface run-off of township is also diverted to 3 nos. of recharge pits.</li> </ul>
		• Storm water drain of the refinery has been routed to ETP and storm water is being reused in refinery operation after treatment along with ETP water except during heavy rainfall, when excess surface run off may have to be allowed to flow into Refinery owned pit (Burrow Pit) adjacent to refinery premise in the West.
		• Complied.
vii.	Training shall be imparted to all employees on Safety and health	<ul> <li>Training is continuously imparted to all employees on chemical handling.</li> </ul>
	aspects of chemical handling. Pre- employment and routine periodical medical examinations for all employees shall be undertaken on regular basis. Training to all employees on handling of chemical shall be imparted.	<ul> <li>Pre – employment medical examination of all employees are carried out before joining the organization.</li> </ul>
		<ul> <li>Routine periodical medical examination as per statutory requirement is carried out on regular basis.</li> </ul>
		• Complied.
viii.	all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations	<ul> <li>Presently Environmental Monitoring of all required parameters in Refinery is carried out periodically. The existing practice shall be extended for the proposed project as per EIA/EMP report.</li> </ul>
	made in the EIA/EMP in respect of environmental management, risk mitigation measures and public hearing relating to the project shall be implemented.	<ul> <li>Recommendations of Quantitative Risk Analysis are being implemented along with project execution.</li> </ul>
ix.	The company shall undertake all relevant measures for improving the socio economic conditions of the surrounding area. CSR activities shall	<ul> <li>Being done based on the drawn up schedule as part of CSR. CSR plan is finalized in consultation with mukhiyas of surrounding villages.</li> <li>Complied</li> </ul>

	be undertaken by involving local villages and administration.	
х.	The company shall undertake eco- developmental measures including community welfare measures in the project area for the overall improvement of the environment.	<ul> <li>Being done based on the drawn up schedule as part of CSR.</li> <li>Complied</li> </ul>
xi.	A separate Environmental Management Cell equipped with full fledged laboratory facilities shall be set up to carry out the Environmental Management and Monitoring functions.	<ul> <li>BR has a full-fledged environment protection cell and a well equipped dedicated pollution control laboratory established back in 1975.</li> <li>Complied</li> </ul>
xii.	The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds to earmark for environment management/pollution control measures shall not be diverted for any other purpose.	<ul> <li>In addition to one time investment in facilities for combating pollution, separate funds are allocated for specific activities such as environment monitoring, operation and maintenance of effluent treatment plant, oil recovery from oily sludge through mechanized skid process and studies related to environment etc.</li> <li>Being complied.</li> </ul>
xiii.	A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, ZilaParisad / Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.	<ul> <li>The instant project being environment project was exempted from public hearing. Further, no suggestions were received from Panchayat, Zila Parisad / Municipal Corporation, Urban local Body and the local NGO while processing the proposal. Nevertheless, copy of clearance has been sent to District Magistrate, Begusarai and Municipal Commissioner, Begusarai Nagar Nigam vide letter dated 22.02.2020. Attached as Annexure-3.</li> <li>Complied</li> </ul>
xiv.	The project proponent shall also	• A six monthly compliance report and the
	submit six monthly reports on the status of compliance of the	monitored data are submitted regularly.
	stipulated Environmental Clearance	• EC Compliance status of various projects is

	conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status reports shall be posted on the website of the	<ul> <li>being hosted on <u>https://www.iocl.com/Talktous/SNotices.aspx</u>.</li> <li>Alternatively, one can reach IOCL home page at <u>https://www.iocl.com</u> and thereafter selecting "We're Listening" tab followed by opening "Statutory Notices".</li> <li>Complied</li> </ul>
	company.	
xv.	The environmental statement for each financial year ending 31 <sup>st</sup> March in Form-V as its mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&CC by e-mail.	<ul> <li>Environment Statement for each financial year is submitted to Bihar State Pollution Control Board. Same is sent to Regional Office of MoEF&amp;CC.</li> <li>Complied</li> </ul>
xvi.	The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry at <u>http://moef.nic.in</u> . This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.	<ul> <li>The information regarding accord of Environment clearance for the subject project has been advertised in two local newspapers. Copy enclosed as Annexure-4.</li> <li>Complied.</li> </ul>

xvii.	The project authorities shall inform	• The date of final approval of the project is
	the Regional Office as well as the	13.02.2015 and date of commencement is
	Ministry, the date of financial closure	March 2017.
	and final approval of the project by	• Complied.
	the concerned authorities and the	• complied.
	date of start of the project.	

