

Schedules

SCHEDULE "A" - SHARE CAPITAL

(Rs. in Crore)

	March-10	March-09
Authorised:		
2,50,00,00,000 Equity Shares of Rs.10 each	2,500.00	2,500.00
Issued, Subscribed and Paid up:		
2,42,79,52,482 (2009: 1,19,23,74,306) Equity Shares of Rs.10 each	2,427.95	1,192.37
TOTAL	2,427.95	1,192.37
Above includes, shares allotted as fully paid without payment being received in cash:		
a) Pursuant to the Petroleum Companies Amalgamation Order, 1964 : 3,76,49,700 Shares of Rs. 10 each		
b) Pursuant to Gujarat Refinery Project Undertaking (Transfer) (Amendment) Order 1965 : 1,00,00,000 Shares of Rs. 10 each		
c) 2,43,62,106 no. of Equity Shares of Rs. 10 each issued in June 2007 as fully paid up to the shareholders of erstwhile IBP Co. Ltd. as per the Scheme of amalgamation.		
d) 2,16,01,935 no. of Equity Shares of Rs. 10 each issued in May 2009 as fully paid up to the shareholders of erstwhile BRPL as per the Scheme of amalgamation.		
e) Shares allotted as fully paid up Bonus Shares by Capitalisation of General Reserve/ Securities Premium: 2,28,02,71,241 shares of Rs. 10 each (This includes 1,21,39,76,241 shares of Rs. 10 each allotted in the ratio of 1:1 during the year).		

SCHEDULE "A-1" - SHARE CAPITAL SUSPENSE ACCOUNT

(Rs. in Crore)

	March-10	March-09
Share Capital Suspense Account-BRPL	21.60	21.60
Less: Transferred during the year to Share Capital on allotment of 216,01,935 Equity shares of Rs. 10 each issued as fully paid up to the shareholders of erstwhile BRPL as per the Scheme of amalgamation	21.60	0.00
TOTAL	0.00	21.60

SCHEDULE "B" - RESERVES AND SURPLUS

(Rs. in Crore)

	March-10	March-09
Capital Reserve:		
As per last Account	183.08	4.86
Add: Transferred on amalgamation of BRPL	0.00	178.22
	183.08	183.08
Securities Premium Account:		
As per last Account	264.51	264.51
Less : Utilised for Issue of Bonus Shares	264.51	0.00
	0.00	264.51
General Reserve:		
As per last Account	35,362.33	33,202.87
Add: Transferred on amalgamation of BRPL	0.00	952.38
Less: Adjustment in Opening Balance due to AS-11 (net of tax)	0.00	127.72
Less: Utilised for Issue of Bonus Shares	949.47	0.00
Add: Transferred from Profit and Loss Account	12,131.36	1,334.80
	46,544.22	35,362.33
Insurance Reserve:		
As per last Account	80.00	70.00
Less: Recoupment of uninsured fire loss	21.80	0.00
Add: Transferred from Profit and Loss Account	20.00	10.00
	78.20	80.00
Export Profit Reserve:		
As per last Account	59.41	59.41



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(Rs. in Crore)

	March-10	March-09
Capital Grants:		
As per last Account	16.03	12.91
Add: Received / (written Back) during the year	0.65	4.07
Less: Amortised during the year	1.20	0.95
	15.48	16.03
Bond Redemption Reserve Account:		
As per last Account	1,513.01	973.48
Add: Provision during the year (Refer Note 6 of Schedule 'R')	0.00	571.13
Less: Write-back of provision on redemption of bonds	269.10	31.60
	1,243.91	1,513.01
Profit and Loss Account:		
As per Annexed Account	0.00	5,305.08
Devaluation Exchange Difference Reserve:		
As per last Account	0.76	0.76
Less: Exchange variation on revaluation	0.08	0.00
	0.68	0.76
TOTAL	48,124.98	42,784.21

SCHEDULE "C" - SECURED LOANS

(Rs. in Crore)

	Note	March-10	March-09
Bonds:			
Non-Convertible Redeemable Bonds - Series - V	A	221.20	252.80
Non-Convertible Redeemable Bonds - Series - VI	B	1,000.00	1,000.00
Non-Convertible Redeemable Bonds - Series - VII B	C	500.00	500.00
Non-Convertible Redeemable Bonds - Series - VIII A	D	430.00	430.00
Non-Convertible Redeemable Bonds - Series - VIII B	E	1,070.00	1,070.00
Non-Convertible Redeemable Bonds - Series - IX	F	1,600.00	1,600.00
Non-Convertible Redeemable Bonds - Series - X	G	2,000.00	0.00
		6,821.20	4,852.80
Loans and Advances from Banks:			
Working Capital Demand Loan	H	4,750.00	6,750.00
Interest accrued and due on above		6.25	28.39
		4,756.25	6,778.39
Foreign Currency Loans		0.00	83.94
US \$ Nil (2009: US \$ 16.55 Million)		4,756.25	6,862.33
Loans and Advances from Others:			
Loan through Collateralized Borrowings and Lending Obligation (CBLO) of Clearing Corporation of India Ltd (CCIL)	I	2,000.00	2,200.00
Oil Industry Development Board (OIDB)	J	4,715.00	3,650.00
TOTAL		18,292.45	17,565.13
Amount repayable within one year		7,732.25	9,368.93

Notes:

- A. 158 Bonds of face value of Rs.2,60,00,000/- each allotted on 18th July, 2001 are redeemable in 13 equal installments from the end of the 3rd year upto the end of 15th year from the date of allotment. Accordingly, 6th installment (STRPP F) was paid in July 2009. The Bonds carry a coupon rate of 10.25% p.a. payable annually on 30th September. These are secured by way of registered mortgage over the Company's premises no. 301 situated in Bandra Anita Premises Co-op. Housing Society Ltd. at Bandra, Mumbai together with 5 shares of Bandra Anita Premises Co-op. Housing Society Ltd. These bonds are also secured by way of charge on immovable properties at Panipat Refinery in the state of Haryana ranking pari passu with Bonds series VI, VIII A, VIII B & IX holders.

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SCHEDULE "C" - SECURED LOANS (Contd.)

- B. 10,000 Bonds of face value of Rs.10,00,000/- each allotted on 10th June, 2005, are redeemable at par on 10th June 2012. The bonds also carry a put / call option at the end of 5 years from the date of allotment i.e. 10th June 2010, on exercise of which the bonds are redeemable at par. The Bonds carry a coupon rate of 7.15% p.a. payable annually on 30th June. These are secured by way of registered mortgage over Company's premises No. 1343 situated at MIG Adarsh Nagar Co-op. Housing Society Ltd. at Worli, Mumbai together with 5 shares issued by MIG Adarsh Nagar Co-op. Housing Society Ltd. These Bonds are also secured by way of charge on immovable properties of the company at Panipat Refinery in the state of Haryana ranking pari passu with Bonds series V, VIII A, VIII B & IX holders.
- C. 5,000 Bonds of face value of Rs.10,00,000/- each, allotted on 15th September 2005, are redeemable at par on 15th September 2015. The Bonds carry a coupon rate of 7.40% p.a. payable annually on 15th September. These are secured by way of registered mortgage over the immovable properties of the Company at Gujarat Refinery situated at Vadodara in the state of Gujarat.
- D. 4,300 Bonds of face value of Rs. 10,00,000/- each, allotted on 10th September 2008, are redeemable at par on 10th September 2011. The bonds carry a coupon rate of 11.15 % p.a. payable annually on 15th September. These are secured by way of registered mortgage over the immovable properties of the Company i.e. Flat no. 3/62 Nanik Niwas of Shyam Co-op. Housing Society Ltd. situated at Bhulabhai Desai Road at Mumbai, together with 5 shares of the said society and immovable properties of the company at Panipat Refinery situated at Panipat in the state of Haryana, ranking pari passu with Bonds series V, VI, VIII B & IX holders.
- E. 10,700 Bonds of face value of Rs. 10,00,000/- each, allotted on 10th September 2008, are redeemable at par on 10th September 2018. The bonds carry a coupon rate of 11.00 % p.a. payable annually on 15th September. These are secured by way of registered mortgage over the immovable properties of the Company i.e. Flat no. 3/62 Nanik Niwas of Shyam Co-op. Housing Society Ltd. situated at Bhulabhai Desai Road at Mumbai, together with 5 shares of the said society and immovable properties of the company at Panipat Refinery situated at Panipat in the state of Haryana ranking pari passu with Bonds series V, VI, VIII A & IX holders.
- F. 16,000 Bonds of face value of Rs. 10,00,000/- each, allotted on 11th December 2008, are redeemable at par on 11th December 2016. The bonds carry a coupon rate of 10.70 % p.a. payable annually on 30th June each year. These are secured by way of registered mortgage over the immovable properties of the Company i.e. Flat no. 3/62 Nanik Niwas of Shyam Co-op. Housing Society Ltd. situated at Bhulabhai Desai Road at Mumbai, together with 5 shares of the said society and immovable properties of the company at Panipat Refinery situated at Panipat in the state of Haryana ranking pari passu with Bonds series V, VI, VIII A & VIII B holders.
- G. 20,000 Bonds of face value of Rs. 10,00,000/- each, allotted on 24th July 2009, are redeemable at par on 24th July 2012. The bonds carry a coupon rate of 7.00 % p.a. payable annually on 30th June each year. These are secured by way of registered mortgage over the immovable properties of the Company i.e. Flat no. 34, Makani Manor Co-op. Housing Society Ltd. situated at Peddar Road, at Mumbai, together with 10 shares of the said society and immovable properties of the company at Mathura Refinery situated at Mathura in the state of Uttar Pradesh.
- H. Against hypothecation by way of first pari passu charge on Raw Materials, Stock-in Trade, Sundry Debtors, Outstanding monies, Receivables, Claims, Contracts, Engagements, etc.
- I. Against pledging of Oil Marketing Companies Government of India Special Bonds amounting to Rs. 3105.03 crore with CCIL and Bank Guarantees amounting to Rs. 1550 crore in favour of CCIL.
- J. Security Details for OIBD Loans:
- Rs. 217 Crore - First Charge on the Facilities of Motor Spirit Quality Improvement Project at Barauni Refinery in Bihar.
 - Rs.807 Crore - First charge on facilities for improvement of Diesel quality and Distillate yield (Hydrocracker) and expanded capacity of Haldia Refinery (from 6 MMTPA to 7.5 MMTPA) which includes Once through Hydrocracking Unit (OHCU), Hydrogen Unit, Sulphur Recovery Unit, revamped Crude Distillation Unit and related utilities & off-site facilities pertaining to Haldia Refinery in the state of West Bengal.
 - Rs. 2213.50 Crore - Second pari-passu charge on facilities for Naphtha Cracker with associated units viz. hydrogenation, butadiene extraction, benzene extraction, etc & downstream polymer units like swing unit (LLDPE / HDPE), dedicated HDPE unit, Polypropylene unit and MEG unit and units like CDU/VDU, OHCU, DCU, DHDT relating to expansion of Panipat Refinery from 12MMTPA to 15 MMTPA in the state of Haryana.
 - Rs.1350.50 Crore - Residue upgradation & MS-HSD Quality improvement-Second pari-passu charge on facilities for Residue upgradation & MS-HSD Quality improvement including units like VGO-HDT, ATF-Merox FCC-Merox, LPG-Merox, ISOM, Coker, DHDT, HGU (PDS) and SRU in respect of Gujarat Refinery in the state of Gujarat.
 - Rs.127 Crore - First Charge on the Facilities of Motor Spirit Quality Improvement Project which includes installation of light Naptha isomerisation along with Benzene Saturation Unit and other Units like Feed Preparation Unit, Reaction Section etc and Diesel Hydro Treatment project at Bongaigaon Refinery, Dhaligaon, Assam.



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SCHEDULE "D" - UNSECURED LOANS

(Rs. in Crore)

	March-10	March-09
Public Deposits:	0.00	0.35
Short Term Loans and Advances:		
From Banks & Financial Institutions:		
Foreign Currency Loans	9405.93	5762.48
US \$ 2095 Million (2009: US \$ 1136 Million)		
Interest accrued and due on above	1.09	0.00
	<u>9407.02</u>	<u>5762.48</u>
Rupee Loans	6578.00	12048.00
Interest accrued and due on above	0.36	0.00
	<u>6578.36</u>	<u>12048.00</u>
From Others :		
Redeemable (NC) Debentures / Commercial Papers	3375.00	950.00
Inter Corporate Deposits	0.00	1390.50
Interest accrued and due on above	0.00	6.34
	<u>0.00</u>	<u>1396.84</u>
	19360.38	20157.32
Other Loans and Advances:		
From Banks/Financial Institutions:		
Foreign Currency Loans	1487.19	2723.16
US \$ 331 Million (2009: US \$ 536.90 Million)		
Senior Notes (Bank of America)	1347.00	1521.60
US \$ 300 Million (2009: US \$ 300 Million)		
Rupee Loans	500.00	500.00
From Others:		
Foreign Currency Bonds	2245.00	0.00
US \$ 500 Million (2009: US \$ Nil)		
Rupee Loans	1334.23	2504.50
		<u>2504.50</u>
	6913.42	7249.26
TOTAL	26273.80	27406.93
Amount repayable within one year	20488.50	22371.14

SCHEDULE "D-1" - FOREIGN CURRENCY MONETARY ITEM TRANSLATION DIFFERENCE ACCOUNT

(Rs. in Crore)

	Note	March-10	March-09
Foreign Currency Monetary Item Translation Difference Account	A		
As per last Account		5.08	0.00
Transferred from General Reserve (for AS 11 impact)		0.00	0.45
Add: Foreign Currency Exchange gain / (loss) on Longterm monetary items		(5.28)	(177.62)
Less: Amortised during the year		(0.10)	(182.25)
TOTAL		(0.10)	5.08

Note:

A This is as per the option stated in Paragraph 46 of amended 'Accounting Standard 11 - The Effect of Changes in Foreign Exchange Rates' notified under Companies (Accounting Standard) Rules, 2006 dated March 31, 2009 by the Central Government.

