इंडियन ऑयल कॉर्पोरेशन लिमिटेड

रिजस्टर्ड ऑफिस: 'इंडियनऑयल भवन', जी - १, अली यावर जंग मार्ग, बांद्रा (पूर्व), मुंबई - ४०० ०५१.

Indian Oil Corporation Limited

CIN-L23201MH1959GOI011388 Regd. Office: 'IndianOil Bhavan',

G-9, Ali Yavar Jung Marg, Bandra (East), Mumbai - 400 051.

Tel.: 022-26447616 • Fax: 022-26447961

Email id: investors@indianoil.in • Website: www.iocl.com



Secretarial Department

No.Secl/Listing

25th May 2017

Manager (Listing), National Stock Exchange of India, Exchange Plaza, 5th floor, Bandra-Kurla Complex, Bandra(E), Mumbai–400 051. The Corporate Relationship Department, BSE Ltd., 1st Floor, New Trading Ring, P.J.Towers, Dalal Street, Mumbai - 400 001.

Dear Sir,

Sub: Audited Financial Results (Standalone and Consolidated) for the quarter / year ended 31st March 2017

This is further to our letter dated 3rd May 2017 intimating the date of the board meeting of Indian Oil Corporation Limited. We wish to inform that at its meeting held today, the Board of Directors of the Company have approved the Audited Financial Results (Standalone and Consolidated) for the year ended 31st March 2017.

In accordance with the Regulation 30 read with Part A of Schedule III and Regulation 43 of SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015 (LODR), Board of Directors of IndianOil has recommended a final dividend of Rs.1/- per share (i.e.@ 10 % on the paid up equity share capital) for the financial year 2016-17 subject to the approval of the shareholders at the ensuing Annual General Meeting of the Company. The final dividend would be paid within 30 days from the date of its declaration at the AGM. This final dividend is in addition to the 1st Interim Dividend of Rs.13.50 per share and 2nd Interim Dividend of Rs.4.50 per share paid for the financial year 2016-17.

Pursuant to Regulation 33 of LODR, please find attached herewith the following:

- (i) Statements showing the Audited Financial Results (Standalone and Consolidated) for the year ended 31st March 2017.
- (ii) Form A (for audit report with unmodified opinion) Standalone and Consolidated
- (iii) Auditors' Report on the Audited Financial Results Standalone and Consolidated

The meeting of the Board of Directors commenced at 10.00 a.m. and concluded at 2.25 p.m.

Thanking you,

Yours faithfully,

For Indian Oil Corporation Limited

(Raju Ranganathan) Company Secretary



INDIAN OIL CORPORATION LIMITED
[CIN - 123201MH1959G01011388]

Regd. Office: IndianOil Bhavan, G-9, Ali Yavar Jung Marg, Bandra (East), Mumbal - 400 051

