Schedule – I

Format for declaring capacity of Pipeline

1) Name of entity: Indian Oil Corporation limited
2) Name of Pipeline: Dadri – Panipat R-LNG Pipeline (DPPL)
3) Section wise capacity of pipeline (to be furnished for each section separately):
   a) Number of sections: One (01)
   b) Name of section with start and end point: Dadri to Panipat section (Dadri as start point and Panipat as end point)
   c) Capacity –
      (i) Volume terms: 9.5 MMSCMD
      (ii) Energy terms: 372460.317 MMBTU/day (calculated at standard GCV i.e. 9880 KCal/SCM)
4) Number of AHA's: One (01)
5) Number of entry points and pipeline route: One (01), Dadri (UP) to Panipat (Haryana) route
6) Location of entry points: GAIL Dadri (UP Dadri)
7) Number of entry points: One (01)
8) Location of exit points: Panipat (Haryana)
9) Entry point wise capacity (to be furnished separately for each entry point): Single entry point from Dadri (UP) with skid capacity of 10 MMSCMD
10) Exit point wise capacity (to be furnished separately for each exit point):
    i) NFL Panipat Skid Capacity: 1.5 MMSCMD
    ii) Panipat Refinery Skid Capacity: 4.3 MMSCMD
    iii) Panipat Naphtha Cracker Skid Capacity: 1.5 MMSCMD
    iv) IVL Dhunseri Skid Capacity: 0.08 MMSCMD
    v) IOAGPL CGD (Panipat) skid Capacity: 0.288 MMSCMD
    vi) IGL CGD (Karnal & Kaithal) skid Capacity: 0.24 MMSCMD
    vii) BGEPL CGD (Baghpat) skid Capacity: 0.312 MMSCMD
    viii) NTPC Dadri Skid Capacity: 1.0 MMSCMD
11) Technical parameter:
    a) Inlet pressure at entry point: 53.19-53.62 kg/cm2
    b) Calorific value band at entry point: 9100 - 9800 Kcal /SCM (Gross Calorific Value Band)
    c) Temperature: 24.57-29.00 DegC
    d) Other elements as per Schedule – II:
       Carbon Di-oxide (mole % max): 0.5807 Mole %
       Nitrogen (mole % max): 0.4664Mole %
       Temperature (Degree Celsius, max): 25.0 DegC
       *Rest parameters (mentioned in Schedule II) are not being analysed by GC at Panipat
12) Status for the extra capacity available in pipeline system on common carrier basis: 42.98 % of the capacity is available (as capacity utilization for Feb 2021 is 57.02 %)
13) Details of the common carrier capacity being used by transporter itself or on contract carrier basis: Capacity being used (for the month Feb 21) by various customers are as under -
    a) NFL Panipat: 0.909 to 0.996 MMSCMD
    b) Panipat Refinery and Naphtha cracker (transporter itself): 3.72 to 4.43 MMSCMD
    c) IVL Dhunseri: 0.011 to 0.016 MMSCMD
    d) IOAGPL CGD (Panipat) delivery: 0.105 to 0.140 MMSCMD
    e) IGL CGD (Karnal & Kaithal) Delivery: 0.056 to 0.077 MMSCMD
    f) BGEPL CGD (Baghpat) Delivery: 0.015 to 0.023 MMSCMD
    g) NTPC Dadri: 0.00 to 0.000MMSCMD
14) Any demand pending with the transporter for common carrier usage of pipeline along with duration of such pendency: NIL
15) Preferences on entry and exit points: NIL

(Deputy General Manager (U)
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