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SCHEDULE "E" - FIXED ASSETS

	Note	AT COST				DEPRECIATION		
		Gross Block as at 1.04.09	Additions during the year (Refer Note B)	Transfers from Construction Work-in-Progress	Disposals/ Deductions/ Transfers/ Reclassifications	Gross Block as at 31.03.10 (Refer Note C)	Depreciation & Amortisation upto 1.04.09	Depreciation and Amortisation during the year (Refer Note D & G)
Land - Freehold		946.96	10.78	0.00	(12.30)	945.44	0.00	0.00
- Leasehold	A	416.44	16.13	0.00	1.42	433.99	69.97	9.39
Buildings, Roads etc.	A	6506.15	55.87	791.87	(50.87)	7303.02	1264.32	195.62
Plant and Machinery	E	52705.15	916.94	8496.94	(647.23)	61471.80	25232.44	3000.84
Transport Equipments		360.35	17.82	1.60	(8.32)	371.45	276.25	13.72
Furnitures and Fixtures		272.47	13.99	2.99	(28.26)	261.19	139.90	13.95
Railway Sidings		185.46	3.50	1.22	(0.45)	189.73	101.21	7.94
Drainage, Sewage and Water Supply System		325.66	0.47	21.86	7.91	355.90	172.22	11.67
Total		61718.64	1035.50	9316.48	(738.10)	71332.52	27256.31	3253.13
Previous Year		56518.24	2750.80 (Refer Note F)	2962.47	(512.87)	61718.64	23924.12	3553.40 (Refer Note F)

Note :

- A. i) Net Block of Land includes an amount of Rs. 11.15 crore (2009: Rs.14.90 crore) earmarked for disposal.
- ii) Buildings include Rs. 0.01 crore (2009: Rs.0.01 crore) towards value of 2000 (2009: 1655) Shares in Co-operative Housing Societies towards membership of such societies for purchase of flats.
- iii) Net Block for Buildings includes an amount of Rs.15.50 crore (2009: Rs.9.28 crore) earmarked for disposal, on which no further depreciation is charged.
- B. Addition to Fixed Assets is net of adjustment on account of exchange fluctuation gains Rs. 283.20 crore (2009: Loss of Rs. 594.68 crore).
- C. The cost of assets are net of MODVAT/CENVAT, wherever applicable.
- D. Depreciation and amortisation for the year includes Rs. 12.57 crore (2009: Rs.87.34 crore) pertaining to prior year and Rs. 80.94 crore (2009: Rs. 7.05 crore) relating to construction period expenses taken to Schedule F-1.
- E. Railways have claimed transfer of ownership in respect of certain assets provided by the Company at railway premises which has not been accepted by the Company and continues to be part of fixed assets of the Company, WDV of such assets is Rs. 49.86 crores (2009: Rs. 38.38 crores).
- F. Additions during the previous year 2008-09 includes Rs. 1018.77 crore to Gross Block (Depreciation Block: Rs. 637.03 crore) on account of amalgamation of BRPL with IOCL.
- G. Impairment provision of Rs. 12.72 crore pertaining to MTBE plant at Gujarat Refinery (Petroleum Product Segment) has been reversed and transferred to P&L Account (net of depreciation of Rs. 0.57 crore). Further, impairment provision of Rs 22.84 crore pertaining to Butane Plant at Gujarat Refinery (Petroleum Product Segment) has been charged against the write-off of Butane Plant in FY 2009-10.



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(Rs. in Crore)

AMORTISATION AND IMPAIRMENT						NET BLOCK	
Disposals/ Deductions/ Transfers/ Reclassifications	Total Depreciation and Amortisation upto 31.03.10	Total Impairment Loss upto 1.04.09	Impairment Loss during the year	Impairment Loss reversed during the year (Refer Note G)	Total Impairment Loss upto 31.03.10	AS AT 31.03.10	AS AT 31.03.09
0.00	0.00	0.00	0.00	0.00	0.00	945.44	946.96
(1.21)	78.15	0.00	0.00	0.00	0.00	355.84	346.47
(14.18)	1445.76	0.00	0.00	0.00	0.00	5857.26	5241.83
(313.46)	27919.82	69.88	0.00	(35.56)	34.32	33517.66	27402.83
(6.28)	283.69	0.00	0.00	0.00	0.00	87.76	84.10
(11.35)	142.50	0.00	0.00	0.00	0.00	118.69	132.57
(0.32)	108.83	0.00	0.00	0.00	0.00	80.90	84.25
2.57	186.46	0.00	0.00	0.00	0.00	169.44	153.44
(344.23)	30165.21	69.88	0.00	(35.56)	34.32	41132.99	34392.45
(221.21)	27256.31	35.56	53.03	(18.71)	69.88	34392.45	

Details of Company's share of Jointly Owned Assets included above:

(Rs. in Crore)

Assets Particulars	Name of Joint Owner	Original Cost	Accumulated Depreciation & Amortisation	Accumulated Impairment Loss	W.D.V. as at 31.03.10	W.D.V. as at 31.03.09
Land - Freehold	HPC/BPC	2.39	0.00	0.00	2.39	1.55
Land - Leasehold	HPC/BPC	0.12	0.03	0.00	0.09	0.62
Buildings	HPC/BPC	5.92	0.85	0.00	5.07	4.58
Plant and Machinery	HPC/BPC/GSFC/IPCL/GNRE	126.63	46.65	0.00	79.98	75.96
Transport Equipment	RAILWAYS	183.58	174.34	0.00	9.24	10.02
Railway Sidings	HPC/BPC/KRIBHKO	52.45	31.07	0.00	21.38	23.90
Drainage, Sewage & Water Supply	GSFC	0.99	0.94	0.00	0.05	0.05
Furniture	HPC/BPC	0.01	0.00	0.00	0.01	0.00
Total		372.09	253.88	0.00	118.21	116.68
Previous year		361.50	244.82	0.00	116.68	

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SCHEDULE "E-1" - INTANGIBLE ASSETS

	Note	AT COST				DEPRECIATION		
		Gross Block as at 1.04.09	Additions during the year	Transfers from Construction Work-in-Progress	Disposals/ Deductions/ Transfers/ Reclassifications	Gross Block as at 31.03.10	Total Amortisation upto 1.04.09	Amortisation during the year
Right of Way	A	49.08	70.49	0.00	0.04	119.61	0.00	0.00
Licenses		482.82	5.19	33.50	14.05	535.56	170.45	52.67
Computer Software		94.76	17.07	4.86	(14.91)	101.78	68.56	15.55
Total		626.66	92.75	38.36	(0.82)	756.95	239.01	68.22
Previous Year		314.02	305.41	12.16	(4.93)	626.66	100.76	138.25

Note:

- Right of way for laying pipelines is a perpetual right of use of land but does not bestow upon the company, the ownership of land and hence, treated as intangible asset. However, no amortisation is provided on the same, being perpetual in nature.
- (a) Amortisation for the year includes Rs. -0.05 crore (2009: Rs. 68.66 crore) pertaining to prior year.
(b) Amortisation for the year includes Rs. 0.18 crore (2009: Rs. 0.11 crore) relating to construction period expenses taken to Schedule F-1.

SCHEDULE "F" - CAPITAL WORK-IN-PROGRESS

(Rs. in Crore)

Note	March-10	March-09
Construction Work-in-Progress - Fixed Assets (including unallocated capital expenditure, materials at site) Less: Provision for Capital Losses	6,328.54 <u>15.61</u>	3,528.41 <u>44.20</u>
Advance for Capital Expenditure Less : Provision for Doubtful Advance	8,924.74 <u>0.54</u>	10,402.68 <u>0.29</u>
Capital Stores Less : Provision for Capital Losses	1,926.67 <u>28.95</u>	1,173.66 <u>0.69</u>
Capital Goods-in-Transit	1,897.72	1,172.97
Construction period expenses pending allocation: Balance as at beginning of the year Less: Opening Balance Adjustment Add: Transferred on BRPL Amalgamation Add: Net Expenditure during the year (Sch. "F-1")	1,385.53 0.00 0.00 1,676.93	477.99 (0.04) 0.30 <u>1,100.94</u>
Less: Allocated to Assets during the year	3,062.46 <u>829.42</u>	1,579.19 <u>193.66</u>
Work-in-Progress - Intangible Assets (including unallocated capital expenditure) Less: Provision for loss	822.49 <u>0.00</u>	898.86 <u>33.95</u>
TOTAL	2,233.04 <u>822.49</u> 21,226.85	1,385.53 <u>770.09</u> 18,114.05
	55.25	22.97

Note:

- Includes Stock lying with contractors



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(Rs. in Crore)

AMORTISATION AND IMPAIRMENT					NET BLOCK	
Disposals/ Deductions/ Transfers/ Reclassifications	Total Amortisation upto 31.03.10	Total Impairment Loss upto 1.04.09	Impairment Loss during the year	Total Impairment Loss upto 31.03.10	AS AT 31.03.10	AS AT 31.03.09
0.00	0.00	0.00	0.00	0.00	119.61	49.08
4.79	227.91	1.65	0.00	1.65	306.00	310.72
(4.79)	79.31	0.00	0.00	0.00	22.47	26.20
0.00	307.22	1.65	0.00	1.65	448.08	386.00
0.00	239.01	0.00	1.65	1.65	386.00	

SCHEDULE "F-1" - CONSTRUCTION PERIOD EXPENSES (NET) DURING THE YEAR

(Rs. in Crore)

	March-10	March-09
Payments to and Provision for Employees	281.04	177.79
Repairs & Maintenance	4.53	1.74
Consumption of Stores & Spares	2.11	0.01
Power & Fuel	473.98	4.77
Rent	3.59	3.25
Insurance	13.07	20.31
Rates & Taxes	0.09	2.57
Travelling Expenses	19.92	12.38
Communication Expenses	1.75	1.19
Printing & Stationery	0.75	0.21
Electricity & Water Charges	4.37	1.39
Bank Charges	0.80	0.66
Technical Assistance Fees	4.04	17.33
Exchange Fluctuation	(220.47)	299.65
Borrowing Cost Capitalised (as per AS-16)	779.22	566.03
Depreciation and Amortisation on:		
- Fixed Assets	80.94	7.05
- Intangible Assets	0.18	0.11
Start up / Trial Run Expenses	164.17	0.00
Others	108.76	30.22
Total Expenses	1,722.84	1,146.66
Less: Recoveries	45.91	45.72
Net Expenditure during the year	1,676.93	1,100.94

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SCHEDULE "G" - INVESTMENTS

(Rs. in Crore)

	No. and Particulars of Shares	Face Value (Rupees)	March-10	March-09	
I) LONG TERM INVESTMENTS (At Cost):					
1. QUOTED:					
Trade Investments:					
In Subsidiary Companies:					
	Chennai Petroleum Corporation Limited	7,72,65,200 Equity Shares each fully paid	10/-	509.33	509.33
	Lanka IOC Limited (Quoted in Colombo Stock Exchange, Sri Lanka)	40,00,00,005 (2009: 40,00,00,000) Equity Shares fully paid	10/-*	194.14	194.14
	Sub-total: (a)			703.47	703.47
In Joint Venture Companies					
	Petronet L N G Limited	9,37,50,000 Equity Shares fully paid	10/-	98.75	98.75
	Sub-total: (b)			98.75	98.75
Others:					
	Oil and Natural Gas Corporation Limited	16,44,80,857 Equity Shares each fully paid	10/-	1,780.12	1,780.12
	GAIL (India) Limited	3,06,29,661 Equity Shares each fully paid	10/-	122.52	122.52
	Oil India Limited	1,07,00,220 (2009: Nil) Equity Shares each fully paid	10/-	1,123.52	0.00
	Sub-total: (c)			3,026.16	1,902.64
	TOTAL: 1			3,828.38	2,704.86
Aggregate Market Value of securities mentioned above is Rs.23,844 crore (2009: Rs. 14,957.86 crore) as on 31st March 2010 which includes Rs. 287.70 crore (2009: Rs. 279.20 crore) in respect of Lanka IOC Limited, quoted on Colombo Stock Exchange, Sri Lanka, being equivalent in Indian currency.					
2. UNQUOTED:					
A) Non-Trade Investments:					
	In Government - Securities	Deposited with various bodies		0.01	0.01
In Consumer Cooperative Societies :					
	Barauni	250 Equity Shares each fully paid	10/-		
	Guwahati	750 Equity Shares each fully paid	10/-		
	Mathura	200 Equity Shares each fully paid	10/-		
	Haldia	1,663 Equity Shares each fully paid	10/-		
	In Indian Oil Cooperative Consumer Stores Ltd., Delhi	375 Equity Shares each fully paid	10/-		
Others:					
	Assam Sillimanite Ltd. (In liquidation)	1,00,000 Equity Shares fully paid as revalued by Directors on 31.03.1980	10/-		
	Sharma Forge Co. Ltd. (In liquidation)	1,00,000 Equity Shares fully paid as revalued by Directors on 31.03.1979	10/-		
	Sharma Forge Co. Ltd. (In liquidation)	5,000 9.5% Cumulative Redeemable Preference Shares fully paid as revalued by Directors on 31.03.1979	100/-		
	Sub-total: 2A			0.01	0.01

* In Sri Lankan Rupees



IndianOil

(Rs. in Crore)

	No. and Particulars of Shares	Face Value (Rupees)	March-10	March-09
B) Trade Investments:				
a) In Subsidiary Companies				
IndianOil (Mauritius) Limited	48,82,043 Equity Shares fully paid	100/- **	75.67	75.67
IndianOil Technologies Limited (in liquidation)	5,50,000 Equity Shares fully paid	10/-	0.55	0.55
IOC Middle East FZE	2 Equity Shares fully paid	1 Million/- ***	2.30	2.30
IndianOil Creda Bio Fuels Ltd.	7,39,997 Equity Shares fully paid	10/-	0.74	0.00
IOC Sweden AB	1,000 Equity Shares fully paid	100/- ****	0.06	0.00
	Sub-total: (a)		79.32	78.52
b) In Joint Venture Companies				
Avi-Oil India Private Limited	45,00,000 Equity Shares fully paid	10/-	4.50	4.50
Petronet India Limited	1,80,00,000 Equity Shares fully paid	10/-	18.00	18.00
Less: Provision for Diminution			18.00	18.00
			0.00	0.00
IOT Infrastructure & Energy Services Limited (formerly Indian Oiltanking Limited)	11,61,42,855 Equity Shares fully paid	10/-	155.72	155.72
Petronet VK Limited	2,59,99,970 Equity Shares fully paid	10/-	26.00	26.00
Less: Provision for Diminution			26.00	26.00
			0.00	0.00
Indian Oil Panipat Power Consortium Limited	8,40,000 Equity Shares fully paid	10/-	1.99	1.99
Less: Provision for Diminution			1.99	1.99
			0.00	0.00
Lubrizol India Private Limited	9,60,000 Equity Shares fully paid	100/-	118.67	118.67
Indian Oil Petronas Private Limited	10,00,00,000 (2009: 6,00,00,000) Equity Shares fully paid	10/-	100.00	60.00
Petronet CI Limited	37,44,000 Equity Shares fully paid	10/-	3.83	3.83
Less: Provision for Diminution			3.83	3.83
			0.00	0.00
Green Gas Limited	12,500 Equity Shares fully paid	10/-	0.01	0.01
Indo Cat Private Limited	51,76,100 (2009: 45,76,100) Equity Shares fully paid	10/-	5.18	4.58
IndianOil SkyTanking Limited	1,17,00,000 Equity Shares fully paid	10/-	11.70	11.70
Suntera Nigeria 205 Limited	62,502 Equity Shares fully paid	1/-*****	0.00	0.00
	Sub-total: (b)		395.78	355.18
c) In Others				
International Cooperative Petroleum Association, New York	350 Shares fully paid up and partly paid up common stock of \$72.31	\$100	0.02	0.02
Haldia Petrochemical Limited	15,00,00,000 Equity Shares fully paid	10/-	150.00	150.00
6.90% Oil Companies GOI Special Bonds 2026	Nil Bonds (2009: 1,19,43,930)	10,000/-	0.00	11,943.93
Petroleum India International (AOP by Oil Companies)	Capital Fund		15.00	15.00
	Share in accumulated surplus		17.64	17.89
			32.64	32.89
	Sub-total: (c)		182.66	12,126.84
	Sub-total: 2B		657.76	12,560.54
	Total: 2		657.77	12,560.55
	Total I: (1 + 2)		4,486.15	15,265.41

** In Mauritian Rupees

*** In Arab Emirates Dirham

**** In SEK Currency

***** Invested Rs. 21,897 in Indian Currency in JV-Suntera Nigeria 205 Limited

Schedules

SCCHEDULE "G" - INVESTMENTS (Contd.)

