



IndianOil

Pipelines Head Office

Std. format No.:PL/PJ/Gas/Hook-up/CGD/01

Revision No. & date:00; 14.07.2022

Reference Letter:

**Data for providing Connectivity (to be submitted by Entity)**

Sl.	Description	Data to be filled			
1	Entity Name, Address, GA & Location	Name :  Address:  GA :  Location with coordinates:  Tap-off locations as per PNGRB bidding Documents with coordinate:			
2	Date of GA Authorization by PNGRB	<i>(Copy of Authorization Letter and GA Map to be enclosed)</i>			
3	Contact Person, Contact details of Entity (Phone/Email etc.)	Name & : Designation: Contact No.: Email :			
4	Gas Demand Volume / Capacity Requested by CGD entity (Ramp Up plan if any)	Gas Demand Volume / Capacity: _____			
		Ramp up plan:			
		<b>Year</b>	<b>Gas Volume (In SCMD)</b>	<b>Required Gas Pressure (Kg/cm<sup>2</sup> g)</b>	
		<b>1<sup>st</sup> Year</b>			
		<b>2<sup>nd</sup> Year</b>			
		<b>3<sup>rd</sup> Year</b>			
		<b>4<sup>th</sup> Year</b>			
		<b>5<sup>th</sup> Year</b>			
		<b>6<sup>th</sup> Year</b>			
		<b>7<sup>th</sup> Year</b>			
		<b>8<sup>th</sup> Year</b>			
		<b>10<sup>th</sup> Year</b>			
<b>15<sup>th</sup> Year</b>					
<i>The data will be an input to design custody transfer metering facility at hookup point.</i>					
5	Hourly maximum and minimum gas flows (Qmax/Qmin) in SCMh as	<b>Year</b>	<b>Q Max (SCMH)</b>	<b>Q Min (SCMH)</b>	<b>Avg. Hours of Operation per day</b>

(Authorised Signatory of Entity)

	indicated by CGD entity in their request letter for hooking-up connectivity	<b>1<sup>st</sup> Year</b>				
		<b>2<sup>nd</sup> Year</b>				
		<b>3<sup>rd</sup> Year</b>				
		<b>4<sup>th</sup> Year</b>				
		<b>5<sup>th</sup> Year</b>				
		<b>6<sup>th</sup> Year</b>				
		<b>7<sup>th</sup> Year</b>				
		<b>8<sup>th</sup> Year</b>				
		<b>10<sup>th</sup> Year</b>				
		<b>15<sup>th</sup> Year</b>				
		<b>Details of 1<sup>st</sup> year gas requirement buildup:</b>				
		<b>1<sup>st</sup> Year</b>	<b>CNG (SCMD)</b>	<b>PNG (SCMD)</b>	<b>Total (SCMD)</b>	<b>Pressure (Kg/cm<sup>2</sup>g)</b>
		<i>Q1</i>				
<i>Q2</i>						
<i>Q3</i>						
<i>Q4</i>						
6	Gas Pressure range required by the CGD Entity at Exit Point / Hookup point as indicated in the request letter					
7	Gas Sourcing by CGD entity (Source/Supplier) with Contractual Path. Status of GSA:					
8	Schedule of signing of Firm Agreement (GTA with firm CT and/ or GSA)	Schedule date for signing of agreement: Gas Volume (SCMD) as per agreement signed / to be signed: _____				
9	Execution Methodology (Tick anyone):	Gas pressure Requirement (kg/cm <sup>2</sup> g): 1. Complete Connectivity Works by Transporter (IOCL) 2. Complete Connectivity Works by Shipper (CGD entity) as per IOCL's specification & guidelines 3. Partial connectivity works by Shipper (CGD entity) & partial works by Transporter (IOCL) as per IOCL's specification & guidelines				
10	Contractual Path: Pipeline network and Applicable Network Tariff					
11	Pending Legal / PNGRB Issue if any, for the CGD entity w.r.t. current GA					

**Note:** The design of Connectivity is dependent on the data given in the format. Accuracy of data to be ensured by Entity.

(Authorised Signatory of Entity)