

SCHEDULE - I
Format for declaring capacity of Pipeline
(See regulation 4(2))

1. Name of entity: **Indian Oil Corporation Limited**
2. Name of pipeline: **Chennai-Trichy-Madurai Pipeline**
3. Details of capacity of Pipeline (as per table below):

Name of Section	Capacity approved byPNGRB		Break up of capacity for period (MMT)				
	Total Including Common carrier (MMT)	Common Carrier (MMT)	Own Requirement	Firmed-up contracted capacity with other entitiesfor a period of at least one year		Common Carrier Capacity with other entities for a period of less than one year	
				Contracted	Available	Contracted	Available
Chennai – Asanur	3.9	0.78	3.0	NIL	0.78	NIL	0.78
Asanur-Trichy	2.08		1.7	NIL		NIL	
Trichy-Madurai	1.7		1.1	NIL		NIL	
Asanur-Sankari	1.6		0.8	NIL		NIL	

4. Number of entry points on the pipeline route: **1**
5. Location of entry points: **Chennai PS**
6. Number of exit points: **4**
7. Location of exit points: **Asanur, Trichy, Madurai and Sankari**
8. Technical parameters:
 - a) Inlet pressure at entry point: **CTMPL: - MAOP 101Kg/cm²; 90Kg/cm²(MOP as per operational requirements)**
 - b) Grade band at entry point: **As per IQCM 2019 and AQCAM 2016**
 - c) Temperature: **Max 45 deg. C (during Summer)**
9. Any demand pending with the transporter for common carrier usage of the pipeline along with duration of suchpendency: **NIL**
10. Preference on entry and exit points:
 - a) **Entry Point: - Chennai PS**
 - b) **Exit Points: - Combinations of above delivery locations**