(Rs. in Crore)

	No. and Particulars of Shares	Face Value (Rupees)	March-10	March-09
II) CURRENT INVESTMENTS: (Valued at Lower of Cost or Fair Market Value)				
UNQUOTED:				
Oil Marketing Companies GOI Special Bonds	1,94,03,677 # No. of Bonds	10,000/-	19,403.68	17,705.74
Less: Provision for Diminution	(2009:1,77,05,738)		1,519.58	739.02
	Total: II		<u>17,884.10</u>	<u>16,966.72</u>
	TOTAL: (I+II)		<u>22,370.25</u>	<u>32,232.13</u>

Includes Oil Marketing Bonds amounting to Rs. 11,943.93 crore shifted from Long Term Investments to Current Investments during the year.

Note: A

GOI bonds received during the year:

Particulars	No. of Bonds	Face Value (Rs. in Crore)
8.20% GOI SPECIAL BONDS 2024 (15.09.2009)	62,07,060	6,207.06

Note: B

Details of sale of Government of India special bonds during the year is as under:

Particulars	No. of Bonds	Face Value (Rs. in Crore)
6.35% GOI SPECIAL BONDS 2024	42,55,510	4,255.51
7.00% GOI SPECIAL BONDS 2012	8,711	8.71
7.75% GOI SPECIAL BONDS 2021	4,000	4.00
7.95% GOI SPECIAL BONDS 2025	28,13,000	2,813.00
8.00% GOI SPECIAL BONDS 2026	41,74,000	4,174.00
8.01% GOI SPECIAL BONDS 2023	21,000	21.00
8.20% GOI SPECIAL BONDS 2023	19,99,000	1,999.00
8.20% GOI SPECIAL BONDS 2024 (12.02.2007)	20	0.02
8.20% GOI SPECIAL BONDS 2024 (15.09.2009)	31,02,000	3,102.00
8.40% GOI SPECIAL BONDS 2025	31,620	31.62
8.40% GOI SPECIAL BONDS 2026	44,190	44.19
	<u>16,453,051</u>	<u>16,453.05</u>



IndianOil

SCHEDULE "H" - INVENTORIES

(Rs. in Crore)

	Note	March-10	March-09
In Hand:			
Stores, Spares etc.	A	1,578.45	1,516.69
Less: Provision for Losses		82.20	78.40
		1,496.25	1,438.29
Raw Materials	B	10,440.94	5,109.04
Finished Products	C	16,777.07	13,159.63
Stock in Process		2,802.71	1,586.38
Barrels and Tins	D	17.42	17.53
		31,534.39	21,310.87
In Transit:			
Stores & Spares		104.25	110.81
Raw Materials		4,426.29	3,599.25
Finished Products		339.15	128.67
		4,869.69	3,838.73
TOTAL		36,404.08	25,149.60
Note: Includes:			
A. Stock lying with contractors		13.17	21.53
B. Stock lying with others		1.63	11.63
C. Stock lying with others		336.50	322.49
D. Stock lying with others		0.59	0.50

SCHEDULE "I" - SUNDRY DEBTORS

(Rs. in Crore)

	March-10	March-09
Over Six Months:		
From Subsidiary Companies		
Unsecured, Considered Good	7.10	28.69
From Others		
Secured, Considered Good	1.38	8.18
Unsecured, Considered Good	130.51	53.77
Unsecured, Considered Doubtful	419.97	499.61
	558.96	590.25
Other Debts:		
From Subsidiary Companies		
Unsecured, Considered Good	770.56	1,553.15
From Others		
Secured, Considered Good	45.44	139.93
Unsecured, Considered Good	4,844.29	4,154.14
Unsecured, Considered Doubtful	48.76	41.81
	5,709.05	5,889.03
Total	6,268.01	6,479.28
Less: Provision for Doubtful Debts	468.73	541.42
TOTAL	5,799.28	5,937.86

Schedules

SCHEDULE "J" - CASH AND BANK BALANCES

(Rs. in Crore)

	Note	March-10	March-09
Cash Balances:			
Cash Balances including imprest		2.13	2.07
Cheques in hand		435.66	498.73
		437.79	500.80
Bank Balances with Scheduled Banks:			
Current Account		477.36	294.23
Fixed Deposit Account		398.55	1.46
Blocked Account		0.17	0.16
		876.08	295.85
Bank Balances with Non-Scheduled Banks (Current Account):			
Bank of Commerce & Development, Libya [Maximum balance during the year - Rs.0.50 crore]		0.44	0.49
Myanmar Economic Bank Branch (5), Rangoon [Maximum balance during the year - Rs.0.88 crore]	A	0.80	0.88
		1.24	1.37
TOTAL		1,315.11	798.02

Note:

A. There exist restrictions on repatriation of said amount from Myanmar.

SCHEDULE "J-1" - OTHER CURRENT ASSETS

(Rs. in Crore)

		March-10	March-09
Interest accrued on Investments / Bank Deposits		214.92	393.04
Gold Coins in Hand (at Cost)		5.65	3.52
Receivable from Trust - IBP		1,840.99	1,840.99
Less: Provision for Diminution		1,068.85	1,334.76
		772.14	506.23
Receivable from Trust - BRPL		148.79	148.79
TOTAL		1,141.50	1051.58



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SCHEDULE "K" - LOANS AND ADVANCES

(Rs. in Crore)

	Note	March-10	March-09
Advance recoverable in cash or in kind or for value to be received:			
From Subsidiary Companies			
Unsecured, Considered Good		0.84	0.45
From Others			
Secured, Considered Good	A	792.31	949.07
Unsecured, Considered Good		1,693.97	1,667.74
Unsecured, Considered Doubtful		46.78	5.48
		<u>2,533.06</u>	<u>2,622.29</u>
		2,533.90	2,622.74
Less: Provision for Doubtful Advances		<u>46.78</u>	<u>5.48</u>
		2,487.12	2,617.26
Amount recoverable from Government of India:			
Unsecured, Considered Good		8,105.14	6,320.61
Advances for Investments			
		61.56	17.59
Finance Lease Receivables			
		14.81	19.62
Claims Recoverable:			
From Subsidiary Companies			
Unsecured, Considered Good		0.32	0.00
From Others			
Secured, Considered Good		0.00	0.10
Unsecured, Considered Good	B	997.74	1,172.22
Unsecured, Considered Doubtful		43.26	40.58
		<u>1,041.00</u>	<u>1,212.90</u>
		1,041.32	1,212.90
Less: Provision for Doubtful Claims		<u>43.26</u>	<u>40.58</u>
		998.06	1,172.32
Balance with Customs, Port Trust and Excise Authorities:			
Unsecured, Considered Good		33.75	37.17
Deposits for Leave Encashment Fund			
		1262.76	0.00
Materials given on loan:			
Secured, Considered Good		0.04	0.00
Unsecured, Considered Good		0.00	0.20
		0.04	0.20
Sundry Deposits:			
Secured, Considered Good		9.14	9.02
Unsecured, Considered Good		1,756.45	1,681.32
Unsecured, Considered Doubtful		0.12	0.08
		<u>1,765.71</u>	<u>1,690.42</u>
Less: Provision for Doubtful Deposits		<u>0.12</u>	<u>0.08</u>
		1,765.59	1,690.34
		<u>14,728.83</u>	<u>11,875.11</u>
TOTAL			
Notes:			
A. Includes:			
1. Due from Directors		0.19	0.32
Maximum amount during the year		0.43	0.40
2. Due from other Officers		2.48	3.89
Maximum amount during the year		4.32	5.52
B. Includes:			
1. Customs/Excise Duty Claims which are in the process of being claimed with the Department		1.80	8.84
2. Claims recoverable from Customs Authorities pending for final assessment / settlement		124.77	174.28

Schedules

SCHEDULE "L" - CURRENT LIABILITIES AND PROVISIONS

(Rs. in Crore)

	Note	March-10	March-09
Current Liabilities			
Sundry Creditors:			
Dues of micro and small enterprises	16.09		22.03
Due to others	19,750.59		19,659.00
		19,766.68	19,681.03
Other Liabilities		5,553.40	5,010.35
Dues to Subsidiary Companies		695.26	864.43
Investor Education and Protection Fund to be credited on the due dates:			
- Unpaid Dividend	6.81		6.66
- Unpaid Matured Deposits	0.01		0.05
		6.82	6.71
Security Deposits	7,954.97		6,938.21
Less: Investments and Deposits with Banks lodged by outside parties	0.01		0.04
		7,954.96	6,938.17
Liability on Foreign Currency Contract	1,628.94		795.29
Less: Foreign Currency Receivables	1,587.21		732.65
		41.73	62.64
Interest accrued but not due on loans		461.32	378.84
Total Current Liabilities		34,480.17	32,942.17
Provisions			
Provision for Taxation:			
- For Current Tax	12,043.30		7,330.72
Less: Advance payments	9,887.13		7,053.34
	2,156.17		277.38
- For Fringe Benefit Tax	80.58		111.53
Less: Advance payments	88.04		111.93
	(7.46)		(0.40)
Total Provision for Taxation		2,148.71	276.98
Proposed Dividend		3,156.34	910.48
Corporate Dividend Tax		508.83	154.74
Provision for Employee Benefits		3,191.54	363.28
Contingencies for probable obligations		1,266.14	904.07
Total Provisions		10,271.56	2,609.55
TOTAL		44,751.73	35,551.72

SCHEDULE "L-1" - MISCELLANEOUS EXPENDITURE (to the extent not written off or adjusted)

(Rs. in Crore)

		March-10	March-09
Premium on Forward Contract:			
As per last account	37.96		124.59
Add: Expenditure during the year	107.26		48.76
	145.22		173.35
Less: Amortised during the year	133.88		135.39
		11.34	37.96
Discount on issue of Bonds			
As per last account	0.00		0.00
Add: Expenditure during the year	7.10		0.00
	7.10		0.00
Less: Amortised during the year	0.27		0.00
(to be amortised over the tenure of bonds i.e. 5 years)		6.83	0.00
TOTAL		18.17	37.96



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SCHEDULE “M” - DETAILS OF INCREASE/(DECREASE) IN STOCK

(Rs. in Crore)

		March-10	March-09
Closing Stock			
Finished Products	17,116.22		13,288.30
Stock in Process	2,802.71		1,586.38
		19,918.93	14,874.68
Less:			
Opening Stock			
Finished Products	13,288.30		13,860.87
Add: Transferred on amalgamation of BRPL	0.00		408.08
	13,288.30		14,268.95
Stock in Process	1,586.38		2,179.46
Add: Transferred on amalgamation of BRPL	0.00		100.83
	1,586.38		2,280.29
		14,874.68	16,549.24
NET INCREASE/(DECREASE)		5,044.25	(1,674.56)

SCHEDULE “N” - INTEREST AND OTHER INCOME

(Rs. in Crore)

	Note	March-10	March-09
Interest on:	A		
Loans and Advances		51.78	53.74
Fixed Deposits with Banks		0.03	0.07
Short Term Deposits with Banks		0.05	0.27
Customers Outstandings			
From Subsidiary Companies		0.58	9.33
From Others		138.79	70.22
		139.37	79.55
Oil Companies GOI SPL Bonds		1,643.12	1,022.25
Others	B	138.12	236.04
		1,972.47	1,391.92
Dividend on Long Term Investments:			
From Subsidiary Companies		3.11	205.75
From Other Companies		626.03	595.62
		629.14	801.37
Profit on sale of Investments - Current & Trade		106.86	1,052.92
Sale of Power and Water		8.67	6.08
Profit on sale and disposal of Assets	C	58.29	21.16
Unclaimed/Unspent Liabilities written back		94.76	149.85
Provision for Doubtful Debts, Advances, Claims and Stores written back		158.12	41.63
Provision for Contingencies written back		21.07	4.47
Reversal of Impairment Loss		12.14	0.00
Recoveries from Employees		13.16	12.51
Retail Outlet Licence Fees		83.11	70.60
Collection Charges for Outstation Cheques		0.07	1.48
Sale of Scrap		59.88	65.29
Income from Finance Leases		1.99	3.14

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SCHEDULE "N" - INTEREST AND OTHER INCOME (Contd.)

(Rs. in Crore)

	Note	March-10	March-09
Amortisation of Capital Grants		1.20	0.95
Exchange Fluctuations (Net)		1,794.50	0.00
Commodity Hedging Gain (Net)		56.63	0.00
Revenue Grant		0.97	0.00
Terminalling Charges		18.74	16.39
Provision for Investment written back		718.91	393.88
Provision for diminution in Trust written back		265.91	0.00
Other Miscellaneous Income		547.08	366.94
TOTAL		6,623.67	4,400.58

Note:

- Includes Tax Deducted at Source of Rs. 2.44 crore (2009: Rs. 0.73 crore)
- Includes Rs. 127.31 crore (2009: Rs. 318.51 crore) as interest(net) received/(surrendered) under section 244 A and interest payable under section 234 B & 234 C Rs. 98.09 crore (2009: 82.74 crore) of the Income Tax Act, 1961.
- Includes Rs. 27.16 crore, profit on transfer of land to JV Company IPPL towards equity participation of Rs. 34.31 crore.

SCHEDULE "O" - MANUFACTURING, ADMINISTRATION, SELLING AND OTHER EXPENSES

(Rs. in Crore)

	Note	March-10	March-09
Raw Materials Consumed:			
Opening Balance		8,708.29	13,696.97
Add: Transferred from BRPL		0.00	575.90
Add: Purchases		123,704.72	131,482.60
		132,413.01	145,755.47
Less: Closing Stock		14,867.23	8,708.29
		117,545.78	137,047.18
Consumption:			
Stores, Spares and Consumables		754.46	587.59
Packages & Drum Sheets		328.38	315.94
		1,082.84	903.53
Power & Fuel		8,159.75	8,424.72
Less: Fuel for own production		7,790.30	7,977.53
		369.45	447.19
Processing Fees, Blending Fees, Royalty & Other Charges		37.39	38.36
Octroi, Other Levies and Irrecoverable Taxes		548.03	602.96
Repairs and Maintenance:			
Plant and Machinery		1,195.20	835.52
Buildings		124.11	109.88
Others		79.89	88.83
		1,399.20	1,034.23
Freight, Transportation Charges and Demurrage		6,117.20	5,746.06
Payments to and Provisions for Employees:	A		
Salaries, Wages, Bonus etc.		2,836.55	3,838.98
Contribution to Provident & Other Funds		1,466.21	1,174.89
Voluntary Retirement Compensation		17.09	1.73
Staff Welfare Expenses		1,421.20	678.85
		5,741.05	5,694.45
Office Administration, Selling and Other Expenses (Schedule "O-1")		4,954.62	9,325.71
TOTAL		137,795.56	160,839.67
Less: Company's use of own products		1,121.28	544.01
TOTAL (Net)		136,674.28	160,295.66

Note:

- Includes Rs. 526.97 crore on account of Cafeteria Payment, Provision for Post Retiral Benefits as per DPE guidelines for the period upto 31.03.2009 (2009: Rs. 1,380.30 crore on account of Provision for LTS (net of Adhoc Payment), Gratuity etc. for Employees).



