1) Name of entity: Indian Oil Corporation Limited
2) Name of Pipeline: Dadri – Panipat LNG Pipeline (DPPL)
3) Section wise capacity of pipeline (to be furnished for each section separately):
   a) Number of sections: One (01)
   b) Name of Section with start and end point: Dadri to Panipat section (Dadri as start point and Panipat as end point)
   c) Capacity – (i) Volume terms: 9.5 MMSCMD
      (ii) Energy terms: 372460.317 MMBTU/day (calculated at standard GCV i.e. 9880 KCal/SCM)
4) Number of AHAs: One (01)
5) Number of entry points and pipeline route: One (01), Dadri (UP) to Panipat (Haryana) route
6) Location of entry points: GAIL Dadri (UP Dadri)
7) Number of entry points: One (01)
8) Location of exit points: Panipat (Haryana)
9) Entry point wise capacity (to be furnished separately for each entry point): Single entry point from Dadri (UP) with skid capacity of 10 MMSCMD
10) Exit point wise capacity (to be furnished separately for each exit point):
    i) NFL Panipat Skid Capacity : 1.5 MMSCMD
    ii) Panipat Refinery Skid Capacity : 4.3 MMSCMD
    iii) Panipat Naptha Cracker Skid Capacity : 1.5 MMSCMD
    iv) IVL Dhunseri Skid Capacity : 0.08 MMSCMD
    v) IOAGPL CGD (Panipat) delivery skid Capacity : 0.12 MMSCMD
11) Technical parameter:
    a) Inlet pressure at entry point: 52.1 – 53.30 kg/cm2
    b) Calorific value band at entry point: 9100 - 9800 Kcal /SCM (Gross Calorific Value Band)
    c) Temperature: 24.8 – 28.7 DegC
    d) Other elements as per Schedule – II:
       Carbon Di-oxide (mole % max): 1.369 Mole %
       Nitrogen (mole % max): 0.138 Mole %
       Temperature (Degree Celsius, max): 25.1 DegC
       *Rest parameters (mentioned in Schedule II) are not being analysed by GC at Panipat
12) Status for the extra capacity available in pipeline system on common carrier basis: 61.53 % of the capacity is available (as capacity utilization for May 2020 is 38.47 %)
13) Details of the common carrier capacity being used by transporter itself or on contract carrier basis:
    Capacity being used (for the month May 20) by various customers are as under:
    a) NFL Panipat : 0.77 to 0.92 MMSCMD
    b) Panipat Refinery and Naptha cracker (transporter itself) : 1.85 to 4.47 MMSCMD
    c) IVL Dhunseri : 0.015 to 0.016 MMSCMD
    d) IOAGPL CGD (Panipat) delivery : 0.032 to 0.086 MMSCMD
14) Any demand pending with the transporter for common carrier usage of pipeline along with duration of such pendency: NIL
15) Preferences on entry and exit points: NIL

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Northern Region Pipelines

DGM (O)
Indian Oil Corporation Limited

Northern Region Pipes/ Northern Region Pipelines

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