<u>Note</u>- Ambient air monitoring, stack monitoring and noise monitoring reports are attached separately

#### Annexure-1

## Status and Action Plan for Compliance of Revised Emission and Effluent Standards 2008 at Barauni Refinery

### Schedule -I: Petroleum Oil Refinery

## A. Effluent Discharge

SN	Standard	BR status and action plan
1	Treated Effluent Quality	No effluent is discharged outside refinery. Treated effluent is totally reused and its quality is maintained as per MINAS. Reports attached separately. Complied
D F .		

#### **B.** Emissions

SN	Standard	BR status and action plan	
2	H <sub>2</sub> S in Fuel Gas	H <sub>2</sub> S in Fuel Gas is within limits as required under revised standards. <b>Complied</b>	
3	SO <sub>2</sub> Emissions	These parameters are monitored through online stack analyzers. These analyzers are directly	
4	NO <sub>x</sub> Emissions	connected to CPCB and BSPCB servers. Emissions are under within limit. Reports attached	
5	CO Emissions	separately. Complied	
6	Particulate Matter (PM) Emissions	COMPLIED.	
7	Nickel and Vanadium (Ni+V)	COMPLIED.	

	Emissions	
8	Sulphur Content in Liquid Fuel	COMPLIED.
9	Continuous Monitoring System for SO <sub>2</sub> & NO <sub>x</sub> emissions	Continuous monitoring is done trough online analyzers. These analyzers are directly connected to CPCB and BSPCB servers. <b>Complied</b>
10	Opacity of Flue Gas ex FCCU Regenerators	RFCCU was commissioned at Barauni Refinery along with flue gas scrubbing technology supplied by M/s Belco, USA. In the Belco unit, the flue gas is scrubbed with water & diluted caustic solution (<0.5 % concentration by wt.) to remove SOx and particulate matter. PM level in flue gas is less than 30 mg/Nm3. High volume of condensed water vapor generated during water scrubbing of flue gas escapes through the BELCO stack as whitish plume. Opacity meter under such condition is not considered relevant as it will not be effective due to high moisture content in flue gas. Further, PM analyzers have been installed in RFCCU stack through which particulate matter ex- RFCCU stack is monitored, which is closely akin to monitoring of opacity in flue gas. Therefore opacity meter installation at RFCCU is not planned. <b>Complied.</b>
11	Sulphur Recovery from SRU	SRU at Barauni refinery meets the revised standard. COMPLIED.
12	H <sub>2</sub> S emissions from SRU	SRU at Barauni refinery meets the revised standard. COMPLIED.

## C. Fugitive Emission

SN	Standard	BR status and action plan

13	Storage tanks with capacity between 4 to 75 m3 and TVP of more than 10 kpa	Not Applicable.
14	Storage tanks with capacity between 75 to 500 m3 and TVP of 10 to 76 kpa	Not Applicable.
15	Storage tanks with capacity of more than 500 m3 and TVP of 10 to 76 kpa	Storage tanks of Crude, MS & SRN have TVP of 10 to 76 kpa. All such tanks are IFRT or EFRT. <b>COMPLIED.</b>
16	Storage tanks with capacity of more than 500 m3 and TVP of more than 76 kpa	Not Applicable
17	Provision of secondary seals in floating roof tanks	All such tanks at Barauni Refinery are equipped with double seal. COMPLIED.

19	Equipments leak and LDAR programme	COMPLIED.
18	Emission control in Rail Tank Wagon/ Road Tank Truck loading for Gasoline and naphtha for VOC reduction	Barauni Refinery complies most of the revised standards for petroleum refineries as notified in Gazette of India on 18th March'08 except vapor recovery system in tank wagon/tank truck. For VOC reduction of 99.5% and emission control to 5 gm/m3 in case of Gasoline and Naphtha loading, VOC recovery system at Loading Gantry would be required. Existing gantry at Barauni refinery does not have adequate space for laying a bigger dia header all along the gantry and other equipments for vapour recovery system. It will also require the shutdown of product loading gantry for 3-4 months to install this facility. Outage of gantry for such a long period cannot be allowable in view of the chances of market dry out of the major petroleum products.

## D. Emission Standards for VOC from Wastewater Collection and Treatment

			reatment ssioned.	system	as	а	part	of	ETP	modernization	project	has	been	installed	and
20	VOC Collection & Treatment System	COMP	LIED.												