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SCHEDULE “0-1” - OFFICE ADMINISTRATION, SELLING AND OTHER EXPENSES

(Rs. in Crore)

	March-10	March-09
Rent	399.05	377.72
Insurance	44.62	54.92
Rates & Taxes	60.43	54.37
Donations	0.03	0.67
Payment to Auditors:		
Audit Fees	0.78	0.69
Tax Audit Fees	0.11	0.12
Other Services (for issuing certificates etc.)	0.25	0.28
Out of Pocket Expenses	0.31	0.27
	1.45	1.36
Travelling & Conveyance	260.79	259.32
Communication Expenses	44.02	43.94
Printing & Stationery	25.40	23.51
Electricity & Water	155.70	150.83
Bank Charges	45.89	68.84
Bad Debts, Advances & Claims written off	5.01	11.46
Provision/Loss on Assets sold or written off	193.22	58.47
Technical Assistance Fees	14.13	7.05
Exchange Fluctuation (Net)	0.00	4,013.87
Provision for Doubtful Debts, Advances, Claims and Obsolescence of Stores	99.23	43.09
Provision for Diminution in Investments	1,499.48	670.24
Provision for diminution on receivable from Trust	0.00	75.39
Loss on Sale of Investments	646.44	1,945.28
Security Force Expenses	198.98	182.43
Sales Promotion Expenses	352.02	291.61
Handling Expenses	138.33	131.14
Expenses on Enabling Facilities	0.07	15.79
Commodity Hedging Loss (Net)	0.00	6.75
Provision for Probable Contingencies	42.76	26.06
Exploration & Production Cost	139.11	172.39
Amortisation of Premium on Forward Contracts	133.88	135.39
Amortisation of FC Monetary Item Translation (Net)	0.10	182.25
Other Expenses	454.48	321.57
TOTAL	4,954.62	9,325.71

Schedules

SCHEDULE "P"- INCOME/(EXPENSES) RELATING TO PREVIOUS YEARS

(Rs. in Crore)

	March-10	March-09
Income:		
Miscellaneous Income	4.44	0.56
Sales of Products	(0.08)	4.70
Total Income	4.36	5.26
Expenditure:		
Purchase of Products and Crude	(16.26)	(0.22)
Raw Material Consumption	0.00	0.00
Depreciation and Amortisation on:		
- Fixed Assets	12.57	87.34
- Intangible Assets	(0.05)	68.66
Consumption of Stores, Spares and Consumables	12.74	(1.03)
Technical Fees	2.15	(515.92)
Power & Fuel	2.24	(0.59)
Repairs and Maintenance	(0.24)	0.81
Interest	0.15	0.00
Rent	7.15	(0.34)
Rates & Taxes	(0.19)	0.16
Payment to and provision for employees	0.00	(14.73)
Other Expenses	67.69	(0.27)
Total Expenses	87.95	(376.13)
NET INCOME/(EXPENSES)	(83.59)	381.39

SCHEDULE "Q" - STATEMENT OF SIGNIFICANT ACCOUNTING POLICIES FOR THE YEAR ENDED 31.03.2010

1. BASIS OF PREPARATION

- 1.1 The financial statements are prepared under historical cost convention in accordance with the mandatory accounting standards notified by the Companies (Accounting Standards) Rules, 2006 and the provisions of the Companies Act, 1956.
- 1.2 The preparation of financial statements requires the management to make estimates and assumptions that affect the reported amount of assets, liabilities and disclosure of contingent liabilities as at the date of the financial statements. Management believes that these estimates and assumptions are reasonable and prudent. However, actual results could differ from estimates.

2. FIXED ASSETS

2.1 Fixed Assets

- 2.1.1 Fixed Assets are stated at acquisition cost less accumulated depreciation / amortization and cumulative impairment.
- 2.1.2 Land acquired on perpetual lease as well as on lease for over 99 years is treated as free hold land.
- 2.1.3 Land acquired on lease for 99 years or less is treated as leasehold land.
- 2.1.4 Technical know-how / license fee relating to plants/facilities are capitalised as part of cost of the underlying asset.

2.2 Construction Period Expenses on Projects

- 2.2.1 Revenue expenses exclusively attributable to projects incurred during construction period are capitalised. However, such expenses in respect of capital facilities being executed along with the production/operations simultaneously are charged to revenue.
- 2.2.2 Financing cost incurred during construction period on loans specifically borrowed and utilised for projects is capitalised on quarterly basis up to the date of capitalisation.
- 2.2.3 Financing cost, if any, incurred on General Borrowings used for projects is capitalised at the weighted average cost. The amount of such borrowings is determined on quarterly basis after setting off the amount of internal accruals.

2.3 Capital Stores

2.3.1 Capital stores are valued at cost. Specific provision is made for likely diminution in value, wherever required.

2.4 Depreciation/Amortisation

2.4.1 Cost of leasehold land for 99 years or less is amortised over the lease period.

2.4.2 Depreciation on fixed assets is provided in accordance with the rates as specified in Schedule XIV to The Companies Act, 1956, on straight line method, upto 95% of the cost of the asset other than Insurance spares which are depreciated upto 100%. Depreciation is charged pro-rata on quarterly basis on assets, from/upto the quarter of capitalisation/sale, disposal and dismantled during the year.

2.4.3 Assets, other than LPG Cylinders and Pressure Regulators, costing upto Rs. 5,000/- per item are depreciated fully in the year of capitalisation.

2.4.4 Capital expenditure on items like electricity transmission lines, railway siding, roads, culverts etc. the ownership of which is not with the Company are charged off to revenue. Such expenditure incurred during construction period of projects is accounted as unallocated capital expenditure and is charged to revenue in the year of capitalisation of such projects.

2.5 IMPAIRMENT OF ASSETS

As at each balance sheet date, the carrying amount of cash generating units / assets is tested for impairment so as to determine:

- (a) the provision for impairment loss, if any, required; or
- (b) the reversal, if any, required of impairment loss recognized in previous periods.

Impairment loss is recognized when the carrying amount of an asset exceeds recoverable amount.

3. INTANGIBLE ASSETS

3.1 Technical know-how / license fee relating to production process and process design are recognised as Intangible Assets and amortised on a straight line basis over a period of ten years or life of the underlying plant/ facility, whichever is earlier.

3.2 Expenditure incurred on Research & Development, other than on capital account, is charged to revenue.

3.3 Costs incurred on computer software purchased/developed resulting in future economic benefits, are capitalised as Intangible Asset and amortised over a period of three years beginning from the quarter in which such software is capitalised. However, where such computer software is still in development stage, costs incurred during the development stage of such software are accounted as "Work-in Progress - Intangible Assets".

3.4 Cost of Right of Way for laying pipelines is capitalised. However, such Right of Way being perpetual in nature, is not amortised.

4. BORROWING COST

Borrowing costs that are attributable to the acquisition and construction of the qualifying asset are capitalized as part of the cost of such assets. A qualifying asset is one that necessarily takes substantial period of time to get ready for intended use. All other borrowing costs are charged to revenue.

5. FOREIGN CURRENCY TRANSLATION

5.1 Transactions in foreign currency are recorded at exchange rates prevailing on the date of transactions.

5.2 Monetary items denominated in foreign currencies (such as cash, receivables, payables etc) outstanding at the year end, are translated at exchange rates prevailing as at the year end.

5.3 Non-monetary items denominated in foreign currency, (such as investments, fixed assets etc.) are valued at the exchange rate prevailing on the date of the transaction.

5.4.1 (a) Any gains or losses arising due to differences in exchange rates at the time of translation or settlement are accounted for in the Profit & Loss Account either under the head foreign exchange fluctuation or interest cost, as the case may be, except those relating to long-term foreign currency monetary items.

(b) Exchange differences on long-term foreign currency monetary items relating to acquisition of depreciable assets are adjusted to the carrying cost of the assets and depreciated over the balance life of the assets. In other cases, exchange differences are accumulated in a "Foreign Currency Monetary Item Translation Difference Account" and amortised over the balance period of such long-term foreign currency monetary item but not beyond 31st March, 2011, by recognition as income or expense in each of such periods.

5.4.2 Premium/discount arising at the inception of the forward contracts entered into to hedge foreign currency risks are amortised as expense/income over the life of the contract. Outstanding forward contracts as at the reporting date are restated at the exchange rate prevailing on that date.

6. INVESTMENTS

6.1 Long term investments are valued at cost and provision for diminution in value, thereof is made, wherever such diminution is other than temporary.

6.2 Current investments are valued at lower of cost or fair market value.

Schedules

SCHEDULE "Q" - STATEMENT OF SIGNIFICANT ACCOUNTING POLICIES FOR THE YEAR ENDED 31.03.2010 (Contd.)

7. INVENTORIES

7.1 Raw Materials

7.1.1 Raw materials including crude oil are valued at cost determined on weighted average basis or net realizable value, whichever is lower.

7.1.2 Stock in Process is valued at raw material cost plus conversion costs as applicable or net realizable value, whichever is lower.

7.2 Stock-in-Trade

7.2.1 Finished products, other than lubricants, are valued at cost determined on 'First in First Out' basis or net realizable value, whichever is lower. Cost of Finished Products internally produced is determined based on raw material cost and processing cost.

7.2.2 Lubricants are valued at cost on weighted average basis or net realizable value, whichever is lower. Cost of lubricants internally produced is determined based on cost of inputs and processing cost.

7.2.3 Imported products in transit are valued at CIF cost or net realisable value whichever is lower.

7.3 Stores and Spares

7.3.1 Stores and Spares (including Barrels & Tins) are valued at weighted average cost. Specific provision is made in respect of identified obsolete stores & spares and chemicals for likely diminution in value. Further, an adhoc provision @ 5% is also made on the balance stores and spares (excluding barrels, tins, stores in transit and chemicals) towards likely diminution in the value.

7.3.2 Stores & Spares in transit are valued at cost.

8. DEBTORS

In addition to the specific provision made, an adhoc provision @ 1% is also made in respect of debtors other than those relating to Oil Marketing Companies and Subsidiary companies to recognize the element of uncertainty.

9. CONTINGENT LIABILITIES AND CAPITAL COMMITMENTS

9.1 Contingent Liabilities

9.1.1 Show Cause Notices issued by various Government Authorities are not considered as Obligation.

9.1.2 When the demand notices are raised against such show cause notices and are disputed by the Company, these are classified as disputed obligations.

9.1.3 The treatment in respect of disputed obligations, in each case above Rs. 5 lakh, are as under:

- a) a provision is recognized in respect of present obligations where the outflow of resources is probable;
- b) all other cases are disclosed as contingent liabilities unless the possibility of outflow of resources is remote.

9.2 Capital Commitments

Estimated amount of contracts remaining to be executed on capital account above Rs. 5 lakhs, in each case, are considered for disclosure.

10. REVENUE RECOGNITION

10.1 Revenue from sale of goods is recognised when sufficient risks and rewards are transferred to customers, which is generally on dispatch of goods.

10.2 Dividend income is recognized when the company's right to receive dividend is established.

10.3 Claims (including interest on outstandings) are accounted:

- a) When there is certainty that the claims are realizable
- b) Generally at cost

10.4 Income and expenditure upto Rupees five lakhs in each case pertaining to previous years are accounted for in the current year.

10.5 Pre-paid expenses upto Rupees five lakhs in each case are charged to revenue.

11. EXCISE DUTY

Excise duty is accounted on the basis of both, payments made in respect of goods cleared as also provision made for goods lying in stock. Closing stock value includes excise duty payable / paid on finished goods.

12. TAXES ON INCOME

Provision for current tax is made as per the provisions of the Income Tax Act, 1961. Deferred Tax Liability / Asset resulting from 'timing difference' between book and taxable profit is accounted for considering the tax rate and laws that have been enacted or substantively enacted as on the

Balance Sheet date. Deferred Tax Asset is recognized and carried forward only to the extent that there is virtual certainty that the asset will be realized in future.

13. EMPLOYEES BENEFITS

13.1 Short Term Benefits

Short Term Employee Benefits are accounted for in the period during which the services have been rendered.

13.2 Post-Employment Benefits and Other Long Term Employee Benefits

- a) The Company's contribution to the Provident Fund is remitted to separate trusts established for this purpose based on a fixed percentage of the eligible employee's salary and charged to Profit and Loss Account. Shortfall, if any, in the fund assets, based on the Government specified minimum rate of return, will be made good by the Company and charged to Profit and Loss Account.
- b) The Company operates defined benefit plans for Gratuity. The cost of providing such defined benefits is determined using the projected unit credit method of actuarial valuation made at the end of the year and is administered through a fund maintained by Insurance Company. Actuarial gains/losses are charged to Profit and Loss Account.
- c) Obligations on Compensated Absences, Post Retirement Medical Benefits, Resettlement and Long Service Awards are provided using the projected unit credit method of actuarial valuation made at the end of the year.

13.3 Termination Benefits

Payments made under Voluntary Retirement Scheme are charged to Profit and Loss Account.

14. GRANTS

14.1 Capital Grants

In case of depreciable assets, the cost of the asset is shown at gross value and grant thereon is treated as Capital Grants which are recognised as income in the Profit and Loss Account over the period and in the proportion in which depreciation is charged.

14.2 Revenue Grants

Revenue grants are reckoned as per the respective schemes notified by Govt. of India from time to time, subject to final adjustment as per separate audit.

15. OIL & GAS EXPLORATION ACTIVITIES

- 15.1 The Company is following the "Successful Efforts Method" of accounting for Oil & Gas exploration and production activities as explained below:
 - a) Survey costs are expensed in the year of incurrence.
 - b) Acquisition cost, cost of incomplete / undecided exploratory wells and development costs are carried as capital work in progress till the time these are either transferred to producing properties on completion or expensed in the year when determined to be dry, as the case may be.
 - c) Expenditure towards unfinished Minimum Work Programme with and without extension of time is expensed in the year of incurrence.
- 15.2 Company's share of proved reserves of oil and gas are disclosed when notified by the Operator of the relevant block.
- 15.3 The Company's proportionate share in the assets, liabilities, income and expenditure of joint venture operations are accounted as per the participating interest in such joint venture operations.

16. COMMODITY HEDGING

The realised gain or loss in respect of commodity hedging contracts, the pricing period of which has expired during the year, are recognised in the Profit & Loss Account. However, in respect of contracts, the pricing period of which extends beyond the balance sheet date, suitable provision for likely loss, if any, is provided.