Website: www.locl.com Email ID: investors@indianoil.in

STATEMENT OF STANDALONE AND CONSOLIDATED AUDITED RESULTS FOR THE YEAR ENDED 31ST MARCH 2017

			51	FANDALONE		T I	CONSOL	DATED
		UNAL	DITED RESULTS FO	OR	AUDITED RE	SULTS FOR	AUDITED RESULTS FOR	
			EE MONTHS ENDE	D	THE YEAR	ENDED	THE YEAR	RENDED
		31.03.2017	31.12.2016	31.03.2016	31.03.2017	31.03.2016	31.03.2017	31.03.2016
A.	FINANCIAL							
1.	Revenue from operations	1,22,285.30	1,15,630.07	98,719.47	4,45,372.91	4,06,827.99	4,53,725.84	4,14,821.11
2.	Other Income	2,059.34	807.76	741.36	4,208.58	2,322.16	3,872.39	2,186.49
3.	Total Income (1+2)	1,24,344.64	1,16,437.83	99,460.83	4,49,581.49	4,09,150.15	4,57,598.23	4,17,007.60
4.	Expenses							
(a		47,024.17	39,705.80	29,759.24	1,56,910.25	1,42,265.53	1,79,834.05	1,64,178.97
(b		41,503.11	33,092.23	29,620.41	1,41,925.49	1,43,628.81	1,10,377.10	1,17,266.37
	Changes in Inventories (Finished Groods Stock in trade and Work In	44,503.33	33,032.23	25,020.42	2,42,525.45	1,45,020.01	1,10,377.10	1,17,200.37
(c	Progress)	(8,854.33)	1,074.43	4,762.30	(15,259.80)	3,479.20	(15,092.13)	3,578.20
(d)	: CONSTRUCTION (CONSTRUCTION CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONT	4,201.99	1,812.55	1,382.64	9,657.89	7,114.02	10,204.02	7,501.80
(e)	Finance Costs	1,154.05	996.67	1,073.34	3,445.43	3,089.89	3,721.26	3,468.99
(f)	Depreciation and Amortization expense	1,729.04	1,554.12	1,317.07	6,222.97	4,818.57	6,848.62	5,698.39
(g)		21,947.79	22,528.22	20,303.96	85,499.75	59,651.56	98,415.73	68,776.37
{h		12,053.96	9,483.08	8,147.27	34,858.27	29,640.28	35,973.84	30,076.51
	Total expenses	1,20,759.78	1,10,247.10	96,366.23	4,23,260.25	3,93,687.86	4,30,282.49	4,00,545.60
5.	Profit/(Loss) before Exceptional Items and Tax (3-4)	3,584.86	6,190.73	3,094.60	26,321.24	15,462.29	27,315.74	16,462.00
6.	Share of profit/(loss) of an associate/ a joint venture	3/304/00	0,230,73	3,034.00	20,321.24	25,402.25	640.06	245.51
7.	Exceptional Items - Income/(Expenses)			(7.52)		1,364.25	010.00	1,364.25
8.	Profit/(Loss) before Tax (5+6+7)	3,584.86	6,190.73	3,087.08	26,321.24	16,826.54	27,955.80	18,071.76
			-,		,	20,020.34	27,555.00	20,072.70
9.	Tax Expense							
	- Current Tax	1,440.08	2,591.41	980.25	7,460.29	3,747.89	7,794.77	3,784.21
	- Deferred Tax	(1,575.84)	(395.59)	100.94	(245.45)	1,836.42	(224.37)	1,874.23
		(135.76)	2,195.82	1,081.19	7,214.84	5,584.31	7,570.40	5,658.44
10.	Net Profit/(Loss) for the period (8-9)	3,720.62	3,994.91	2,005.89	19,106.40	11,242.23	20,385.40	12,413.3
11.	Other Comprehensive Income							
	A (i) Items that will not be reclassified to profit or loss	(944.15)	2,393.76	(2,659.42)	4,537.97	(7,140.98)	4,533.49	{7,211.1
	A (ii) Income Tax relating to items that will not be reclassified	181.18	•	224.88	181.18	224.88	184.98	225.85
	to profit or loss B (i) Items that will be reclassified to profit or loss	(322.46)	18.82	111.32	247.75	(36.78)	\$4.09	224.15
	B (ii) Income Tax relating to items that will be reclassified to	97.93	(6.51)	(38.53)	(99.41)	12.72	(99.41)	
	profit or loss	(987.50)	2,405.07	(2,361.75)	4,867.49	(5,940.16)	4,673.15	(6,748.44
12.	Total Comprehensive Income for the period (10+11)	2,733.12	6,400.98	(355.86)	23,973.89	4,302.07	25,058.55	5,664.88
13.	Total Comprehensive Income attributable to Non-controlling Interest						521.16	382.25
14.	Total Comprehensive Income attributable to Equityholders of the	2,733.12	6,400.98	(355.86)	23,973.89	4,302.07	24,537.39	5,282.63
	Parent (12-13)			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		8,2000
15.	Paid-up Equity Share Capital (Face value - ₹10 each) (Refer Note 9)	4,855.90	4,855.90	2,427.95	4,855.90	2,427.95	4,855.90	2,427.95
16.	Reserves excluding revaluation reserves				94,989.38	85,764.64	97,356.76	87,609.94
17.	Earnings per Share (₹) (not annvalized) (Refer Note 9) {Basic and Diluted} (Face value - ₹10 each)	7.85	8.43	4.23	40.31	23.72	41.88	25.37
в.	PHYSICAL (IN MMT)							
1.	Product Sales							
	- Domestic	19.641	20.120	20.462	78.641	77.089		
	- Export	1.459	1.194	1.048	4.849	3.575		
2.	Refineries Throughput	17.087	16.370	15.019	65.191	56.694		
3.	Pipelines Throughput	19.843	20.236	20.395	82.490	79.824		

companying notes to the Financial Results









Notes:

