Schedule – I
Format for declaring capacity of Pipeline

1) Name of entity: IndianOil corporation limited
2) Name of Pipeline: Dadri – Panipat R-LNG Pipeline (DPPL)
3) Section wise capacity of pipeline (to be furnished for each section separately):
   a) Number of sections: One (01)
   b) Name of Section with start and end point: Dadri to Panipat section (Dadri as start point and Panipat as end point)
   c) Capacity – (i) Volume terms: 9.5 MMSCMD
      (ii) Energy terms: 372460.317 MMBTU/day (calculated at standard GCV i.e. 9880 KCcal/SCM)
4) Number of AHA: One (01)
5) Number of entry points and pipeline route: One (01), Dadri (UP) to Panipat (Haryana) route
6) Location of entry points: GAIL Dadri (UP Dadri)
7) Number of entry points: One (01)
8) Location of exit points: Panipat (Haryana)
9) Entry point wise capacity (to be furnished separately for each entry point): Single entry point from Dadri (UP) with skid capacity of 10 MMSCMD
10) Exit point wise capacity (to be furnished separately for each exit point):
   I) NFL Panipat Skid Capacity: 1.5 MMSCMD
   II) Panipat Refinery Skid Capacity: 4.3 MMSCMD
   III) Panipat Naptha Cracker Skid Capacity: 1.5 MMSCMD
   IV) IVL Dhunseri Skid Capacity: 0.08 MMSCMD
   V) IOAGPL CGD (Panipat) delivery skid Capacity: 0.12 MMSCMD
11) Technical parameter:
    a) Inlet pressure at entry point: 52.0 – 53.25 kg/cm²
    b) Calorific value band at entry point: 9100 - 9800 Kcal /SCM (Gross Calorific Value Band)
    c) Temperature: 21.3 – 28.0 DegC
    d) Other elements as per Schedule – II:
       Carbon Di-oxide (mole % max): 1.369 Mole %
       Nitrogen (mole % max): 0.138 Mole %
       Temperature (Degree Celsius, max): 25.1 DegC
      *Rest parameters (mentioned in Schedule II) are not being analysed by GC at Panipat
12) Status for the extra capacity available in pipeline system on common carrier basis: 66.05 % of the capacity is available (as capacity utilization for April 2020 is 33.95 %)
13) Details of the common carrier capacity being used by transporter itself or on contract carrier basis:
    Capacity being used (for the month April 20) by various customers are as under -
   a) NFL Panipat: 0.77 to 0.96 MMSCMD
   b) Panipat Refinery and Naptha cracker (transporter itself): 1.50 to 3.96 MMSCMD
   c) IVL Dhunseri: 0.000 to 0.015 MMSCMD
   d) IOAGPL CGD (Panipat) delivery: 0.025 to 0.048 MMSCMD
14) Any demand pending with the transporter for common carrier usage of pipeline along with duration of such pendency: NIL
15) Preferences on entry and exit points: NIL

(Trividhwan Kumar)
Deputy General Manager (O)
Northern Region Pipelines, Panipat