Sd/-
(B.M. Bansal)
Chairman

Sd/-
(S. V. Narasimhan)
Director (Finance)

Sd/-
(Raju Ranganathan)
Company Secretary

Place : New Delhi
Date : May 28, 2010

Schedules

SCHEDULE "R" - NOTES ON ACCOUNTS FOR THE YEAR ENDED 31ST MARCH, 2010

1) Contingent Liabilities:

- a) Contingent Liabilities amounting to **Rs. 6965.88 crore** (2009: Rs. 8882.13 crore) are as under :
 - i) **Rs. 288.02 crore** (2009: Rs. 1198.86 crore) being the demands raised by the Central Excise /Customs authorities.
 - ii) **Rs. 4983.51 crore** (2009: Rs. 5555.39 crore) in respect of Sales Tax demands.
 - iii) **Rs. 630.41 crore** (2009: Rs. 636.28 crore) including **Rs. 446.57 crore** (2009: Rs.466.60 crore) on account of Projects for which suits have been filed in the Courts or cases are lying with Arbitrators.
 - iv) **Rs. 668.94 crore** (2009: Rs. 954.03 crore) in respect of Income Tax demands.
 - v) **Rs. 395.00 crore** (2009: Rs. 537.57 crore) in respect of other claims.

The Company has not considered those disputed demands/claims as contingent liabilities, the outflow of resources for which would be remote.

- b) Interest/Penalty, if any, on some of the above claims is unascertainable.
 - c) Pending decision of the Government, no liability could be determined and provided for in respect of additional compensation, if any, payable to the land owners and the Government for certain lands acquired.
 - d) The Company has issued Corporate Guarantee in favour of three beneficiaries i.e. Bolivarian Republic of Venezuela, The Corporacion Venezolana del Petroleo S. A. and the Mixed Company Venezuela, on behalf of Indoil Netherlands B.V. Netherlands (an associate company) to fulfill the associate company's future obligations for payment of signature bonus/equity contribution/ loan to the beneficiaries. The estimated amount of such obligation is **Rs. 1903.76 crore – USD 424 million** (2009: Nil).
 - e) The Company has issued corporate guarantee in favor of ICICI bank, on behalf of Lanka IOC PLC, subsidiary of the company, for raising a loan of **Rs. 224.50 crore – USD 50 million** (2009 : Nil).
2. Estimated amount of contracts remaining to be executed on Capital Account not provided for **Rs. 16620.93 crore** (2009: Rs. 17434.92 crore).
 3. Purchase of crude oil from ONGC, Oil India Limited and Panna Mukta Tapti JV and some other oilfields has been accounted for provisionally, pending finalisation of agreements with respective parties. Adjustments, if any, will be made on finalisation of agreements.
 4. Title Deeds for Land and residential apartments as also lease and other agreements in respect of certain lands/buildings, the book value of which is **Rs. 217.56 crore** (2009: Rs. 173.49 crore), are pending for execution or renewal.
 5. Transactions with other Oil Marketing Companies are jointly reconciled on an ongoing basis.
 6. Bond Redemption Reserve:
 - (a) Bond Redemption Reserve aggregating to of **Rs. 269.10 crore** has been written back (2009: Rs. 31.60 crore) in respect of bonds redeemed during the year.
 - (b) No additional Bonds Redemption Reserve has been created during the year in respect of Long Term Redeemable Rupee Bonds and Foreign Currency Bonds, issued during the year as the company already has adequate reserve.
 7. Pursuant to orders pronounced by the Honourable Supreme Court / various High Courts in the matter of Entry Tax on Crude Oil, HSD & Lubricants, and as advised, the Company has not provided for Entry Tax amounting to **Rs. 3743.19 crore** (2009: Rs. 2658.78 crore) including **Rs. 1084.42 crore** for the year (2009: Rs. 1332.96 crore) in respect of Mathura & Panipat Refineries, Mundra-Panipat & Salaya Mathura Pipelines and Asaouti Lube Blending plant. Pending final disposal of the matter by the Honourable Supreme Court / various High Courts, Entry Tax already paid / deposited / provided for at various units has not been considered for write back.
 8. Subsidies on sales of SKO (PDS) and LPG (Domestic) in India amounting to **Rs. 1595.82 crore** (2009: Rs. 1555.28 crore) and subsidies on sales of SKO & LPG to customers in Bhutan amounting to **Rs. 27.27 crore** (2009: Rs. 33.41 crore) have been reckoned as per the schemes notified by Government of India.
 9. The company has accounted for Budgetary Support of **Rs. 15171.84 crore** towards under-recovery on sale of SKO (PDS) and LPG (Domestic) for the full year 2009-10 in the Profit and Loss Account as Revenue Grants. Out of this **Rs. 8071.66 crore** has been accounted for based on the advice from Government of India, pending receipt of compensation. Corresponding compensation towards under-recoveries on sale of MS, HSD, SKO (PDS) and LPG (Domestic) for 2008-09 amounting to Rs. 40383.01 crore was by way of 'OMC GOI Special Oil Bonds'.
 10. In line with the scheme formulated by Petroleum Planning and Analysis Cell (PPAC), the Company has received during the year, discounts of **Rs. 6960.91 crore** (2009: Rs. 16756.55 crore) on Crude Oil/Products purchased from ONGC/GAIL/OIL and **Rs. 587.38 crore** (2009: Rs. 1306.56 crore) from CPCL, through sale of HSD to IOC, out of their purchase of crude oil from ONGC, towards part of the under recovery suffered on sale of MS/HSD and the same has been adjusted against the purchase cost.



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11. The Company has an export obligation to the extent of **Rs. 1743.84 crore** (2009: Rs. 2882.87 crore) on account of concessional rate of customs duty availed under EPCG license scheme on import of capital goods.
12. a) Pending finalisation of Long Term Settlement with workmen, with effect from 1st January, 2007, the liability towards revision of emoluments continues to be provided on estimated basis.
b) Based on DPE guidelines dated 26th November'08, 2nd April'09 and 8th July'09, the company has made a provision of Rs. 834.30 crore towards Post Retirement Benefits of employees during the year.
13. In absence of relevant notification by the Government of India specifying the period and applicable rate at which cess on turnover is payable under section 441A of the Companies Act, 1956, the same is not determinable and hence, not provided for.
14. Disclosure in compliance with Accounting Standard-15 (Revised 2005) on "Employee Benefits" is given in Annexure-1.
15. In compliance with Accounting Standard-17 on "Segment Reporting", the required information is given in Annexure-2 to this schedule.
16. In compliance of Accounting Standard – 18 on "Related Party Disclosures", the required information is given in Annexure-3 to this schedule.
17. Disclosure as required under Accounting Standard – 19 on "Leases":

Finance Leases:

Company has entered into Lease Agreement with Indian Railways in respect of BTPN Tank Wagons for a minimum period of 20 years. The lease rentals from the date of formation of rake are @ 16% for the first 10 years and thereafter at the nominal rate of 1% of the cost.

(Rs. in Crore)

Particulars	March-10	March-09
A. Gross Investments in Finance Lease	415.64	416.96
Less: Adjustment to Opening Block	-	1.32
Gross Investments in Finance Lease (after adjustment)	415.64	415.64
Less: Unearned Finance Income	6.74	8.74
Less: Finance Income Received	164.40	162.41
Less: Minimum Lease payment received	229.69	224.87
Net Investment in Finance Lease as on Date	14.81	19.62
B. Unearned finance Income	6.74	8.74
C. Present Value of Minimum Lease Payments Receivable:		
- Not Later than one year	3.08	4.81
- Later than one year and not later than five years	6.07	8.31
- Later than Five years	5.66	6.50
Total	14.81	19.62
D. Break-up of un-earned income:		
- Not Later than one year	1.50	1.99
- Later than one year and not later than five years	3.88	5.02
- Later than Five years	1.36	1.73
Total	6.74	8.74

Operating Leases:

a) As Lessees

Lease Rentals charged to the profit and loss account and maximum obligations on long term non-cancellable operating leases payable as per the rentals stated in the respective lease agreements:

(Rs. in Crore)

Particulars	March-10	March-09
A. Lease rentals recognised during the period	51.58	52.25
B. Lease Obligations:		
- Not later than One year	50.51	51.58
- Later than one year and not later than five years	171.23	182.98
- Later than five years	613.56	652.16

These relate to leases in respect of Pipeline from Koyali to Navagam, Port facilities at Gujarat and storage tankage facilities for petroleum products.

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SCHEDULE "R" - NOTES ON ACCOUNTS FOR THE YEAR ENDED 31ST MARCH, 2010 (Contd.)

b) As Lessors

The lease rentals recognised as income in these statements as per the rentals stated in the respective agreements:

		(Rs. in Crore)	
Particulars		March-10	March-09
A.	Lease rentals recognised as income during the period	10.61	10.94
B.	Lease Rentals:		
	(category of assets – Plant & Machinery)		
	- Gross Carrying Amount	20.17	9.41
	- Accumulated Depreciation	14.99	6.94
	- Depreciation recognized in Profit and Loss Account	0.74	0.20

These relate to storage tankage facilities for petroleum products given on lease at mutually agreed lease rent.

18. In compliance of Accounting Standard – 20 on "Earning Per Share", the calculation of Earning Per Share (Basic and Diluted) is as under:

	March-10	March-09
Profit After Tax (Rupees in Crore)	10,220.55	2,949.55
Weighted Average number of equity shares used for computing Earning Per Share (Basic & Diluted)		
Number of Shares	2427952482	1213976241
Earning Per Share (Basic and Diluted) (Rupees)	42.10	12.15*
Face value per share (Rupees)	Rs. 10/-	Rs. 10/-

* Consequent to issuance of 1213976241 equity shares of Rs. 10 each as bonus shares in the ratio of 1:1 in November'09, the number of shares of the company has increased from 1213976241 to 2427952482. Therefore, Earning Per Share for all periods presented have been adjusted accordingly.

19. In compliance of Accounting Standard – 22 on "Accounting for Taxes on Income", Deferred Tax Income amounting to **Rs. 717.52 crore** (2009: Deferred Tax Expenses Rs. 49.89 crore) has been provided during the current year. The year end position of Deferred Tax Liability is given below:

	As on 01.04.2009	Provided during the year	Balance as on 31.03.2010
Deferred Tax Liability:			
Depreciation and other Fixed Assets	6135.70	203.09	6338.79
Total Deferred Tax Liability (A)	6135.70	203.09	6338.79
Deferred Tax Assets:			
Provision on Inventories, Debtors, Loans and advances	276.11	441.61	717.72
Compensation for Voluntary Retirement Scheme	6.41	1.95	8.36
43B Disallowances etc.	343.42	(254.87)	88.55
Capital Grants	5.45	(0.30)	5.15
Impairment Loss	30.68	-	30.68
Provision for Leave Encashment	-	450.67	450.67
Exploration Expenses	-	281.55	281.55
Total Deferred Tax Assets (B)	662.07	920.61	1582.68
Deferred Tax Liability (Net) (A – B)	5473.63	(717.52)	4756.11



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20. In compliance of Accounting Standard – 27 on “Financial Reporting of Interest in Joint Ventures” the required information is given in Annexure-4 to this schedule.
21. Considering the Government policies and modalities of compensating the oil marketing companies towards under-recoveries, future cash flows have been worked out based on desired margins for deciding on impairment of related Cash Generating Units. In view of the assumption being technical, peculiar to the industry and policy matter, the auditors have relied on the same.
22. In compliance of Accounting Standard – 29 on “Provisions, Contingent Liabilities and Contingent Assets”, the required information is as under :

(Rs. in Crore)

	Opening Balance	Additions during the year*	Utilisation during the year	Reversals during the year**	Closing Balance***
Excise	2.41	0.23	-	1.42	1.22
Customs	8.27	-	-	8.27	-
Sales Tax	121.81	2.71	-	10.61	113.91
Entry Tax	753.77	407.04	69.89	-	1,090.92
Others	17.81	43.07	-	0.79	60.09
Total	904.07	453.05	69.89	21.09	1266.14
Previous Year	641.34	269.50	2.30	4.47	904.07

* Additions include Rs. 1.15 Crore (2009 : Rs. 1.27 crore) capitalized, Rs. 152.61 crore (2009: 242.17 crore) included in raw material consumption in Schedule O and Rs. 256.53 crore(2009 : Nil) is shifted from firm liability to provision for contingencies.

** Includes reversal of provision of Rs. 0.02 crore, out of provision capitalized.

***Expected timing of outflow is not ascertainable at this stage.

23. In compliance of amended clause 32 of the Listing Agreement with the Stock Exchanges, the required information is given in Annexure-5 to this schedule.
24. The dues to Micro and Small enterprises as required under the Micro, Small and Medium Enterprises Development Act, 2006 is given below:

(Rs. in Lacs)

	31 st March 2010	31 st March 2009
Amount overdue and payable at the year end		
Principal	1602.13	2172.55
Interest	6.77	1.61
Payments made during the year after the due date		
Principal	442.14	75.22
Interest	0.05	0.09
Interest accrued and unpaid at the year end	7.24	1.84

25. Exposures to Financial and Commodity Trading Derivative Instruments outstanding as on 31st March, 2010 is given in Annexure-6 to this schedule.
26. Remuneration paid/payable to Directors:

(Rs. in Crore)

	2009-10*	2008-09
i) Salaries & Allowances	3.42	1.18
ii) Contribution to Provident & Other Funds	0.30	0.08
iii) Other Benefits and Perquisites	0.98	0.31
iv) Sitting Fees to Part Time Directors	0.23	0.21
Total	4.93	1.78

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SCHEDULE "R" - NOTES ON ACCOUNTS FOR THE YEAR ENDED 31ST MARCH, 2010 (Contd.)

* Includes arrear of Pay Revision for the period 01.01.07 to 31.03.09. This does not include the impact of provision made on actuarial valuation of retirement benefit schemes and provision made during the year towards Post Retirement Benefits as the same is not separately ascertainable for individual directors.

In addition, whole-time Directors are also allowed the use of Company's car for private purposes upto 12,000 KMs per annum on a payment of Rs. 520 per mensem for car of less than 16 hp or Rs. 780 per mensem for car of above 16 hp as specified in the terms of appointment.

27. Duties (Net) shown under the Expenditure in Profit and Loss Account includes an amount of **Rs. 43.03 crore** (2009 : Rs. 84.91 Crore) on account of difference of Excise Duty between opening and closing stock of finished goods.
28. In respect of Oil and Gas Exploration activities, Revenue Expenditure amounting to **Rs. 139.11 crore** (2009 : Rs. 172.39 crore) and Capital Expenditure amounting to **Rs. 42.16 crore** (2009 : Rs. 37.45 crore) of Oil and Gas Exploration Projects has been incorporated in these accounts on the basis of unaudited statements provided by respective operators of Production Sharing Contracts to the Company.
29. Capital Expenditure amounting to **Rs. 328.28 crore** (2009 : Rs. 286.12 crore) relating to ongoing Oil & Gas Exploration activities is appearing as Capital Work in Progress in accounts, which may have to be charged as expense in case the block/s is decided as Dry.
30. There was a fire incident on 29th October'09 at Jaipur Terminal. The impact of all known losses for fixed assets, finished products & stores as well as compensation for third party claims amounting to **Rs. 292.05 crore** have been accounted for during the year against which an insurance claim of **Rs. 179.61 crore** towards loss of petroleum products has been treated as income as per the claim provisionally accepted by the insurance company. Out of said insurance claim, an amount of **Rs. 50 crore** has been received by the company during the year.

Pending finalization of third party claims, no provision has been made in the accounts (being unascertainable at this stage) except for **Rs. 51.89 crore** provisionally paid /provided by the company and charged to the Profit and Loss Account.

