इंडियन ऑयल कॉपरिशन लिमिटेड बेंगलुरू टर्मिनल, देवनमोंदि, बेंगलुरू-560067 फोन : 080-27945719, 27945767, 27945776 फैक्स : 080-27945758 वेबसाइट : www.iocl.com

Indian Oil Corporation Limited Bengaluru Terminal, Devanagonthi, Bengaluru-560 067 Tel: 080-27945719, 27945767, 27945776 Fax: 080-27945758 Website: www.iocl.com



विषणन प्रभाग Marketing Division

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Schedule B

[see regulation 5(5)(b)(viii)]

Format for furnishing information regarding determining capacity of Petroleum and Petroleum Products Pipeline

1	Name of Entity	INDIAN OIL CORPORATION LIMITED
2	Address and Contact details of Entity	Dy.General Manager (Terminal), Indian Oil Corporation Ltd, Devanagonthi Terminal, Near Devanagonthi Railway Stn, Devanagonthi, Bangaluru- 560067
3	Name of Petroleum and Petroleum Products Pipeline	DEVANAHALLI-DEVANAGONTHI PIPELINE
4	Name of Software package used for determining capacity	Pipeline Studio
5	Approved Flow equation used (mention name of flow equation)	Colebrooke White Equation
6	Details of injection/entry point and delivery/exit points and sections on the pipeline	Entry Point : Devanagonthi Pumping Station Delivery Point: Devanahalli Terminal Sections : Devanagonthi-Devanahalli
7	Quality of various products being transported in the pipeline	Only ATF
8	Constant and variable parameters used under steady state conditions for determining capacity of the pipeline	Details Enclosed as Annexure-1
9	Entity agrees to have considered the Technical standards, specifications and safety standards as specified by the Board	Yes/ No
10	Entity agrees to have considered	Yes/ No

) 3স্তায सिंह / Ajay Singh তথ মন্ত্রয়েন্দর্যেক (তর্মিনজ) / Dy. General Manager(T) ইঃরৈন্ড্রাঁবের ফার্টিরির জিনিটের / IndianOil Corporation Limited বঁগলুরু তর্দিনম / Bengaluru Terminal

पंजीकृत कार्यालय : जी-9, अल्क्रिक्स्ट्रीज्यानुसर्जं/गिरुद्धार्थ्यातुसर्जं/गिरुद्धार्थ्यात्य (भारत) Regd, Office : G-9, Ali Yavar Jung Marg, Bandra (East), MUMBAJ - 400 051. (India)

	the relevant provisions of Petroleum and Natural Gas Regulatory Board Regulations	· · ·
11	Quality specifications considered for the purpose of capacity determination	Aviation Turbine Fuel with a specific gravity of 0.79 and kinematic viscosity of 1.75 cSt @ 20°C
12	Capacity of the pipeline under existing operating conditions	0.66 MMTPA
13	Maximum achievable Capacity of the pipeline under steady state conditions as determined under section 5 of these regulations	0.66 MMTPA considering 8000 Hrs of Operation in a Year and without injection of Flow Enhancers (Stage-I)
14	Section wise maximum achievable capacity of the pipeline as determined under section 5 of these regulations	Devanagonthi- Devanahalli : 0.66 MMTPA
	Expected addition of entry points and exit points scheduled in near future	~
	and a second	

Note: Submit the system flow diagram & hydraulic gradient

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अजाय सिंह / Ajay Singh उप महाप्रबंधक (द्रमिनद) / Dy. General Manager(T) इंडियनजॉयन कार्योरेशन हिमिदेड / IndianOil Corporation Limited बंगलुरू दर्मिनन / Bengaluru Terminal देवनागोन्धी, बेंगलुरू - 67/ Devanagonthi, Bengaluru-67

Annexure-I

	CONSTANT P.	ARAMETERS
S. No.	Parameter	Details
1	Outer Diameter	Devanagonthi-Devanahalli: 8.625"
2	Length	Devanagonthi-Devanahalli: 36.17 KM
3	Roughness	45 microns
4	Velocity	2 m/s (Max)
5	STP	1.01325 bar, 15°C
	VARIABLE P	ARAMETERS
1	Operating Temperature	30 °C (Summer/ Winter)
2	Inlet Temperature	20-45 °C
3	Outlet Temperature	20-45 °C
4	Inlet Pressure/ Outlet Pressure	MAOPs Devanagonthi-Devanahalli: 89.9 Kg/Cm2
5.	Source Supply Flow	158 Kl/Hr
6	Delivery Flow	158 KI/Hr (Considering 8000 Hrs Operation in a Year and with injection of Flow Enhancers)
7	Elevation Difference	Devanagonthi: 900 Mtr & Devanahalli : 912 Mtrs (Hydraulic Gradient : 12 Meters)

The Ajay Ers अजय सिंह / Ajay Singh उप महाप्रबंधक (ट्रॉनिंश्रेक) / Dy. General Manager(T) इंडियनआंधल कार्यरिशन लिमिटेड / IndianOil Corporation Limited हाडयनआपतः कापारस्य प्रयानस्य मायवारिम् देवातुरु टॅमिनल/ Bengaluru Terminal देवतानोन्पी, वेंशनुरू-677 Devanagonthi, Bengaluru-67