

SCHEDULE - I

**Format for declaring capacity of Pipeline
(See regulation 4(2))**

1. Name of entity: **Indian Oil Corporation Limited**
2. Name of pipeline: **Paradip-Raipur-Ranchi Pipeline (PRRPL)**
3. Details of capacity of Pipeline (as per table below):

Name of Section	Capacity approved byPNGRB		Break up of capacity for period (MMT)				
	Total Including Common carrier (MMT)	Common Carrier (MMT)	Own Requirement	Firmed-up contracted capacity with other entitiesfor a period of at least one year		Common Carrier Capacity with other entities for a period of less than one year	
				Contracted	Available	Contracted	Available
Paradip - Jatni	5.0	1.0	4.4	NIL	1.0	NIL	1.0
Jatni - Sambalpur	4.45		3.7	NIL		NIL	
Sambalpur - Saraipalli	3.0		2.3	NIL		NIL	
Saraipalli - Raipur	2.3		1.8	NIL		NIL	
Saraipalli - Korba	0.7		0.5	NIL		NIL	
Sambalpur – Jharsuguda-Ranchi	1.45		1.4	NIL		NIL	

4. Number of entry points on the pipeline route: 1
5. Location of entry points: Paradip
6. Number of exit points: 5
7. Location of exit points: Jatni, Jharsuguda, Khunti,Raipur and Korba.
8. Technical parameters:
 - a) Inlet pressure at entry point: MAOP : 98.4 Kg/cm² ; 88.5 Kg/cm²(MOP as per Operational Requirements)
 - b) Grade band at entry point: **As per IQCM 2019 and AQCAM 2016**
 - c) Temperature: **Max 45 deg. C (during Summer)**
9. Any demand pending with the transporter for common carrier usage of the pipeline along with duration of suchpendency: NIL
10. Preference on entry and exit points:
 - a) **Entry Point: - Paradip**
 - b) **Exit Points: - any of the combinations among delivery locations depending upon demand**