31. Research and Development Expenses of **Rs. 80.92 crore** (2009: Rs. 71.98 crore) has been capitalized and **Rs. 162.42 crore** (Rs. 117.50 crore) has been accounted for in Profit and Loss Account during the year. Detailed break up of total expenditure has been given in Annexure - 7.
32. The Profit and Loss Account includes :
- a) Expenditure on Public Relations and Publicity amounting to **Rs. 31.44 crore** (2009: Rs. 27.24 crore) which is inclusive of **Rs. 10.06 crore** (2009: Rs. 8.43 crore) on account of Staff and Establishment and **Rs. 21.38 crore** (2009: Rs. 18.81 crore) for payment to others. The ratio of annual expenditure on Public Relations and Publicity to the annual turnover (inclusive of excise duty) is 0.00012:1 (2009: 0.00010:1).
- b) Entertainment Expenses **Rs.2.23 crore** (2009: Rs.1.98 crore).
33. Previous year's comparative figures have been regrouped and recast to the extent practicable, wherever necessary. Figures in brackets indicate deductions.

Sd/-
(B.M. Bansal)
Chairman

Sd/-
(S.V. Narasimhan)
Director (Finance)

Sd/-
(Raju Ranganathan)
Company Secretary

For **V.K. DHINGRA & CO.**
Chartered Accountants

For **PKF SRIDHAR & SANTHANAM**
Chartered Accountants

For **B.M. CHATRATH & CO.**
Chartered Accountants

Sd/-
(CA. VIPUL GIROTRA)
Partner
M. No. 084312

Sd/-
(CA. S. NARASIMHAN)
Partner
M. No. 206047

Sd/-
(CA. P.R. PAUL)
Partner
M. No. 051675

Place : New Delhi
Date : May 28, 2010



Annexure-1

Disclosures- Notes on Accounts: AS-15 (Revised)

(a) Provident Fund

Guidance issued by the Accounting Standards Board (ASB) on implementing AS – 15, Employee Benefits (revised 2005) states that provident funds set up by employers, which require interest shortfall to be met by employer, need to be treated as defined benefit plan. The Fund does not have any existing deficit or interest shortfall. Accordingly, other related disclosures in respect of Provident Fund have not been made. During the year, the company has recognised **Rs. 221.89 crore** (2009: Rs. 143.67 crore) as Employer's contribution to Provident Fund in the Profit and Loss Account (included in Contribution to Provident and Other Funds in Schedule 'O').

(b) Reconciliation of balance of Defined Benefit Obligation

(Rs. in Crore)

	Gratuity	Leave Encashment	PRMS	Resettlement Allowance	Long Service Award	Staff Pension Fund at AOD
	Funded	Non-Funded	Non-Funded	Non-Funded	Non-Funded	Funded
	(Refer Note - 'A')					
Defined Obligations at the beginning	1262.75 467.78	1158.02 875.28	236.24 199.48	71.41 59.57	55.62 51.91	7.35 5.74
Liability on merger of BRPL	- 26.86	- 38.17	- 1.82	- 1.23	- 1.70	- -
Current Service Cost	46.72 5.20	33.05 37.00	35.40 30.50	4.50 2.05	4.50 2.04	0.25 0.19
Interest Cost	98.33 37.00	78.39 70.00	19.00 17.00	5.82 4.77	3.80 4.15	0.49 0.43
Past Service Cost	- 649.00	- -	291.74 -	- -	- -	- -
Benefits paid	(81.39) (30.55)	(291.74) (84.81)	(49.46) (46.40)	(1.58) (2.87)	(22.23) (5.19)	(0.58) (0.66)
Actuarial (gain)/loss on obligations	20.35 107.46	378.93 222.38	292.80 33.84	2.35 6.66	50.61 1.01	2.47 1.65
Defined Benefit Obligation at the end of the year	1346.76 1262.75	1356.65 1158.02	825.72 236.24	82.50 71.41	92.30 55.62	9.98 7.35

(c) Reconciliation of balance of Fair Value of Plan Assets

(Rs. in Crore)

	Gratuity	Leave Encashment	PRMS	Resettlement Allowance	Long Service Award	Staff Pension Fund at AOD
	Funded	Non-Funded	Non-Funded	Non-Funded	Non-Funded	Funded
Fair value of plan Assets at the beginning of the year	544.47 467.78	- -	- -	- -	- -	8.99 8.18
Liability on merger of BRPL	- 37.51	- -	- -	- -	- -	- -
Expected return on plan assets	104.15 38.17	- -	- -	- -	- -	0.78 0.72
Contribution by employer	798.12 24.61	- -	- -	- -	- -	0.10 0.20
Benefit paid	(81.39) (30.55)	- -	- -	- -	- -	(0.58) (0.66)
Actuarial gain / (losses)	(6.68) 6.95	- -	- -	- -	- -	0.06 0.56
Fair value of plan assets at the end of the year	1358.67 544.47	- -	- -	- -	- -	9.35 8.99

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(d) Reconciliation of Fair Value of Plan Assets and Defined Benefit Obligation

(Rs. in Crore)

	Gratuity	Leave Encashment	PRMS	Resettlement Allowance	Long Service Award	Staff Pension Fund at AOD
	Funded	Non-Funded	Non-Funded	Non-Funded	Non-Funded	Funded
Fair value of plan Assets at the end of the year	1358.67 544.47	- -	- -	- -	- -	9.35 8.99
Defined Benefit Obligation at the end of the year	1346.76 1262.75	1356.65 1158.02	825.72 236.24	82.50 71.41	92.30 55.62	9.98 7.35
Amount recognised in the Balance Sheet	(11.91) 718.28	1356.65 1158.02	825.72 236.24	82.50 71.41	92.30 55.62	0.63 (1.64)

(e) Amount recognised in CWIP/Profit and Loss Account

(Rs. in Crore)

	Gratuity	Leave Encashment	PRMS	Resettlement Allowance	Long Service Award	Staff Pension Fund at AOD
	Funded	Non-Funded	Non-Funded	Non-Funded	Non-Funded	Funded
Current Service Cost	46.72 5.20	33.05 37.00	35.40 30.50	4.50 2.05	4.50 2.04	0.25 0.19
Interest Cost	98.33 37.00	78.39 70.00	19.00 17.00	5.82 4.77	3.80 4.15	0.49 0.43
Expected (return)/loss on plan asset	(104.15) (38.17)	- -	- -	- -	- -	(0.78) (0.72)
Post Service Cost	- 649.00	- -	291.74 -	- -	- -	- -
Actuarial (gain)/ loss	27.03 100.51	378.93 222.38	292.80 33.84	2.35 6.66	50.61 1.01	2.41 1.10
Expenses for the year	67.93 753.54	490.37 329.38	638.94 81.34	12.67 13.48	58.91 7.20	2.37 1.00

(f) Major Actuarial Assumptions

	Gratuity	Leave Encashment	PRMS	Resettlement Allowance	Long Service Award	Staff Pension Fund at AOD
	Funded	Non-Funded	Non-Funded	Non-Funded	Non-Funded	Funded
Discount rate	8.29% 7.75%	8.29% 7.75%	8.29% 7.75%	8.29% 7.75%	8.29% 7.75%	8.29% 6.90%
Expected return on plan assets	8% 8%	- -	- -	- -	- -	9% 9%
Salary escalation	8% 7%	8% 7%	- -	- -	- -	8% 7%
Inflation	- -	- -	7% 4%	6% 4%	0% 4%	- -

(g) Actual Return on Plan Assets:

	Gratuity	Staff Pension Fund at AOD
	Funded	Funded
Actual return on plan assets	9.65% 9.60%	8.68% 8.80%

(h) **Investment Details**

	Gratuity	Staff Pension
	Funded	Fund at AOD Funded
SBI Life	-	-
Life Insurance Corporation of India	93.51%	-
Self managed investments	6.49%	100%
Total	100.00%	100%

Details of the investment pattern as provided by Insurer for the above-mentioned funded obligations is as under:

	Gratuity	Staff Pension
	Funded	Fund at AOD Funded
Government of India Securities	58.50%	31.00%
Investment in Equity Shares	5.61%	0.00%
Investment in Debentures	33.66%	0.00%
Other approved investments (incl. cash)	2.23%	69.00%
Total	100.00%	100.00%

(i) **Effect of Increase/Decrease in Healthcare Costs**

	(Rs. in Crore)
Change in Liability for 1% increase in inflation rate	86.33
Change in Liability for 1% decrease in inflation rate	(70.63)

(j) **Amount for the current and previous periods are as follows:**

Gratuity	(Rs. in Crore)	
	2009-10	2008-09
Defined benefit obligation	1,346.76	1,262.75
Plan Assets	1,358.67	544.47
Surplus / (Deficit)	11.91	(718.28)
Experience adjustment on plan liabilities	Not Available *	
Experience adjustment on plan assets	Not Available *	

* The management has relied on the overall actuarial valuation conducted by the actuary. However, experience adjustment on plan liabilities and assets are not available and hence not disclosed.

Note 'A'

Consequent upon review of accounting treatment of deposit with Insurance Companies for funding the leave encashment liability, the said deposit of Rs. 1,262.76 crore and corresponding provision for leave encashment liability has been reflected separately in the accounts which was netted-off till previous year and also based on review, the scheme has now been treated as Non-Funded. Consequently, Tax provision of Rs. 467.94 crore has been provided for current year with a corresponding reduction in Deferred Tax Liability by Rs. 450.67 crore.

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Annexure-2

Information regarding Primary Segment Reporting as per AS-17 for the year ended March 31, 2010 is as under:

(Rs. in Crore)

	March-10				March-09			
	Petroleum Products (A)	Other Business (B)	Eliminations (C)	Total (D=A+B-C)	Petroleum Products (A)	Other Business (B)	Eliminations (C)	Total (D=A+B-C)
Revenue								
External Revenue	241995.66	27140.37	-	269136.03	276643.66	28883.39	-	305527.05
Inter-segment Revenue	1378.19	359.29	-	1737.48	1423.88	459.43	-	1883.31
Total Revenue	243373.85	27499.66	-	270873.51	278067.54	29342.82	-	307410.36
Result								
Segment Results	13976.27	331.87	-	14308.14	7079.10	(49.39)	-	7029.71
Less: Unallocated Expenses net of unallocated Income	-	-	-	-	-	-	-	-
Operating Profit	13976.27	331.87	-	14308.14	7079.10	(49.39)	-	7029.71
Less:								
Interest Expenditure				1526.46				3952.14
Provision for diminution in Investments				1499.48				670.24
Loss for Diminution in IBP Trust				-				75.39
Loss on Investments w-off/sold				646.44				1945.28
Add:								
Interest/Dividend Income				2601.61				2193.29
Interest Income on Customer Outstandings				(139.37)				(79.55)
Provision for investments written back				718.91				393.88
Profit on sale of GOI Bonds				106.86				1052.92
Provision for diminution in Trust Written back				265.91				-
Profit before Exceptional items and Tax				14189.68				3947.20
Prior year Income/(Expenditure) net				(83.59)				381.39
Profit Before Tax				14106.09				4328.59
Less: Income Tax (including deferred tax)				3885.54				1379.04
Profit After Tax				10220.55				2949.55
Other Information								
Segment Assets	104455.33	17721.61		122176.94	88799.44	8913.55		97712.99
Corporate Assets				22450.08				32287.68
Total Assets				144627.02				130000.67
Segment Liabilities	37333.70	1604.15		38937.85	31335.05	2874.47		34209.52
Corporate Liabilities				55136.24				51792.97
Total Liabilities				94074.09				86002.49
Capital Employed								
Segment Wise	67121.63	16117.46		83239.09	57464.39	6039.08		63503.47
Corporate				(32686.16)				(19505.29)
				50552.93				43998.18

Notes:

- The Company is engaged in the following business segments:
 - Sale of Petroleum Products
 - Other Businesses, which comprises Sale of Imported Crude Oil, Sale of Gas, Petrochemicals, Explosives & Cryogenics, Wind Mill Power Generation and Oil & Gas Exploration Activities jointly undertaken in the form of unincorporated Joint Ventures.

Segments have been identified and reported taking into account, the nature of products and services and differing risks and returns.
- Segment Revenue comprises of the following:
 - Turnover (Net of Excise Duties)
 - Subsidy/Grants received from Government of India
 - Other income (excluding interest income, dividend income, exceptional items income and investment income)
- There are no reportable geographical segments.



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Annexure-3

As required by AS-18, "Related Party Disclosures", are given below:

1. Relationships:

A) Details of Joint Venture Companies

- 1) IOT Infrastructure Energy Services Ltd.
- 2) Lubrizol India Pvt. Ltd.
- 3) Petronet V.K. Ltd.
- 4) IndianOil Petronas Pvt. Ltd.
- 5) Avi-Oil India Pvt. Ltd.
- 6) Petronet India Ltd.
- 7) Petronet LNG Ltd.
- 8) Green Gas Ltd.
- 9) IndianOil Panipat Power Consortium Ltd.
- 10) Petronet CI Ltd.
- 11) Indo Cat Pvt. Ltd.
- 12) IndianOil SkyTanking Ltd.
- 13) Suntera Nigeria 205 Ltd.