- The above results have been reviewed and recommended by the Audit Committee in its meeting held on 24th May 2017 and approved by the Board of Directors at its meeting held on 25th May 2017.
- The Financial Results have been reviewed by the Statutory Auditors as required under regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015.
- 3) The Board of Directors have recommended the final dividend of ₹ 1.00 per equity share (face value: ₹ 10/-per equity share). This is in addition to the interim dividend of ₹ 18.00 per equity share paid during the year. With this the total dividend for the year is ₹ 19.00 per equity share.
- Average Gross Refining Margin for the period April March 2017 is \$ 7.77 per bbl (April March 2016: \$ 5.06 per bbl).
- 5) The company has accounted for Budgetary Support of ₹ 5149.21 crore in April March 2017 [April March 2016: ₹ 6885.26 crore] as Revenue Grants and included in Sales/Income from operations and Discounts of Nil [April March 2016: ₹ 862.84 crore] on Crude Oil/Products purchased from ONGC/OIL/CPCL which is adjusted against the purchase cost, towards under-recovery on sale of SKO (PDS). On this account, net under-realization suffered by the Company during the period April March 2017 is Nil.
- 6) The company adopted Indian Accounting Standard ("Ind-AS") and accordingly these financial results have been prepared in accordance with the recognition and measurement principles of Ind-AS prescribed under Section 133 of the Companies Act, 2013 read with the relevant rules issued thereunder. The date of transition to Ind AS is 01.04.2015. The impact of transition has been accounted for in opening reserves and the comparative periods have been restated accordingly.
- 7) The reconciliation of Net Profit /(loss) as previously reported (referred to as 'Previous GAAP') and the total comprehensive income as per Ind-AS is as per the table below-

₹ in crore

			K in crore	
	Standa	one	Consolidated	
Particulars	Quarter ended 31.03.2016	Year ended 31.03.2016	Year ended 31.03.2016	
Net Profit/(Loss) as per previous GAAP (Indian GAAP)	1235.64	10399.03	11605.72	
Effect for measuring financial assets at fair value through profit and loss	22.52	63.24	0.00	
Fair valuation of Derivative Contracts	109.86	(3.44)	(3.76)	
Effect for spares capitalized as Property, plant and equipments	26.13	132.97	142.62	
Effect for capitalization of expenses as enabling assets	58.30	159.03	159.03	
Effect of adjustments relating to revenue	(83.94)	(77.07)	(77.07)	
Re-measurement of Defined Benefit Plans recognized in Other Comprehensive Income (OCI)	671.79	671.79	677.48	
Dividend received from IOC Shares Trust	(32.06)	(70.52)	(70.52)	
Others	99.91	111.04	144.40	
Tax impact on above (net)	(102.26)	(143.84)	(164.58)	
Net Profit/(Loss) for the period as per Ind AS (A)	2005.89	11242.23	12413.32	
Other Comprehensive Income				
Change in fair value of equity instruments	(1987.64)	(6469.20)	(6533.68)	
Change in fair value of debt instruments	111.32	(36.78)	(36.78)	
Re-measurement of Defined Benefit Plans	(671.79)	(671.79)	(677.48)	
Translation Reserve on Consolidation	0.00	0.00	260.93	
Tax impact on above (net)	186.36	237.61	238.57	
Other Comprehensive Income (After Tax) (B)	(2361.75)	(6940.16)	(6748.44)	
Total Comprehensive Income under Ind AS (A+B)	(355.86)	4302,07	5664.88	

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8) The reconciliation of equity as previously reported (referred to as 'Previous GAAP') and the equity as per Ind-AS as on 31.03.2016 is as per the table below-

₹ in crore

Particulars	Standalone	Consolidated
Equity (Share Capital plus Reserves and Surplus) as per previous GAAP (Indian GAAP)	73,948.73	75,993.96
Fair Value Gain on Investments in equity shares through Other Comprehensive Income	12,984.71	13,149.54
Acquisition cost of shares held under IOC share trust netted off	(1,989.78)	(1,989.78)
Proposed dividend and dividend tax for FY 15-16 reversed	2,483.89	2,555.20
Non-Controlling Interest	• · ·	1,426.04
Others	(128.90)	(463.66)
Tax Impact on above (net)	835.66	734.35
Equity as per Ind AS	88,134.31	91,405.65

- 9) a) Shares held under "IOC Shares Trust" of face value ₹ 116.56 crore (pre bonus ₹ 58.28 crore) has been netted from paid—up Equity Share Capital.
 - b) Pursuant to the approval of the shareholders, the company has issued bonus shares in the ratio of one equity shares of ₹ 10/- for one existing equity share of ₹ 10/- each in October 2016. Accordingly, earnings per share (EPS) (basic and diluted) have been adjusted on account of bonus shares and Shares held under IOC Shares Trust for all periods presented. EPS without adjusting for bonus shares would have been as under:

			Standalone			Conso	lidated
	Thr	ee Months en	ded	Year ended		Year ended	
	31.03.2017	31.12.2016	31.03.2016	31.03.2017	31.03.2016	31.03.2017	31.03.2016
EPS before bonus (₹)	15.70	16.86	8.46	80.63	47.44	83.76	50.73

10) Other disclosures as per SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015:

SI. No.	Particulars	Year Ended 31.03.2017	Year Ended 31.03.2016
(1)	Credit Rating	CRISIL AAA (Stable)	CRISIL AAA (Stable)
(iii)	Asset Cover available	13.61 times	6.82 times
(iii)	Debt Equity Ratio	0.55:1	0.60:1
(iv)	Debt Service Coverage Ratio {Profit After Tax + Finance Cost + Depreciation} / {Finance Cost + Principal Repayment (Long Term)}	2.03 times	1.76 times
(v).	Interest Service Coverage Ratio {Profit Before Tax + Finance Cost + Depreciation} / {Finance Cost}	9.94 times	6.49 times
(vi)	Outstanding Redeemable Preference Shares	Nil	NII
(vii)	Debenture Redemption Reserve	₹ 2,611.11 crore	₹ 2,820.12 crore
(viii)	Net Worth {(Paid up share capital + Other Equity (including OCI)}	₹ 99,728.72 crore	₹88,134.31 crore
(ix)	Pald up Debt Capital / Outstanding Debt (Bonds/ Debentures)*	₹10,891.89	₹ 14,037.75

* Includes Bonds of ₹ 1,133.85 crore and ₹ 3,326.18 crore as on 31.03.2017 and 31.03.2016 respectively which are listed in India.

(x) The details of interest / principal payment in respect of non-convertible debt securities is given below:

	Р	revious Due Date	Next Due Date		
Bonds	Interest	Principal	Status	Interest	Principal
Bond Series VIII - B	15.09.2016	NA	Paid	15.09.2017	10.09.2018
Bond Series IX	13.12.2016	13.12.2016	Paid	NA NA	NA









- 11) a) Pursuant to the decision of 9 judges constitution bench of Honorable Supreme Court of India in the matter of Entry Tax vide its judgment dated 11.11.2016, company has reviewed its existing liability for earlier years and accounted for additional amount of ₹ 4,530.37 crore under "Other Expenses". Further, the amount pertaining to current year ₹ 726.93 crore have been accounted as "Finance Cost".
 - b) Similarly, based on other judicial/ legal developments during the year, another amount of ₹ 2,445 crore has been provided towards entry tax/ purchase tax and accounted under "Other Expenses".
- 12) The company has recognized an amount of ₹ 2,093.45 crore under "Employee benefits expense" towards revision of employees pay & allowances due w.e.f. 01.01.2017 based on 3rd Pay Revision Committee recommendations. This includes an amount of ₹ 1,256.28 crore towards revision in gratuity celling, ₹ 364.47 crore towards additional liability for outstanding leave balances and balance ₹ 472.70 crore towards increase in pay & allowances for the 3 months period from 01.01.2017 to 31.03.2017.
- 13) The figure for the quarter ended 31st March, 2017 represent the derived figures between the audited figures in respect of the current full financial year ended 31st March, 2017 and the published year-to-date figures upto 31st December, 2016, being the date of the end of the 3rd quarter of the current financial year.

14) Figures for the previous periods have been regrouped/reclassified to conform to the figures of the current periods.