## Scehdule -VI, Part C: Petroluem Oil Refinery

SN	Standard	BR status and action plan
21	Quantum limit for discharge of total effluent	No effluent is discharged outside refinery. Treated effluent is totally reused.
22	Limit of quantity of effluent discharged	

### Annexure - 2

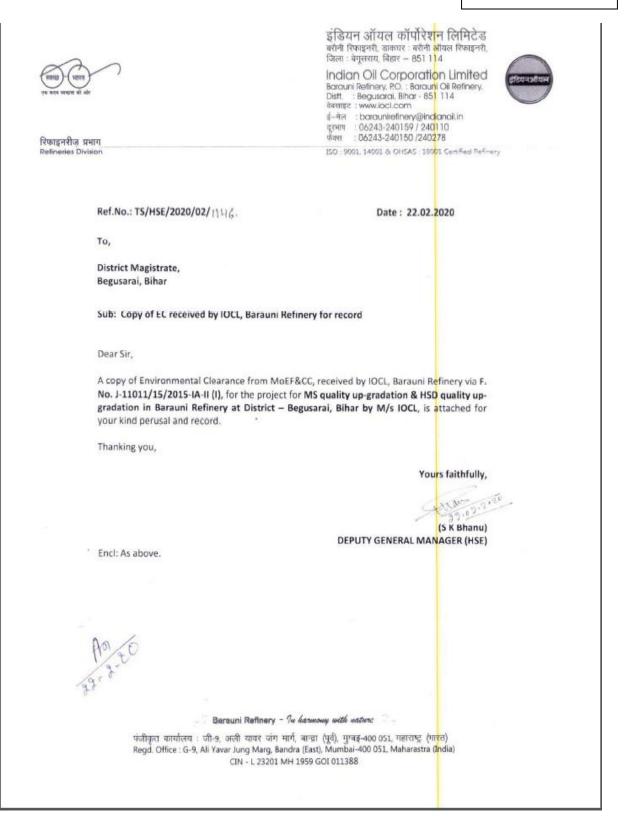
Details of CER Expenditure (FY 2021-22) is as mentioned below,

	Barauni Refinery : SUMMARY OF CER POJ				
Sr	Name of Project	Approved Amount (Rs in lacs )	Expenditure Amount (Rs in lacs )		
1	Construction of Boundary Wall, Internal Road and provision of street lights in the Burrow Pit area of Barauni Refinery	1232	595.00		
2	Construction of 04(Four) Nos of classrooms in Middle School Govindpur located in the vicinity of Refinery	65	63.00		
3	Manure Management Project with Sudha Dairy in Technical Support by National Dairy Development Board (NDDB), Anand	113	84.00		
4	Construction of 6-Bed Burn Ward in the Sadar Hospital Begusarai	386	77.52		
5	Provision of Medical Grade Oxygen Cylinders with flow meter and disosable masks & pulse oxymeters for providing treatments to COVID patients by Begusarai District Administration	10.00	10.00		
6	Establishment of 01(One) Nos of PSA based Oxygen Generation Unit of capacity 450 M3/Hour with refilling capacity at Barauni Refinery under Corporate Environmental Responsibility	991	821.00		
7	Establishment of PSA based medical-grade Oxygen Generation Plant at Govt Hospital, Teghra for COVID treatment facilities under CER Initiative of Barauni Refinery	143	84.00		
8	Setting up of 50-Bed Pediatric Care Unit at Sadar Hospital Begusarai and Hospital	752	33.00		
	Total Expenditure till date	3692.00	1767.52		

## **Annexure-2.1** Following is the details of the CSR activities for the year FY2021-22

Barauni Refinery : SUMMARY OF CSR POJECTS (FY 2021-22)							
Sr	Name of Project	Expenditure Amount (Rs)					
1	Scholarship scheme of 'Barauni Refinery Dinkar Uchch Shiksha Sahayata Yojana' under CSR scheme of Barauni Refinery for the FY 2021-22	1,600,000.00					
2	Scholarship scheme of 'Barauni Refinery Shri Krishan Singh Chatravratti Yojana' under CSR scheme of Barauni Refinery for the FY 2021-22	3,800,000.00					
3	Gyanodaya Scholarship Scheme for 2021-22	5,190,000.00					
4	Provision of Soap & Masks in nearby areas of Barauni Refinery for COVID prevention.	2,325,600.00					
5	Setting up of Smart Class in Ramdiri Ramnagar School located in nearby area of BR	918,479.93					
	Total Expenditure for FY 2021-22	13,834,079.93					