B) Whole-time Directors

- 1) Shri S. Behuria
- 2) Shri B.M. Bansal
- 3) Shri S.V. Narasimhan
- 4) Shri V.C. Agrawal
- 5) Shri G.C. Daga
- 6) Shri B.N. Bankapur
- 7) Shri Anand Kumar
- 8) Shri P.K. Chakraborti
- 9) Shri K.K. Jha

2. The following transactions were carried out with the related parties in the ordinary course of business:

a) Details relating to parties referred to in item no. 1(A) above:

(Rs. in Crore)

	2009-10	2008-09
i) Sales [Includes sales to Lubrizol India Pvt. Ltd. Rs. 110.87 crore (2009 : Rs. 127.85 crore) and IndianOil Petronas Pvt. Ltd. Rs. 28.23 crore (2009 : Nil)]	147.39	140.81
ii) Interest received [Includes interest received from IOT Infrastructure Energy Services Ltd. Rs. 2.74 crore (2009 : Rs. 4.99 crore)]	2.91	5.00
iii) Consultancy Services/Other Income [Includes Consultancy Service/Other Income from Lubrizol India Pvt. Ltd. Rs. 26.46 crore (2009 : Rs. 23.04 crore) and Petronet LNG Ltd. Rs. 19.00 crore (2009 : Rs. 14.06 crore)]	48.69	38.71
iv) Purchase of Products [Includes Purchase of Products from IndianOil Petronas Pvt. Ltd. Rs.101.66 crore (2009 : Rs. 951.02 crore) and Petronet LNG Ltd. Rs. 2679.59 crore (2009: Rs 2389 crores)]	2802.02	3356.53
v) Purchase of Chemicals/materials [Includes Purchase of chemicals /materials from Lubrizol India Pvt. Ltd. Rs. 186.44 crore (2009 : Rs. 114.93 crore)]	186.44	115.14
vi) Handling Expenses [Includes Handling Expenses to IOT Infrastructure Energy Services Ltd. Rs.10.36 crore (2009 : Rs. 6.43 crore), Indian Oil Petronas Pvt. Ltd. Rs. 62.49 crores (2009 : Rs. 40.32 crores) and IndianOil Sky Tanking Ltd. Rs. 28.32 crore (2009 : NIL)]	101.16	46.75
vii) Freight Expenses [Includes Freight Expenses to IOT Infrastructure Energy Services Ltd. Rs. 0.40 crore (2009 : NIL) and Lubrizol India Pvt. Ltd. Rs. 0.16 crores (2009 : Rs 0.14 crores)]	0.58	0.15
viii) Reimbursement of Expenses [Includes Reimbursement of Expenses to IndianOil Petronas Pvt. Ltd. Rs. 2.22 crore (2009 : Rs. 1.33 crore), Petronet LNG Ltd. Rs. 0.51 crore (2009 : Rs. 2.45 crore) and IndianOil Sky Tanking Ltd. Rs. 0.77 crores (2009 : Rs. 16.38 crores)]	4.11	22.31
ix) Interest paid/payable	-	3.97
x) Investments made during the year [Includes Investment made in Indian Oil Petronas Pvt. Ltd. Rs. 74.00 crore (2009 : Nil)]	82.15	8.48
xi) Purchase/Acquisition of Fixed Assets [Includes Purchase/Acquisition of Fixed Assets from IOT Infrastructure Energy Services Ltd. Rs. 1534.04 crore (2009 : Rs. 296.57 crore)]	1535.22	296.57

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	(Rs. in Crore)	
	2009-10	2008-09
xii) Provisions made/(written off) during the year [Includes provision made against advance given to Santera Nigeria 205 Ltd. of Rs. 40.80 crore (2009 : Nil)]	40.80	-
xiii) Outstanding Receivables [Includes Outstanding Receivables from IOT Infrastructure Energy Services Ltd. Rs. 1.39 crore (2009 : Rs. 741.21 crore), Lubrizol India Pvt. Ltd. Rs. 8.86 crore (2009 : Rs. 3.55 crore) and Petronet V.K. Ltd. Rs. 1.63 crores (2009 : Rs. 3.17 crores)]	13.50	749.90
xiv) Outstanding Payables [Includes Outstanding payable to IOT Infrastructure Energy Services Ltd. Rs. 193.10 crore (2009 : Rs. 2.52 crore) and Petronet LNG. Ltd. Rs. 169.41 crore (2009 : 187.21 crore)]	397.36	209.01
xv) Loans recoverable [Includes Loans recoverable from Suntera Nigeria 205 Ltd. Rs. 40.8 crore (2009 : Rs. 46.09 crore)]	41.05	46.29

b) Details relating to the parties referred to in Item No.1 (B) above :

FY 2009-10

(Rs./Lacs)

B. 1) Details of Whole-time Directors	Remuneration	Recovery of Interest & Furniture Hire Charges	Outstanding loans/ advances receivables
1) Shri S. Behuria	93.05	0.30	-
2) Shri B.M. Bansal	48.92	0.22	4.44
3) Shri S.V. Narasimhan	45.80	0.04	-
4) Shri V.C. Agrawal	48.97	0.24	7.25
5) Shri G.C. Daga	57.41	-	-
6) Shri B.N. Bankapur	46.66	0.04	-
7) Shri Anand Kumar	49.72	0.21	4.20
8) Shri P.K. Chakraborti	50.92	0.05	-
9) Shri K.K. Jha	29.22	0.09	2.93
TOTAL	470.67	1.19	18.82

FY 2008-09

B. 1) Details of Whole-time Directors	Remuneration	Recovery of Interest & Furniture Hire Charges	Outstanding loans/ advances receivables
1) Shri S. Behuria	18.90	0.46	9.62
2) Shri B.M. Bansal	19.51	0.32	6.08
3) Shri S.V. Narasimhan	17.31	0.04	-
4) Shri V.C. Agrawal	21.76	0.34	9.06
5) Shri G.C. Daga	19.54	-	-
6) Shri B.N. Bankapur	20.35	0.03	-
7) Shri Anand Kumar	22.51	0.22	5.70
8) Shri P.K. Chakraborti	16.56	0.11	2.12
TOTAL	156.44	1.52	32.58

- 1) Remuneration includes Basic salary, allowances, reimbursements, contribution to P.F., perquisites (valued as per tax laws) and arrear of Pay Revision for the period 01.01.07 to 31.03.09. This does not include the impact of provision made on actuarial valuation of retirement benefit schemes and provision made during the year towards Post Retirement Benefits.
- 2) In addition, whole - time Directors are also allowed the use of Corporation's car for private purposes upto 12,000 kms per annum on a payment of Rs. 520/- per mensem for car less than 16 hp or Rs. 780/- per mensem for car of above 16 hp as specified in the terms of appointment.
- 3) No disclosure is required for Subsidiary Companies which can be treated as state controlled enterprises (i.e. ownership by Central/State Govt., directly or indirectly, of more than 50% of voting rights, shall be treated as state controlled enterprise)
- 4) In case of Joint Venture Companies constituted/acquired during the year, transactions w.e.f. date of constitution/acquisition is disclosed.
- 5) In case of Joint Venture Companies which have been closed/divested during the year, transactions upto the date of closure/disinvestment only are disclosed.



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Annexure-4

In compliance of AS-27, "Financial Reporting of Interest in Joint Ventures", the required information is as under:

1) Disclosure of Interest in the following categories of Joint Ventures:

(a) **Jointly Controlled Operations:** The Corporation has entered into production sharing oil and gas exploration contracts with the Govt. of India and other body corporates. These joint ventures are:

Name	Participating Interest of IOC (%)	
	31.03.2010	31.03.2009
IN INDIA		
Under NELP-II Block		
MN-OSN-2000/2	20	20
WB-OSN-2000/1***	0	15
MB-OSN-2004/1	20	20
MB-OSN-2004/2	20	20
MN-ONN-2000/1***	0	20
KG-DWN-2005/1	20	20
Under NELP-III Block		
AA-ONN-2001/2	20	20
Others		
BK-CBM-2001/1	20	20
NK-CBM-2001/1	20	20
AAP-ON-94/1	43.55	43.55
OUTSIDE INDIA		
FARSI BLOCK, IRAN	40	40
SHAKTHI GABON*	50	50
YEMEN 82	15	15
YEMEN 83	15	15
KUWAIT**	0	5
LIBYA BLOCK 86	50	50
BLOCK K	12.5	12.5
LIBYA 95-96	25	25
LIBYA BLOCK 102/4	50	50

* Participating interest will come down to 45% after Exploration phase.

** Joint bidding agreement terminated.

*** Block relinquished during the year 2009-10. Amount spent on MN-ONN-2000/1 & WB-OSN-2000/1 are Rs. 13.30 crore and Rs. 105.30 crore respectively.

(b) **Jointly Controlled Assets:**

IOC's share in jointly controlled/owned assets have been shown in Schedule-E "Fixed Assets".

(c) **Jointly Controlled Entities:**

Name	Country of Incorporation	Ownership Interest of IOC(%)	
		31.03.2010	31.03.2009
(i) IOT Infrastructure Energy Services Ltd. (name changed from Indian Oil Tanking Ltd.)	India	49.98	49.98
(ii) Lubrizol India Pvt. Ltd.	India	50	50
(iii) Petronet VK Ltd.	India	26	26
(iv) Petronet CI Ltd.	India	26	26
(v) IndianOil SkyTanking Ltd.	India	33.33	33.33
(vi) Indo Cat Pvt. Ltd.	India	50	50
(vii) IndianOil Petronas Pvt.Ltd.	India	50	50
(viii) Suntera Nigeria 205 Ltd.	Nigeria	25	25
(ix) IndianOil Panipat Power Consortium Ltd.	India	50	50
(x) Avi-Oil India Pvt. Ltd.	India	25	25
(xi) Petronet India Ltd.	India	18	18
(xii) Petronet LNG Ltd.	India	12.5	12.5
(xiii) Green Gas Ltd.	India	22.5	22.5

Schedules

2) IOC's Share in Assets, Liabilities, Income, Expenses, Contingent Liabilities and Capital Commitments of Jointly Controlled Entities:

(Rs. in Crore)

	31.03.2010	31.03.2009
(i) Assets		
- Long Term Assets	1112.87	936.38
- Current Assets	886.46	752.17
(ii) Liabilities		
- Current Liabilities and Provisions	431.58	326.07
- Other Liabilities	678.20	652.45
(iii) Income	2551.69	2636.95
(iv) Expenses	2316.15	2466.67
(v) Contingent Liabilities	19.56	17.55
(vi) Capital Commitments	433.67	155.95

3) IOC's Share in aggregate of Contingent Liabilities and Capital Commitments of Jointly Controlled Operations and Assets:

(Rs. in Crore)

	31.03.2010	31.03.2009
(a) Jointly Controlled Operations		
(i) Contingent Liabilities	14.11	-
(ii) Capital Commitments	1078.76	1271.65
(b) Jointly Controlled Assets		
(i) Contingent Liabilities	-	-
(ii) Capital Commitments	-	-

Annexure-5

Disclosure as required by Clause 32 of Listing Agreement

(Rs. in Crore)

	Amount as on		Maximum Amount outstanding during the year ended	
	31.03.2010	31.03.2009	31.03.2010	31.03.2009
I. Loans and Advances in the nature of loans:				
A) To Subsidiary Companies				
B) To associates				
Petronet V.K. Ltd.	0.25	0.20	0.25	0.20
(No Repayment Schedule available)				
Santera Nigeria 205 Ltd.	40.80	46.09	40.80	46.09
C) To Firms/Companies in which directors are interested	-	-	-	-
D) Where there is no repayment schedule or repayment beyond seven year or no interest or interest below section 372A of Companies Act	-	-	-	-
II. Investment by the loanee (as detailed above) in the shares of IOC and its subsidiaries	-	-	-	-

Annexure-6

DISCLOSURE OF EXPOSURE TO FINANCIAL AND COMMODITY TRADING DERIVATIVES

Financial and Derivative Instruments:

- All derivative contracts entered into by the Company are for hedging its foreign currency exposures and commodity trading exposures relating to underlying transactions and firm commitments and not for any speculative or trading purposes.
- The Derivative contracts entered into by the Company and outstanding as on 31st March 2010 are as below:

(a) For Hedging Currency Risks

Nominal amounts of derivative contracts entered into by the Company and outstanding as on 31st March 2010 is given below:

(Rs. in Crore)

S. No.	Particulars	Unit of Currency	As on 31.03.2010		As on 31.03.2009	
			No. of contracts	Aggregate amount	No. of contracts	Aggregate amount
1	Forward Contracts for Import and Export	USD	9	1628.94	11	733.60

(b) For Hedging Commodity Related Risks:

Category-wise quantitative data about commodity derivative transactions that are outstanding as on 31st March 2010 is given below:

Quantity (in '000 bbls)

S. No.	Particulars	As at 31.03.2010	As at 31.03.2009
		Quantity	Quantity
1	Swaps on Crude oil	5,800.00	700.00
2	Futures on Crude oil		
	MCX	0.00	0.00
	NCDEX	0.00	0.00
3	Margin Hedging	600.00	0.00

- Foreign currency exposure that are not hedged by a derivative instrument as on 31st March 2010 is given below:

(Rs. in Crore)

S. No.	Unit of Currency	As on 31.03.2010*	As on 31.03.2009*
		Aggregate amount	Aggregate amount
1	Unhedged	24543.61	19195.49

*Including currency swaps amounting to **Rs. Nil crore** (2009 : Rs. 1,930.56 crore)

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Annexure-7

DETAILS OF RESEARCH EXPENDITURE

A. CAPITAL EXPENSES

(Rs. in Crore)

Asset Block	Gross Block as at 01.04.2009	Additions during the year	Transferred from CWIP	Transfer/ Deduction/ disposal during the year	Gross Block as at 31.3.2010	Work-in-Progress as on 31.03.2009	Additions during the year	Transferred to Fixed Assets (Capitalized)	Work-in-Progress as on 31.3.2010	Total Capital Expenditure	
1	2	3	4	5	6	7 = (3+4+5-6)	8	9	10	11 = (8+9-10)	12 = (4+5+11-8)
(a) FIXED ASSETS											
1	Land - Free Hold	0.81	-	-	-	0.81	-	-	-	-	-
2	Building, Roads etc.	22.04	2.32	15.88	-	40.24	13.07	17.43	15.88	14.62	19.75
3	Plant & Machinery	466.32	6.25	39.94	3.57	508.94	26.46	50.62	39.94	37.14	56.87
4	Transport Equipments	0.39	0.31	-	0.06	0.64	-	-	-	-	0.31
5	Furniture & Fixtures	4.94	0.12	0.43	0.04	5.45	0.02	0.41	0.43	-	0.53
6	Drainage & Sewage	0.44	-	-	-	0.44	-	-	-	-	-
	Sub Total :	494.94	9.00	56.25	3.67	556.52	39.55	68.46	56.25	51.76	77.46
(b) INTANGIBLE ASSETS											
1	Right of way	-	-	-	-	-	-	-	-	-	-
2	Licenses / Technical Know-how	-	-	-	-	-	-	-	-	-	-
3	Computer Software	-	3.46	-	-	3.46	-	-	-	-	3.46
	Sub Total :	-	3.46	-	-	3.46	-	-	-	-	3.46
	TOTAL :	494.94	12.46	56.25	3.67	559.98	39.55	68.46	56.25	51.76	80.92
	Previous year :	452.37	42.56	-	(0.01)	494.94	10.13	29.42	-	39.55	71.98

B. REVENUE EXPENSES

	2009-10	2008-09
1. Consumption of Stores, Spares & Consumables	10.39	5.00
2. Repairs & Maintenance		
(a) Plant & Machinery	4.41	4.39
(b) Building	4.79	3.08
(c) Others	0.83	0.74
3. Freight, Transportation Charges & demurrage	0.10	0.13
4. Payment to and Provisions for employees	91.85	76.08
5. Office Administration, Selling and Other Expenses	50.05	28.05
6. Interest	-	0.03
TOTAL :	162.42	117.50

TOTAL RESEARCH EXPENSES

	2009-10	2008-09
Capital Expenditure	80.92	71.98
Recurring Expenditure	162.42	117.50
TOTAL	243.34	189.48

SCHEDULE “S” - LICENCED CAPACITY, INSTALLED CAPACITY AND ACTUAL PRODUCTION

(Figures in Lakh)

	UNIT	Licenced Capacity (Refer Note A)		Installed Capacity (Refer Note B)		Actual Production		
		March'10	March'09	March'10	March'09	March'10	March'09	
						(Refer Note D)		
i) Crude Processing	MTs	488.50	473.50	512.00	497.00	458.77	469.37	
ii) Lubricating Oil	MTs	Note C	2.40	2.40	2.40	2.40	3.65	3.28
		Note E	3.75	3.75	3.07	3.07	1.09	0.93
iii) Wax/Bitumen/Asphalt Lube Oil Drums	Nos.	15.00	15.00	15.00	15.00	4.78	3.94	
iv) Oxygen Plant	CU.M.	Not specified	Not specified	0.84	0.84	0.00	0.00	
v) Propylene Recovery Unit	MTs	0.54	0.54	0.48	0.48	0.10	0.07	
vi) MTBE Unit	MTs	0.37	0.37	0.37	0.37	0.31	0.06	
vii) Butene Plant	MTs	0.00	0.17	0.00	0.17	0.00	0.00	
viii) LAB Plant	MTs	1.20	1.20	1.20	1.20	1.24	1.29	
ix) PX/PTA Plant	MTs	5.53	5.53	5.53	5.53	5.31	4.07	
x) Cryocontainer & Accessories	Nos.	0.13	0.13	0.17	0.17	0.17	0.19	
xi) Industrial Explosives (Cartridge)	MTs	0.00	0.50	0.00	0.20	0.00	0.01	
xii) Site Mixed Slurry Explosives	MTs	0.89	0.99	0.63	0.49	0.58	0.50	
xiii) Xylene	MTs	0.29	0.29	0.29	0.29	0.00	0.00	
xiv) PSF	MTs	0.30	0.30	0.30	0.30	0.00	0.00	

Note:

- A. i) Licenced Capacity of Refinery is not specified for Assam Oil Division.
 ii) Capacity for projects under construction not considered.
- B. As certified by the Management and relied upon by the auditors.
- C. Per year operating in single shift.
- D. i) Represents finished petroleum products.
 ii) Excludes crude processed in secondary units for other companies/refiners.
- E. Per year operating in two shifts.
- F. Capacity for Detonating Fuse and Cast Boosters have not been shown, being negligible.