	MENT OF ASSETS AND LIABILITIES		STANI	ALONE	CONSOLI	(₹ in Crore)
			ASAT	AS AT	AS AT	AS AT
			31.03.2017	31.03.2016	31.03.2017	31.03.2016
			AUDITED	AUDITED	AUDITED	AUDITED
A.	ASSETS		1 Avoited	NOOHED	Nounco	Addited
1.	Non-Current Assets					
	Property, plant and equipment		1,05,900.73	90,594.59	1,14,972.98	99,274.49
	Capital work-in-progress		10,223.36	20,329.56	12,992.67	
	Goodwill - On Consolidation		10,223.30	20,329.50	-	22,018.75
	Intangible assets		A78 25	752.70	1.04	1.04
			978.76	752.38	983.77	757.85
	Intangible assets under development Financial Assets		514.46	695.52	3,785.73	4,200.24
	Investments		40,109.19	30,085.66	36,217.83	24,089.05
	Loans		1,180.89	1,127.78	1,183.38	1,133 60
	Other financial assets		3,455.63	3,253.69	3,659.90	3,284.30
	Income tax assets (Net)		5.47	455.81	5.47	455.81
	Other non-current assets		3,057.08	2,518.47	3,147.75	2,605.28
		Sub Total - Non-Current Assets	1,66,425.57	1,49,813.46	1,76,950.52	1,57,820.41
2.	Current Assets					
	Inventories		62,401.14	38,739.11	65,884.33	42,256.72
	Financial Assets					
	Investments		7,195.41	7,095.74	7,469.41	7,095.74
	Trade receivables		8,502.37	7,548.60	8,899.19	7,684.50
	Cash and cash equivalents		52.86	251.91	329.50	734.85
	Bank Balances other than above		33.64	251.03	80.25	315.51
	Loans		1,758.53	732.86	1,775.68	755.70
	Other financial assets		9,639.56	12,551.68	8,490.64	10,979.38
	Current tax assets (Net)		5,033.30	12,331.00	0,450.04	4.01
	Other current assets		3,144.84	3,471.22	3,622.17	3,870.05
	Assets Held for Disposal	Sub Total - Current Assets	59.35	38.56	59.35	38.56
		200 total - content wisers	92,787.70	70,690.71	96,510.52	73,735.02
		TOTAL - ASSETS	2,59,213.27	2,20,504.17	3 73 661 04	0.31 FEF 43
		TOTAL AGOLIS	2,37,213.21	2,20,504.17	2,73,561.04	2,31,555.43
В.	EQUITY AND LIABILITIES					
1.						
1.	Equity .					
	Equity Share Capital (Refer Note 9)		4,739.34	2,369.67	4,739.34	2,369.67
	Other Equity		94,989.38	85,764.64	97,356.76	87,609.94
	Non-controlling Interest				1,904.56	1,426 04
		Sub Total - Equity	99,728.72	88,134.31	1,04,000.66	91,405.65
	Liabilities					
2.	Non-Current Uabilities					
	Financial Liabilities					
	Borrowings		20,312.04	24,937.56	25,545.93	27,941.30
	Other financial liabilities		20,251.48	17,509.40	20,251.48	17,509.40
	Provisions		2,926.98	2,386.29	3,225.91	2,634.12
	Deferred tax liabilities (Net)		6,759.23	6,858.99	6,888.66	6,970.70
	Other non-current liabilities		712.04	647.52	752.42	678.39
		Sub Total - Non-Current Liabilities	50,961.77	52,339.76	56,564.40	55,733.91
3.	Current Liabilities					7
	Financial Uabilities					
	Borrowings		30,072.76	17,545.81	33,284.10	20,207.90
	Trade payables		30,107.48	22,331.82	31,169.68	24,336.64
	Other financial liabilities		16,140.37	20,595.59	15,820.49	19,820.77
	Other current Liabilities		13,220.47	9,773.90	13,475.26	10,193.08
	Provisions		18,924.73	9,782.98	19,056.54	9,857.48
	Current Tax Liabilities (Net)		56.97	-,102,30	79.91	2,021,140
	Courter in Subduites fract.	Sub Total - Current Liabilities	1,08,522.78	80,030.10	1,12,895.98	84,415.87
			ajunjakti 0		*,**,000,00	0-17-18-5-01
		TOTAL - EQUITY AND LIABILITIES	2,59,213.27	2,20,504.17	2,73,561.04	2,31,555.43
		A THE FEMORE I NEW PROPERTIES	2,33,213.27	2,20,304.17	4,13,391,04	E,31,333,43

