

**Schedule – I**  
**Format for declaring capacity of Pipeline**

- 1) Name of entity: IndianOil Corporation Limited
- 2) Name of Pipeline: Dadri – Panipat R-LNG Pipeline (DPPL)
- 3) Section wise capacity of pipeline (to be furnished for each section separately):
  - a) Number of sections: One (01)
  - b) Name of Section with start and end point: Dadri to Panipat section (Dadri as start point and Panipat as end point)
  - c) Capacity – (i) Volume terms: 9.5 MMSCMD  
(ii) Energy terms: 372460 MMBTU/day (calculated at standard GCV i.e. 9880 KCcal/SCM)
- 4) Number of AHAs: One (01)
- 5) Number of entry points and pipeline route: One  
Pipeline Route: Dadri (UP) to Panipat(HR)
- 6) Location of entry points:

S.No.	Entry Point Name
i.	Dadri (UP)
ii.	Panipat (Haryana)

- 7) Number of exit points: Nine (09)
- 8) Location of exit points:

S.No.	Exit Point Name	Chainage and Location
i.	NTPC Dadri	Ch- 0.0 (UP)
ii.	CGD Baghpat (BGEPL)	Ch- 59.64 ( UP)
iii.	CGD Sonipat ( HPCL)	Ch- 92.75 (Haryana)
iv.	CGD Panipat (IOAGPL)	Ch-107.49 (Haryana)
v.	NFL Panipat	Ch-113.20 (Haryana)
vi.	IVL Karnal	Ch-132.00 (Haryana)
vii.	CGD Kaithal / Karnal (IGL)	Ch-132.00 (Haryana)
viii.	Panipat Refinery	Ch-132.00 (Haryana)
ix.	Panipat Naphtha Cracker	Ch-132.00 (Haryana)

- 9) Entry point wise capacity (to be furnished separately for each entry point):

S.No.	Entry Point Name	Skid Capacity
i.	GAIL Dadri (UP)	10 MMSCMD
ii.	GIGL Panipat (Haryana)	4.5 MMSCMD

*K.P.S.*  
(K.P.S. RANA)  
AM, NRRLPNP.

10) Exit point wise capacity (to be furnished separately for each exit point):

S.No.	Exit Point Name	Skid Capacity
i.	NTPC Dadri	1.000 MMSCMD
ii.	CGD Baghpat (BGEPL)	0.312 MMSCMD
iii.	CGD Sonipat ( HPCL)	0.170 MMSCMD
iv.	CGD Panipat (IOAGPL)	0.288 MMSCMD
v.	NFL Panipat	1.500 MMSCMD
vi.	IVL Karnal	0.080 MMSCMD
vii.	CGD Kaithal / Karnal (IGL)	0.240 MMSCMD
viii.	Panipat Refinery	4.300 MMSCMD
ix.	Panipat Naphtha Cracker	1.500 MMSCMD

11) Technical parameter:

S.No.	Parameter	GAIL Dadri	GIGL Panipat
a.	Inlet Pressure	53 – 56 kg/cm <sup>2</sup>	51.6 – 55 bar
b.	Calorific value	9200-9600 Kcal /SCM	10580-10610 Kcal /SCM
c.	Temperature	6-10 Deg C	8.75-15 Deg C
d.	Other elements as per Schedule –II :		
	Carbon Dioxide	0.43 Mole% (Max.)	0.25 Mole% (Max.)
	Nitrogen	0.44 Mole % (Max.)	0.02 Mole% (Max.)
	Temperature	10 Deg C (Max)	15 Deg C (Max.)

Rest parameters (mentioned in Schedule II) are not being provided.

12) Status for the extra capacity available in pipeline system on common carrier basis:

TOTAL 2.375 MMSCMD

13) Details of the common carrier capacity being used by transporter itself or on contract carrier basis: NIL

14) Any demand pending with the transporter for common carrier usage of pipeline along with duration of such pendency: NIL

15) Preferences on entry and exit points: NIL



(VINOD KUMAR LAHNGIR)

Deputy General Manager (Operations)

Northern Region Pipelines, Panipat

विनीद कुमर लहंगीर / Vinod Kumar Lahngir  
उप महाप्रबन्धक (प्रचालन) / Deputy General Manager (Operations)  
इंडियन ऑयल कॉर्पोरेशन लिमिटेड / I.O.C.L.  
उत्तरी क्षेत्र पाइपलाइन्स / Northern Region Pipelines  
पोस्ट ऑफिस- पानीपत रिफाईनरी / P.O.-Panipat Refinery  
पानीपत-132140(हरियाणा) / Panipat-132140(HR.)