Schedules

SCHEDULE "T" - FINISHED PRODUCTS - QUANTITY AND VALUE PARTICULARS

		Opening Stock		Purchases		Sales		Closing Stock	
		Quantity (MTs in lakh)	Value (Rs. in crore)	Quantity (MTs in lakh)	Value (Rs. in crore)	Quantity (MTs in lakh)	Value (Rs. in crore)	Quantity (MTs in lakh)	Value (Rs. in crore)
A.									
1	Petroleum Products: MTs								
	Year ended 31.03.10	55.85	12846.10	306.98	98229.32	762.97	240824.66	52.95	16686.86
	Year ended 31.03.09	47.04	13854.05	279.40	109727.87	736.31	253587.01	55.85	12846.10
2	Lubricants & Greases: MTs								
	Year ended 31.03.10	0.46	348.91	0.02	6.44	5.02	5656.69	0.42	299.03
	Year ended 31.03.09	0.44	275.43	0.02	0.79	4.21	4778.57	0.46	348.91
3	Crude Oil: MTs								
	Year ended 31.03.10	0.00	0.00	87.65	21029.56	87.65	21029.56	0.00	0.00
	Year ended 31.03.09	0.00	0.00	87.49	23549.16	87.49	23549.16	0.00	0.00
4	Base Oil & Additives: MTs								
	Year ended 31.03.10	0.00	0.00	0.58	250.01	0.58	331.31	0.00	0.00
	Year ended 31.03.09	0.00	0.00	0.38	140.65	0.38	165.22	0.00	0.00
5	LAB: MTs								
	Year ended 31.03.10	0.08	32.10	0.00	0.00	1.24	1098.02	0.07	31.94
	Year ended 31.03.09	0.06	25.29	0.00	0.00	1.27	1354.20	0.08	32.10
6	PX/PTA: MTs								
	Year ended 31.03.10	0.18	51.74	0.00	0.00	5.28	2636.36	0.21	89.74
	Year ended 31.03.09	0.24	105.57	0.00	0.00	4.13	1802.56	0.18	51.74
	SUB TOTAL(A): MTs								
	Year ended 31.03.10	56.57	13278.85	395.23	119515.33	862.74	271576.60	53.65	17107.57
	Year ended 31.03.09	47.78	14260.34	367.29	133418.47	833.79	285236.72	56.57	13278.85
B.									
1	Gas: MBTUs								
	Year ended 31.03.10	1.49	4.30	874.17	2568.82	875.06	2659.75	0.60	1.59
	Year ended 31.03.09	1.82	3.65	865.88	2361.28	866.21	2424.96	1.49	4.30
2	Explosives: MTs								
	Year ended 31.03.10	0.00	0.00	0.00	0.00	0.58	140.89	0.00	0.00
	Year ended 31.03.09	0.00	0.42	0.00	0.00	0.51	129.01	0.00	0.00
3	Cryocontainers/Cryovessels: Nos								
	Year ended 31.03.10	0.05	4.93	0.00	0.00	0.17	28.92	0.05	7.06
	Year ended 31.03.09	0.03	3.83	0.00	0.00	0.17	29.33	0.05	4.93
4	Others:								
	Year ended 31.03.10	0.00	0.22	0.00	0.00	0.00	0.01	0.00	0.00
	Year ended 31.03.09	0.00	0.71	0.00	0.00	0.00	0.59	0.00	0.22
	SUB TOTAL(B):								
	Year ended 31.03.10		9.45		2568.82		2829.57		8.65
	Year ended 31.03.09		8.61		2361.28		2583.89		9.45
	GRAND TOTAL(A+B):								
	Year ended 31.03.10		13288.30		122084.15		274406.17		17116.22
	Year ended 31.03.09		14268.95*		135779.75		287820.61		13288.30

*Includes opening stock of BRPL Rs. 408.08 crore

**SCHEDULE “U” - CONSUMPTION PARTICULARS OF RAW MATERIALS, STEEL COILS/SHEETS/STORES/SPARE PARTS AND COMPONENTS**

	Imported		Indigenous		Quantity	Total
	Value (Rs. in Crore)	% to total consumption	Value (Rs. in Crore)	% to total consumption	MTs (in Lakh)	(Rs. in Crore)
March-10						
Crude Oil	90640.27	78	24889.48	22	506.94	115529.75
Base Oil	3.49	0	1482.48	100	4.23	1,485.97
Ethanol	0.00	0	85.56	100	0.33	85.56
BENZENE	0.00	0	4.15	100	0.17	4.15
Natural Gas/RLNG	0.00	0	741.01	100	5.50	741.01
Additives	66.74	17	335.98	83	0.49	402.72
Packing Materials Consumed	0.00	0	300.61	100	10.13	300.61
Steel Coils / Sheets / Stores / Component and Spare Parts	188.18	23	627.79	77	0.08	815.97
Raw Material for Explosives	36.11	47	41.10	53	0.49	77.21
Others	1.43	7	18.70	93		20.13
March-09						
Crude Oil	114377.42	85	20719.00	15	513.77	135096.42
Base Oil	6.09	0	1715.12	100	4.27	1721.21
Ethanol	0.00	0	334.72	100	1.05	334.72
MTBE	0.00	0	4.64	100	0.02	4.64
BENZENE	0.00	0	4.05	100	0.06	4.05
Natural Gas/RLNG	0.00	0	679.89	100	5.25	679.89
Additives	44.14	13	290.80	87	0.39	334.94
Packing Materials Consumed	0.00	0	292.94	100	9.40	292.94
Steel Coils / Sheets / Stores / Component and Spare Parts	136.60	20	552.79	80	0.07	689.39
Raw Material for Explosives	10.06	13	65.42	87	0.42	75.48
Others	1.22	5	25.14	95		26.36

Note :

- Consumption excludes value adjustments if any, shown under items pertaining to the prior period.
- Indigenous Base Oil includes **Rs. 800.73 crore** (2009: Rs.1230.52 crore) which is internally produced.

Schedules

SCHEDULE “V” - EXPENDITURE IN FOREIGN CURRENCY FOR ROYALTY, KNOW-HOW, PROFESSIONAL & CONSULTATION FEES, GOODS FOR RESALE, INTEREST & OTHER MATTERS

(Rs. in Crore)

	Note	March-10	March-09
1. Royalty		127.76	108.10
2. Professional, Consultation Fees and Technical Service Fees		708.52	91.03
3. Interest		381.17	466.05
4. Purchase of Products		11,438.90	12,361.77
5. Commodity Hedging		2.02	159.00
6. Others	A	2,290.16	4,163.64
	TOTAL	14,948.53	17,349.59

Note:

- Includes **Rs. 1683.78 crore** (2009: Rs. 2906.19 Crore) on account of crude purchases from Indian Companies, payments of which were made in foreign currency.
- Expenditure in Foreign Currency has been considered on accrual basis.

SCHEDULE “W” - EARNINGS IN FOREIGN EXCHANGE

(Rs. in Crore)

	Note	March-10	March-09
1. Export of Crude Oil, LAB and Petroleum Products	A	13671.08	14785.57
2. Income from Royalty		0.19	0.22
3. Income from Consultancy Services		7.71	5.24
4. Interest		0.58	9.33
5. Commodity Hedging		58.75	160.29
6. Others		5.14	1.98
TOTAL		13743.45	14962.63

Note:

- A. Includes **Rs. 2,455.92 crore** (2009 : Rs. 6,014.39 crore) received in Indian Currency out of the repatriable funds of Foreign Customers and other Export Sales through canalising agencies.
- B. Earnings in Foreign Currency has been considered on accrual basis.

SCHEDULE “X” - CIF VALUE OF IMPORTS

(Rs. in Crore)

	Note	March-10	March-09
1. Crude Oil	A	116767.26	131150.55
2. Base Oil		-	6.58
3. Additives		44.50	65.53
4. Capital Goods		688.44	1031.09
5. Other Raw Materials		17.90	14.05
6. Revenue Stores, Component, Spare and Chemicals		429.18	325.90
TOTAL		117947.28	132593.70

Note:

- A. Includes CIF value of Imports made by the Corporation on behalf of Subsidiary Companies **Rs. 21419.25 crore** (2009 : Rs. 23996.42 crore).
- B. Expenditure in Foreign Currency has been considered on accrual basis.

Schedules

INDIAN OIL CORPORATION LIMITED

SCHEDULE "Y" - BALANCE SHEET ABSTRACT AND COMPANY'S GENERAL BUSINESS PROFILE

I. Registration Details

Registration No.

		1	1	3	8	8
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 State Code

1	1
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Balance Sheet Date

3	1
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0	3
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2	0	1	0
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II. Capital Raised during the year (Amount in Rs. Crore)

PUBLIC ISSUE <table border="1" style="margin: auto;"><tr><td></td><td></td><td></td><td>N</td><td>I</td><td>L</td></tr></table>				N	I	L	RIGHTS ISSUE <table border="1" style="margin: auto;"><tr><td></td><td></td><td></td><td>N</td><td>I</td><td>L</td></tr></table>				N	I	L	
			N	I	L									
			N	I	L									
BONUS ISSUE <table border="1" style="margin: auto;"><tr><td>1</td><td>2</td><td>1</td><td>3</td><td>.</td><td>9</td><td>8</td></tr></table>	1	2	1	3	.	9	8	PRIVATE PLACEMENT <table border="1" style="margin: auto;"><tr><td></td><td></td><td></td><td>N</td><td>I</td><td>L</td></tr></table>				N	I	L
1	2	1	3	.	9	8								
			N	I	L									

III. Position of Mobilisation and Deployment of Funds (Amount in Rs. Crore)

Total Liabilities <table border="1" style="margin: auto;"><tr><td>1</td><td>4</td><td>4</td><td>6</td><td>2</td><td>7</td><td>.</td><td>0</td><td>2</td></tr></table>	1	4	4	6	2	7	.	0	2	Total Assets <table border="1" style="margin: auto;"><tr><td>1</td><td>4</td><td>4</td><td>6</td><td>2</td><td>7</td><td>.</td><td>0</td><td>2</td></tr></table>	1	4	4	6	2	7	.	0	2
1	4	4	6	2	7	.	0	2											
1	4	4	6	2	7	.	0	2											

Sources of Funds

Paid-up Capital <table border="1" style="margin: auto;"><tr><td></td><td></td><td>2</td><td>4</td><td>2</td><td>7</td><td>.</td><td>9</td><td>5</td></tr></table>			2	4	2	7	.	9	5	Secured Loans <table border="1" style="margin: auto;"><tr><td></td><td>1</td><td>8</td><td>2</td><td>9</td><td>2</td><td>.</td><td>4</td><td>5</td></tr></table>		1	8	2	9	2	.	4	5
		2	4	2	7	.	9	5											
	1	8	2	9	2	.	4	5											
Reserves & Surplus <table border="1" style="margin: auto;"><tr><td></td><td>4</td><td>8</td><td>1</td><td>2</td><td>4</td><td>.</td><td>9</td><td>8</td></tr></table>		4	8	1	2	4	.	9	8	Deferred Tax Liability <table border="1" style="margin: auto;"><tr><td></td><td></td><td>4</td><td>7</td><td>5</td><td>6</td><td>.</td><td>1</td><td>1</td></tr></table>			4	7	5	6	.	1	1
	4	8	1	2	4	.	9	8											
		4	7	5	6	.	1	1											
Unsecured Loans <table border="1" style="margin: auto;"><tr><td></td><td>2</td><td>6</td><td>2</td><td>7</td><td>3</td><td>.</td><td>8</td><td>0</td></tr></table>		2	6	2	7	3	.	8	0										
	2	6	2	7	3	.	8	0											

Application of Funds

Fixed Assets/Intangible Assets (Net) (Incl. Dismantled Capital Stores & C.W.I.P.) <table border="1" style="margin: auto;"><tr><td></td><td>6</td><td>2</td><td>8</td><td>4</td><td>9</td><td>.</td><td>7</td><td>0</td></tr></table>		6	2	8	4	9	.	7	0	Investments <table border="1" style="margin: auto;"><tr><td></td><td>2</td><td>2</td><td>3</td><td>7</td><td>0</td><td>.</td><td>2</td><td>5</td></tr></table>		2	2	3	7	0	.	2	5	
	6	2	8	4	9	.	7	0												
	2	2	3	7	0	.	2	5												
Foreign Currency Monetary Item Translation Difference Account <table border="1" style="margin: auto;"><tr><td></td><td></td><td></td><td></td><td></td><td>0</td><td>.</td><td>1</td><td>0</td></tr></table>						0	.	1	0	Net Current Assets <table border="1" style="margin: auto;"><tr><td></td><td>1</td><td>4</td><td>6</td><td>3</td><td>7</td><td>.</td><td>0</td><td>7</td></tr></table>		1	4	6	3	7	.	0	7	
					0	.	1	0												
	1	4	6	3	7	.	0	7												
Misc. Expenditure <table border="1" style="margin: auto;"><tr><td></td><td></td><td></td><td></td><td>1</td><td>8</td><td>.</td><td>1</td><td>7</td></tr></table>					1	8	.	1	7	Accumulated Losses <table border="1" style="margin: auto;"><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>N</td><td>I</td><td>L</td></tr></table>								N	I	L
				1	8	.	1	7												
							N	I	L											



IndianOil

IV. Performance of Company (Amount in Rs. Crore)

Turnover (net)	2	4	9	2	7	1	.	3	5
Total Expenditure	2	6	3	6	2	8	.	1	1
Profit Before Tax	1	4	1	0	6	.	0	9	
Profit After Tax	1	0	2	2	0	.	5	5	
Earnings per share in Rs. (Basic and Diluted)	4	2	.	1	0				
Dividend Rate %	1	3	0						

V. Generic Names of Three Principal Products/Services of Company (As per Monetary terms)

Item Code No. (ITC Code)	2	7		1	0					
Product Description	Bulk Petroleum Products									
Item Code No. (ITC Code)	2	7		0	9					
Product Description	Crude Oil									
Item Code No. (ITC Code)	2	7	1	0		9	0			
Product Description	Lubricants									