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×			S	TANDALONE		T	CONSOL	(₹ in Crore	
1		UNAU	DITED RESULTS F	OR I	AUDITED RE	SULTS FOR	AUDITED RE		
		THRE	THREE MONTHS ENDED			THE YEAR ENDED		THE YEAR ENDED	
		31.03.2017	31.12.2016	31.03.2016	31.03.2017	31.03.2016	31.03.2017	31.03.2016	
1.	SEGMENT REVENUE								
	(a) Petroleum Products	1,17,054.57	1,11,197.66	93,223.14	4,26,769.54	3,86,503.59	4,34,774.87	3,94,218.7	
	(b) Petrochemicals	5,954.74	4,714.13	5,235.96	19,826.95	18,934.09	19,826.95	18,934.0	
	(c) Other Business Activities	3,006.62	2,940.59	2,927.54	11,031.69	13,711.68	11,379.29	13,989.6	
	Sub-total	1,26,015.93	1,18,852.38	1,01,386.64	4,57,628.18	4,19,149.36	4,65,981.11	4,27,142.4	
	Less: Inter-segment Revenue	3,730.63	3,222.31	2,667.17	12,255,27	12,321.37	12,255.27	12,321.3	
	TOTAL INCOME FROM OPERATIONS	1,22,285.30	1,15,630.07	98,719.47	4,45,372.91	4,06,827.99	4,53,725.84	4,14,821.1	
2.	SEGMENT RESULTS: (a) Profit Before Tax, Interest income, Finance Costs, Dividend and Exceptional Items from each segment								
	i) Petroleum Products	1,342.04	5,253.47	2,999.75	19,968.91	12,404.32	21,806.75	15,615.1	
	ii) Petrochemicals	1,871.08	1,499.98	1,606.63	6,822.24	5,196.24	6,822.24	5,196.2	
	III) Other Business Activities	4.30	(65.27)	(143.73)	(32.34)	(48.05)	(172,49)	(661.0	
	Sub-total (a)	3,217.42	6,687.18	4,462.65	26,758.81	17,552.51	28,456.50	20,150.3	
	(b) Finance Costs (c) Other un-allocable expenditure (Net of	1,154.05	995.67	1,073.34	3,445.43	3,089.89	3,721.26	3,468.9	
	un-allocable income)	(1,521.49)	(500.22)	294.71	(3,007.86)	(999.67)	(3,220.55)	(26.2	
	(d) Exceptional Items - Income/(Expenses)			(7.52)	•	1,364.25	•	1,364.2	
	TOTAL PROFIT BEFORE TAX (a-b-c+d)	3,584.86	6,190.73	3,087.08	26,321,24	16,826.54	27,955.80	18,071.7	
3.	SEGMENT ASSETS:								
	(a) Petroleum Products	1,90,833.14	1,80,419.19	1,63,875.04	1,90,833.14	1,63,875.04	2,00,995.07	1,72,977.1	
	(b) Petrochemicals	14,558.07	14,588.59	14,147.35	14,558.07	14,147.35	14,558.07	14,147.3	
	(c) Other Business Activities	2,766.89	2,103.20	1,911.51	2,766.89	1,911.51	10,333.10	9,804.9	
	(d) Unallocated	51,055.17	54,792.77	40,570.27	51,055.17	40,570.27	47,672.76	34,624.9	
	TOTAL	2,59,213.27	2,51,903.75	2,20,504.17	2,59,213.27	2,20,504.17	2,73,560.00	2,31,554.3	
4.	SEGMENT LIABILITIES:								
	(a) Petroleum Products	95,377.28	94,451.90	70,936.98	95,377.28	70,936.98	96,167.08	72,192.8	
	(b) Petrochemicals	440.91	631.54	415.73	440.91	415.73	440.91	415.7	
	(c) Other Business Activities	1,651.63	1,332.23	914.67	1,651.63	914.67	2,312.10	1,630.5	
	(d) Unallocated	62,014.73	49,093.32	60,102.48	62,014.73	60,102.48	70,640.29	65,910.70	
	TOTAL	1,59,484,55	1,45,508.99	1,32,369.86	1,59,484.55	1,32,369.86	1,69,560.38	1,40,149.78	

Notes:

A. Segment Revenue comprises Sales/income from operations (inclusive of excise duty) and Other Operating Income.

B. Other Business segment of the Corporation comprises; Gas, Oil & Gas Exploration Activities, Explosives & Cryogenic Business and Wind Mill & Solar Power Generation.

€ Figures for the previous periods have been re-arranged wherever necessary.

Place: New Delhi Dated: May 25, 2017 (A. K. SHARMA) DIRECTOR (FINANCE) DIN No.: 06665266









Form A (for audit report with unmodified opinion) – Standalone Financial Statements Regulation 33(d) of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

1.	Name of the company	Indian Oil Corporation Limited
2.	Annual financial statements for the year ended	31 st March 2017
3.	Type of Audit observation	Un Modified
4.	Frequency of observation	Not Applicable

STATUTORY AUDITORS FOR INDIAN OIL CORPORATION LIMITED		
Chartered Accountants C	CA ROHIT MENTA & CO.	(A. K. Sharma) Director (Finance) DIN - 06665266
M. No. 067953	M. No. 091382	(B. Ashok)
	PRUSTY & ASSOCIATES artered Accountants	Chairman DIN - 06861345
MUMBAI A. M.S. BALACHANDRANI Partner	(CA. GV JAYABAL)	(Sanjay Kapoor) Chairman – Audit Committee DIN - 07348106
Partner M. No. 024282	Partner M. No. 015616	Chairn

Form A (for audit report with unmodified opinion) – Consolidated Financial Statements Regulation 33(d) of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

1.	Name of the company	Indian Oil Corporation Limited
2.	Annual financial statements for the year ended	31 st March 2017
3.	Type of Audit observation	Un Modified
4.	Frequency of observation	Not Applicable