### Annexure-3



इंडियन ऑयल कॉर्पोरेशन लिमिटेड बरौनी रिफाइनरी, डाकघर : बरौनी ऑयल रिफाइनरी, जिला : बेगूसराय, बिहार – 851 114 Indian Oil Corporation Limited Barauni Refinery, PO. : Barauni Oil Refinery, Dist. : Begusarai, Bihar - 851 114 वेबसाइट : www.locl.com ई-मोल : barounitefinery@indianoil.in दूरमाथ : 06243-240159 / 240110 फेक्स : 06243-240150 /240278 रिफाइनरीज प्रभाग 150 : 9001, 14001 & OH545 : 18001 Certified Refinery **Refineries** Division Ref.No.: TS/HSE/2020/02/1145 Date : 22.02.2020 To, Municipal Commisioner, Begusarai Nagar Nigam Begusarai, Bihar Sub: Copy of EC received by IOCL, Barauni Refinery for record Dear Sir, A copy of Environmental Clearance from MoEF&CC, received by IOCL, Barauni Refinery via F. No. J-11011/15/2015-IA-II (I), for the project for MS quality up-gradation & HSD quality upgradation in Barauni Refinery at District - Begusarai, Bihar by M/s IOCL, is attached for your kind perusal and record. Thanking you, Yours faithfully, (SV P) 92.02.0020 T (S K Bhanu) DEPUTY GENERAL MANAGER (HSE) Encl: As above. 1 Barauni Refinery - In harmony with nature पंजीकृत कार्यालय : जी-9, अली यावर जंग मार्ग, बान्द्रा (पूर्व), मुम्बइ-400 051, महाराष्ट्र (भारत) Regd. Office : G-9, Ali Yavar Jung Marg, Bandra (East), Mumbai-400 051, Maharastra (India) CIN - L 23201 MH 1959 GOI 011388

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## Copy of advertisement regarding receipt of Environment Clearance in two local newspapers

NI HINDUSTAN TIMES, PATNA 01 WEDNESDAY, MAY 17, 2017

## **Triple talaq a matter of** faith for 1,400 yrs: Sibal **ain court** Likens divorce law to belief about Ram's birthplace

#### Bhadra Sinha

NEW DELH: The All India Muslim Personal Law Board (AIMPLB) on Tuesday defended triple talaq in the Supreme Court, saying it was being practised for 1,400 years and was a matter of faith just like Ram Lalla's birthplace. The board brought up the long

The board brought up the long-pending dispute over building a temple to Lord Ram in Ayodhya, which Hindus believe is his birth lace, before a five-judge consti-

ution bench which is hearing petitions demanding scrapping of functhe controversial divorce prac-

efundate r tradice. whici Several Muslim women have warp told the court the custom was one bacandaganis gender justice. "Triple talaq is not a question "Triple talaq is not a question onscitute and good conscience but

trong of equity and good conscience but orm of faith. Can't bring constitu-our tional morality into it." board's lawyer and senior Congress leader Kapil Sibal said. He also said while Hindu laws

protected all customs "in Muslim law they say customs violate Con-

ras

In a Hindu majority state, Mus lims. lims, who were a minority, should be protected.

Several Muslim women have told the court the custom was biased and against gender justice. The Centre backs the petitioners. saying the practice was uncon tutional and against equality s un consti-

rom page of



= Kapil Sibal

Sharia was personal law and not subject to fundamental rights, Sibal said about the Islamic legal and moral code. "Triple talaq is there since 637.

Who are we to say that this is un-Islamic. Muslims are practic-ing it for last 1,400 years. It is a matter of faith. Hence, there was no question of constitutional morality and equity," Sibal said "If I have faith that Lord Ram

was born at Ayodhya, then it's a matter of faith and there is no question of constitutional morality. Sibal told the multi-faith bench

led by Chief Justice JS Khehar that the source of triple talaq could befound in Hadith and that it came into being after the time of Prophet Muhammad

The Centre told the court, which is holding day to day hear-ing in the case, on Monday it would bring a matrimony law for Muslims to fill a legal vacuum should it strike down triple talaq

SHARIA WAS PERSONAL LAW AND NOT SUBJECT TO FUNDAMENTAL **RIGHTS, SIBAL SAID** ABOUT THE ISLAMIC EGAL AND MORAL CODE

#### Triple talaq is the lone contro versial way Sunni Muslim men in India can get a divorce. It allows a man to end a marriage by utter ing the word talaq thrice in quick succession.