STATUTO	DRY AUDITORS	FOR INDIAN OIL CORPORATION LIMITED
For J GUPTA & CO.	For S. K. MEHTA & CO.	a
Chartered Accountants	Chartered Accountants	Chy.
Firm Regn.No.314010E	Firm Regn. No. 000478N	(A. K. Sharma)
169 ⁻²	S STEILTAGE	Director (Finance)
yarko Kolkota	1 1 1	DIN - 06665266
Commarka Kolkati	Will well will	8
(CA. NANCY MURARKA)	(CA. ROHIT MEHTA)	1 Adal
Partner	Partner	0. 1pcs -
M. No. 067953	M. No. 091382	(B. Ashok)
For V SANKAR AIYAR & CO.	For CK PRUSTY & ASSOCIATES	Chairman
Chartered Accountants	Chartered Accountants	DIN - 06861345
N. C. B.		Ω
Firm Regn. No. 109208W	Firm Regn. No. 323220	
2 - WHE (3) MUME	A CONTRACTOR	
M. S.		
(CA. M.S. BALACHANDRAN)	(CA. GV JAYABAL)	(Sanjay Kapoor)
Partner	Partner	Chairman – Audit Committee
M. No. 024282	M. No. 015616	DIN - 07348106

J GUPTA & CO.

Chartered Accountants YMCA Building, Mezzanine Floor, 25, Jawaharlal Nehru Road

KOLKATA - 700087

S. K. MEHTA & CO.

Chartered Accountants 504, Kirti Mahal, 19 Rajendra Place, New Delhi – 110008 V SANKAR AIYAR &

co.

Chartered Accountants 2-C, Court Chambers, 35 New Marine Lines, Mumbai – 400020 C. K. PRUSTY & ASSOCIATES

Chartered Accountants 10, Rajarani Colony, Tankapani Road, Bhubaneshwar -

751014

Auditors' Report On Annual Standalone Financial Results of Indian Oil Corporation Limited Pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

To The Board of Directors
Indian Oil Corporation Limited

- 1) We have audited the accompanying annual Standalone Financial Results of Indian Oil Corporation Limited ("the Company") for the year ended 31st March, 2017, attached herewith, being submitted by the Company pursuant to the requirement of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015. These Financial Results have been prepared on the basis of the annual financial statements and reviewed quarterly financial results upto the end of third quarter which are the responsibility of the Company's management and has been approved by the Board of Directors. Our responsibility is to express an opinion on these Financial Results, based on our audit of such Financial Statements, which have been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standards (Ind-AS) specified under Section 133 of the Companies Act, 2013 ("the Act") and other accounting principles generally accepted in India and in compliance with requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015.
- 2) We conducted our audit in accordance with the auditing standards issued by the Institute of Chartered Accountants of India. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the Financial Results are free from material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts disclosed in the Financial Results. An audit also includes assessing the accounting principles used and significant estimates made by the management. We believe that our audit provides a reasonable basis for our opinion.
- 3) We did not audit the financial statements/information of 4 branches included in the standalone financial statements of the Company whose financial statements / financial information reflect total assets of ₹ 38,440.12 crore as at 31st March, 2017 and total revenues of ₹ 2,41,849.10 crore for the year ended on that date, as considered in the standalone financial statements. The financial statements/information of these branches have been audited by the branch auditors whose reports have been furnished to us, and our opinion in so far as it relates to the amounts and disclosures included in respect of these branches, is based solely on the report of such branch auditors.









The financial results include the Company's proportionate share (relating to Jointly controlled operations) in assets ₹ 430.29 crore, liabilities ₹ 132.40 crore, income of ₹ 0.37 crore and expenditure ₹ 90.62 crore and related disclosures contained in the enclosed financial statements and our observations thereon are based on unaudited statements from the operators to the extent available with the Company in respect of 17 blocks in India and overseas and have been certified by the management.

We have also placed reliance on technical / commercial evaluation by the management in respect of categorization of wells as exploratory, development and dry well, allocation of cost incurred on them, liability under New Exploration Licensing Policy (NELP) and nominated blocks for under-performance against agreed Minimum Work Programme.

Our opinion is not modified in respect of these matters.

4) Opinion

In our opinion and to the best of our information and according to the explanations given to us, these Financial Results:

- (i) are presented in accordance with the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 in this regard; and
- (ii) give a true and fair view of the profit and other financial information for the year ended 31st March, 2017.
- 5) The statement includes the results for the quarter ended 31st March, 2017 being the derived figures between the audited figures in respect of the current full financial year ended 31st March, 2017 and the published year-to-date figures upto 31st December, 2016, being the date of the end of the 3rd quarter of the current financial year.

For J GUPTA & CO. **Chartered Accountants** For S. K. MEHTA & CO.

For V SANKAR AIYAR & **Chartered Accountants** CO.

For CK PRUSTY & **ASSOCIATES**

Firm Regn. No. 000478N Firm Regn.No.314010E

Chartered Accountants

Chartered Accountants

Firm Regn. No. 109208WAYA Firm Regn. No. 323220E

(CA

MURARKA)

Partner

M. No. 067953

M. No. 091382

ICA. M.S.

BALACHANDRAN

(CA. GO JAYABAL Partner

Partner

M. No. 024282

M. No. 015616

Place of Signature: New Delhi

Dated: May 25, 2017

J GUPTA & CO.
Chartered Accountants
YMCA Building, Mezzanine
Floor, 25, Jawaharlal Nehru
Road
KOLKATA – 700087

S. K. MEHTA & CO. Chartered Accountants 504, Kirti Mahal, 19 Rajendra Place, New Delhi — 110008

V SANKAR AIYAR & CO.
Chartered Accountants 2-C, Court Chambers, 35 New Marine Lines, Mumbai – 400020

C. K. PRUSTY &
ASSOCIATES
Chartered Accountants
10, Rajarani Colony,
Tankapani Road,
Bhubaneshwar 751014

Auditors' Report On Annual Consolidated Financial Results of Indian Oil Corporation Limited Pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements)

Regulations, 2015

To Board of Directors
Indian Oil Corporation Limited

- 1) We have audited the accompanying annual Consolidated Financial Results of Indian Oil Corporation Limited ("the Holding Company"), its subsidiaries and its jointly controlled entities (together referred to as "the Group") for the year ended 31st March, 2017, attached herewith, being submitted by the Holding Company pursuant to the requirement of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015. These Consolidated Financial Results have been prepared on the basis of the annual consolidated financial statements which are the responsibility of the Holding Company's management and have been approved by the Board of Directors. Our responsibility is to express an opinion on these Consolidated Financial Results based on our audit of such Consolidated Financial Statements, which have been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standards (Ind-AS) specified under Section 133 of the Companies Act, 2013 ("the Act") and other accounting principles generally accepted in India and in compliance with Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015.
- 2) We conducted our audit in accordance with the auditing standards issued by the Institute of Chartered Accountants of India. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the Consolidated Financial Results are free from material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts disclosed in the Consolidated Financial Results. An audit also includes assessing the accounting principles used and significant estimates made by the management. We believe that our audit provides a reasonable basis for our opinion.
- 3) We did not audit the financial statements of 9 subsidiaries included in the consolidated Ind AS financial statements, whose financial statements reflect total assets of ₹ 28,159.01 crore and net assets of ₹ 14989.74 crore, total revenues of ₹ 45973.16 crore and net cash outflows/(inflows) amounting to ₹ 196.32 crore for the year ended on that date, as considered in the consolidated financial statements. The consolidated financial statements also include the Group's share of net profit of ₹ 514.84 crore and Other Comprehensive Income of ₹ 13.33 crore for the year ended 31st March, 2017, as considered in the consolidated financial statements, in









respect of 21 joint ventures and associates, whose financial statements / financial information have not been audited by us. These financial statements and other financial information have been audited by other auditors whose reports have been furnished to us by the management, and our opinion on the Consolidated Financial Results, to the extent they have been derived from such financial statements is based solely on the report of such other auditors. Our opinion is not modified in respect of this matter.

4) Opinion

In our opinion and to the best of our information and according to the explanations given to us, these Consolidated Financial Results:

- (i) have been presented in accordance with the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 in this regard; and
- give a true and fair view of the consolidated profit and other financial information (ii) for the year ended 31st March, 2017.

For J GUPTA & CO.

For S. K. MEHTA & CO.

For V SANKAR AIYAR &

For CK PRUSTY &

Chartered Accountants

Chartered Accountants

CO. **Chartered Accountants** **ASSOCIATES**

Firm Regn.No.314010E Firm Regn. No. 000478N

Chartered Accountants

Firm Regn. No. 109208W

Firm Regn. No. 323220E

(CA. NANCY

GEO ACCO JEA. ROHIT MEHTA

MURARKA)

Partner

MUMBAI

(CA. GV JAYABA

BALACHANDRAN D AC

Partner

Partner

M. No. 067953

M. No. 091382

Partner M. No. 024282

M. No. 015616

Place of Signature: New Delhi

Dated: May 25, 2017