Attorney general Mukul Rohatgi said it wasn't the court's job to interpret the Quran and it should consider the constitu-tional validity of triple talaq and not restrict itself to examining whether the custom was funda mental to practicing the faith.

If the government brings in a new law it could mean the start of a process to overhaul Muslim personal laws in India that are now guided by a 1937 Sharia code. India has separate sets of per-sonal laws for each religion governing marriage, divorce, succes sion, adoption and maintenance.

sion, adoption and maintenance. The country's top law officer disagreed with the court that the government should first address whether triple talaq was "essen-tial to religion or not", saying the it was not an ecclesiastical court. With agency inputs)

#### FIR: Victim kin allege death in custody, block NH 30 down

#### Mukesh K Mishra

PATNA: Irate over alleged custo dial death of a labourer, his fam-ily members blocked National Highway (NH) 30 near the bypass and disrupted movement bypass and disrupted movement of traffic for many hours on Tuesday. They also damaged windowpanes of several vehicles and raised slogans against the police, demanding immediate arrest of the cops involved in his killing. The deceased, Chote Lal Bind,

30, had died during treatment at Patna Medical College Hospital (PMCH) on Monday. However, his family alleged that Bind was

his tamify a leged that bind was killed in police custody. Bind was arrested from Begampur area under Bypass police station on charge of con-suming liquor on May 11.

Laxmania Devi, wife of Bind alleged that her husband was murdered in police custody There were no injury marks on his body when he was arrested by the Bypass police on May 11 But, when we saw his body on Monday, it wore injury marks on

#### frompageon

#### Housing

tary, cabinet secretariat, Brijesh Mehrotra said there was a short-age of about 1.87 crore houses for economically weaker sections in the country.

Under the policy, state agencies engaged in construction of houses and development of plots,



his face, which proved that he was tortured and killed in police custody during interrogation,"she said. The road blockade was lifted

after senior police officers reached there and assured to take action against the guilty policemen. Station house officer (SHO ).

Bypass police station, Rajendra Prasad said the cause of the death would be known only after getting the postmortem report. The SHO, however, said, Bind

died in course of treatment at the PMCH on Monday.

land and more.

Of the

#### including BSHB, urban local bodies and planning authori-ties, would have to allocate 50% of the plots and houses for EWS and LIG sections in all projects involving 4000 square metres of

allocate 15 plots and he their project square meti and LIG see



rest for LI Mehrotra. "As per t vate develop

#### I-T raids

Vadav is the deputy chief minis ter of Bihar. Union minister Ravi Shankar

Prasad had alleged that these transactions were a case of 'quid b quo' as they dated to the period when Lalu Prasad was the railway minister, and dared Bihar chief minister Nitish

Kumar to take action against him.He had claimed one such landdeal involving Lalu and his mily members was in Bijwasan in Delhi

g sharply, the B

#### Nitish

setback to the powerful regional satrap who was disqualified from Parliament and banned from conwhen he broke his silence over the alleged acquisition of assets worth Rs 1,000 crore by RJD chief Lalu Prasad and his family, testing elections after he was con victed of corruption in 2013 in one of the biggest scams in Bihar. However, shortly after Lalu's through shell companies at

tweet, RJD spokesperson Manoj Jha appeared to have launched a throwaway prices. The matter related to the comdamage control exercise, saving pany affairs department and the Centre was competent to initiate damage control exercise, saying the reference to "new alliance partners" was an allusion to how the BJP had picked up the income-tax department and CBI as its partners to harass political action, if there was documentary evidence to warrant an inquiry he had said in the presence of Prasad's son and deputy CM Tejashwi Prasad Yadav after the conclusion of his weekly Lok

, I-T and CBI have now

## The six ix districts are Vais-hali, Muzaffarpur, Sitamarhi, Sheohar, East Champaran and

West Champaran. Jauhar said the company ha almost completed its task. "Wor on only six roads remains to l completed. Under the prevailin law and order condition, it will h difficult for us to continue ou work," he said.Meanwhile, a NHPC official said the two engineers had some dispute with a

against the work done.

maintenance for five years

